



## Annual Review

Abel Underground Coal Mine 1 January 2020 – 31 December 2020 This page has intentionally been left blank

DONALDSON COAL PTY LTD ABN: 87 073 088 945

# **Annual Review**

## for the

## Abel Underground Coal Mine

1 January 2020 – 31 December 2020





Name of Operation         Abel Underground Coal Mine		
Name of Operator	Donaldson Coal Pty Ltd	
Development consent / project approval #	05_0136	
Name of holder of development consent / project approval	Donaldson Coal Pty Ltd	
Mining Lease #	ML1618 and ML 1653	
Name of holder of mining lease	Donaldson Coal Pty Ltd	
Water licence #	20WA218986 and WAL41525	
Name of holder of water licence	Donaldson Coal Pty Ltd	
MOP/RMP start date	02/05/2016	
MOP/RMP end date	01/05/2022	
Annual Review start date	01/01/2020	
Annual Review end date 31/12/2020		
record of the compliance status of the Abel Underground Coal Mine for the period 1 January 2020 to 31 December 2020 and that I am authorised to make this statement of behalf of Donaldson Coal Pty Ltd.		
<ul> <li>a) The Annual Review is an 'environmental audit' for the purposes of section 122B(2) of the Environmental Planning and Assessment Act 1979. Section 122E provides that a person must not include false or misleading information (or provide information for inclusion in) an audit report produced to the Minister in connection with an environmental audit if the person knows that the information is false or misleading in a material respect. The maximum penalty is, in the case of a corporation, \$1 million and for an individual, \$250,000.</li> </ul>		
b) The Crimes Act 1900 contains other offences relating to false and misleading information: Section 192G (Intention to defraud by false or misleading statement – maximum penalty 5 years imprisonment); Section 307A, 307B and 307C (false or misleading application/information/documents – maximum penalty 2 years imprisonment or \$22,000, or both).		
Name of authorised reporting officer	Phillip Brown	
Title of authorised reporting officerEnvironment and Community RelationsSuperintendent		
Signature of authorised reporting officer	Phil Boun	
Date         29 March 2021		

### TITLE BLOCK



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#### 1. STATEMENT OF COMPLIANCE

The compliance status of relevant approvals was reviewed for the reporting period and is summarised in **Table 1.1**. It was determined that there was one administrative non-compliance during the reporting period. The non-compliance recorded during the reporting period has been ranked according to the risk matrix included in **Table 1.2**.

Table 1.1			
<b>Statement of Compliance</b>			

Were all conditions of the relevant approval(s) complied with?	Yes / No
Project Approval 05_0136	No
Mining Lease 1618	Yes
Mining Lease 1653	Yes
Water Supply Works Approval 20WA218986 and Water Access Licence 41525	Not Determined <sup>1</sup>
1. Updated licence with conditions not yet received.	

Non-compliances					
Relevant Approval	Cond #	Condition Description (summary)	Compliance Status	Comment	Where Addressed in Annual Review
PA 05_0136	2/11a	Ensure that all new buildings and structures, and any alterations or additions are constructed in accordance with the relevant requirements of the BCA.	Non- compliant	Construction Certificates have been received for buildings within the surface infrastructure area but not Occupation Certificates. Certifying body inspected once and requested changes. Changes have been made and the Certifying body requested to reinspect. Occupation certificates yet to be issued.	Section 11

#### Table 1.2 Non-compliances

#### Compliance Status Key

Risk level	Colour code	Description	
High	Non- compliant	Non-compliance with potential for significant environmental consequences, regardless of the likelihood of occurrence.	
Medium	Non- compliant	Non-compliance with: potential for serious environmental consequences, but is unlikely to occur; or potential for moderate environmental consequences, but is likely to occur.	
Low	Non- compliant	Non-compliance with: potential for moderate environmental consequences, but is unlikely to occur; or potential for low environmental consequences, but is likely to occur.	
Administrative non-compliance	Non- compliant	Only to be applied where the non-compliance does not result in any risk of environmental harm (e.g. submitting a report to government later than required under approval conditions).	



#### 2. INTRODUCTION

#### 2.1 OVERVIEW OF OPERATIONS

The Abel Underground Coal Mine (the "mine") is located approximately 23km northwest of Newcastle, New South Wales (see **Figure 2.1**). Following the grant of Project Approval 05\_0136 in June 2007, the Company undertook construction and mining activities until the mine was placed in care and maintenance from 2 May 2016. Activities undertaken to date include the following.

- i) Construction of surface infrastructure and facilities, including the administration offices, amenities, service and storage facilities and car parking area, within the surface infrastructure area.
- ii) Initial mine construction involving the formation of three mining portals and underground roadways and construction of the ventilation, conveying and coal stockpiling systems.
- iii) Coal recovery using bord and pillar methods including first and second workings.
- iv) Processing of recovered coal at the Bloomfield Colliery CHPP and transportation via the Bloomfield Rail Loop and Spur and subsequently via the Main Northern Railway.

Several of the earlier activities relating to the mine, involving the formation of the box cut within which the surface facilities and ROM stockpiles are located, were undertaken as part of the approved Donaldson Open Cut Coal Mine.

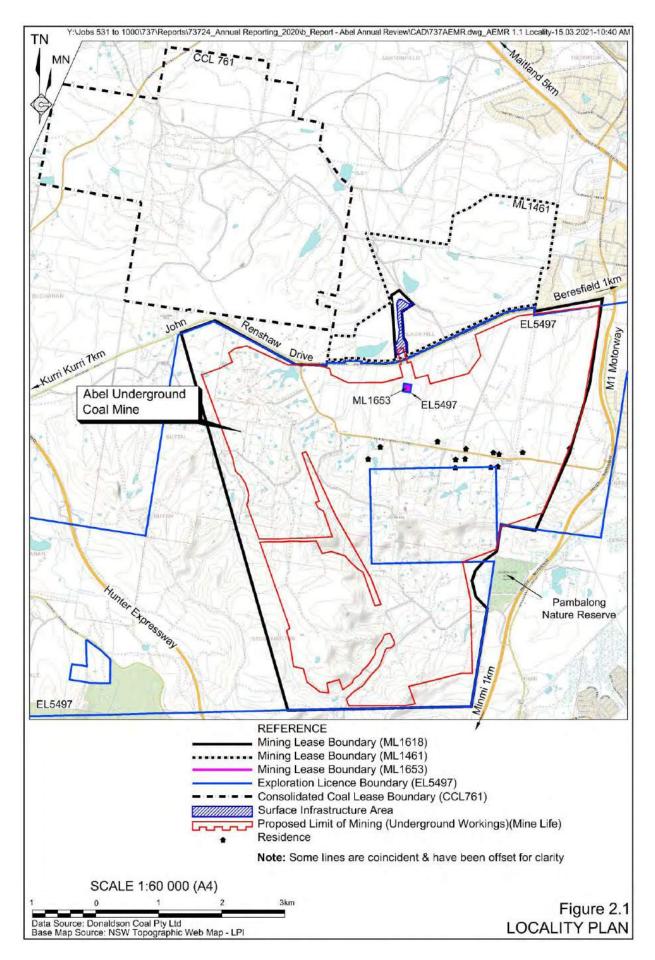
#### 2.2 SCOPE AND FORMAT

This Annual Review for the Abel Underground Coal Mine has been compiled by R.W. Corkery & Co. Pty Limited (RWC) on behalf of Donaldson Coal Pty Ltd (the "Company"). Donaldson Coal Pty Ltd became part of Yancoal Australia Limited in July 2012.

This is the fifth Annual Review submitted for the mine, following nine Annual Environmental Management Reports, and is applicable for the period 1 January to 31 December 2020 ("the reporting period"). The information presented within this Annual Review has been compiled based on information and advice provided by the Company.

This Annual Review generally follows the format and content requirements identified in the Department of Planning and Environment's (DPE) *Annual Review Guideline* dated October 2015 and meets the requirements of Condition 4, Schedule 6 of PA 05\_0136.







#### 2.3 KEY PERSONNEL CONTACT DETAILS

The Manager, Mining Engineering, Mr William Farnworth is the primary mine contact (Tel: 02 4993 7356). Mr Farnworth is currently the Manager Mining Engineering for legislative purposes and as such, is responsible for the environmental management of the mine and ensuring compliance with all relevant legislative obligations. Mr Phillip Brown (Tel: 02 6570 9219) is the nominated Environment & Community Relations Superintendent and is also responsible for the environmental management of the mine. The contact details for the mine office are as follows.

Postal Address:	Donaldson Coal Pty Ltd	Tel: 02 4015 1100
	PO Box 2216 GREENHILLS NSW 2323	Fax: 02 4015 1159
Email:	donaldson@doncoal.com.au	
Physical Address:	Abel Underground Coal Mine	
	1132 John Renshaw Drive BLACKHILL NSW 2322	

A 24-hour Environmental Hotline (Tel: 1800 111 271) is maintained by the Company. Details of calls taken on this number are forwarded to the Environment and Community Relations Superintendent for further actioning, if required.



### 3. APPROVALS

The Company has operated the approved activities at the mine under the approvals listed in **Table 3.1**.

Consent/Lease/Licence	Issue Date	Expiry Date	Details / Comments
Project Approval 05_0136	7 June 2007	31 December 2030	Granted by the (then) Minister for Planning and last modified on 04 December 2013.
Mining Lease ML 1618*	15 May 2008	15 May 2029	Granted by the Minister for Primary Industries. Incorporates 2 755ha of surface area.
Mining Lease ML 1653*	21 January 2011	21 January 2032	Granted by the Minister for Primary Industries. Incorporates 0.25ha of surface area. Issued construction of ventilation shaft.
Environment Protection Licence No. 12856	9 July 2008 (licence version date (21 December 2011)	Not applicable	Issued by the (then) Department of Environment and Climate Change (EPA).
Water Supply Works Approval 20WA218986	01/07/2016	30/06/2029	Bore Licence 20BL171935 was issued for the interception and inflow of groundwater due to the underground mining operations. Following commencement of the <i>Water Sharing Plan for the North</i>
Water Access Licence (WAL) 41525	01/07/2016	Continuing	Coast Fractured and Porous Rock Groundwater Sources 2016 in July 2016 20BL171935 was converted to a water supply works approval and water access licence with an allocation of 500ML/year.

 Table 3.1

 Abel Underground Coal Mine – Consents, Leases and Licences

It is noted that this Annual Review has been prepared to fulfil the annual reporting requirements of Project Approval 05\_0136, ML 1618, ML 1653, and WAL 41525. A separate Annual Return has continued to be submitted to the NSW EPA in accordance with the requirements of Environment Protection Licence (EPL) 12856. It is noted that an application to consolidate and rationalise EPL 12856, for the Abel Mine, and EPL 11080, for the Donaldson Open Cut Coal Mine, is currently being processed by the EPA and is expected to be finalised during the next reporting period.

The Company also holds Exploration Licence 5497 (see **Figure 2.1**) incorporating a 4687ha surface area. Exploration Licence 5497 was originally granted on 22 July 1998 and has a current expiry date of 22 July 2022.



#### 4. OPERATIONS SUMMARY

#### 4.1 MINING OPERATIONS

Coal mining activities were suspended on 2 May 2016 when the site was placed into care and maintenance. No coal mining is planned during the next reporting period. **Table 4.1** presents a summary of the production statistics.

Production Summary								
Material	Approved limit (specify source)	Previous reporting period (actual)	This reporting period (actual)	Next reporting period (forecast)				
Waste Rock / Overburden (m³)	None specified	0	0	0				
ROM Coal / Ore (t)	6 100 000 (PA 05_0136 Cond 2/6)	0	0	0				
Coarse Reject (t)	None specified	0	0	0				
Fine Reject (Tailings) (t)	None specified	0	0	0				
Saleable Product (t)	None specified	0	0	0				

Table 4.1 Production Summary

#### 4.2 OTHER OPERATIONS DURING THE REPORTING PERIOD

No exploration, land preparation, construction or processing activities were undertaken during the reporting period.

Environmental monitoring activities continued throughout the reporting period including surface water, groundwater, flora and fauna and subsidence monitoring. Results of this monitoring is summarised in Sections 6 and 7.

The Abel Underground Coal Mine Mining Operation Plan (MOP) was amended (Amendment B) during the reporting period to incorporate the *Abel Underground Mine and Donaldson Open Cut Mine – Closure Strategy for the West and Square Pits* (Donaldson Coal Pty Ltd, 2020) and other relevant updates to reflect the Closure Strategy where necessary.

#### 4.3 NEXT REPORTING PERIOD

The activities proposed for 2021 will principally involve continued monitoring and, if required, maintenance activities. The following provides a summary of the planned activities.

#### Exploration

The Company is considering further exploration but currently does not intend to undertake any drilling within ML 1618 or ML 1653 during the 2021 reporting period. In the event that drilling is undertaken, the appropriate approvals will be sought and the drilling reported as part of the next Annual Review and within the annual exploration report.

#### Mining

No mining is currently planned to be undertaken during the 2021 reporting period.



#### Rehabilitation

No specific rehabilitation activities are currently planned for the 2021 reporting period as all existing disturbance areas are associated with active surface infrastructure. However, work will continue to be undertaken in development of the closure strategy and reflected in the new or amended Mining Operations Plan (MOP). Any rehabilitation works undertaken will relate to rehabilitation of any subsidence impacts or to ongoing maintenance, principally erosion and sediment control.

#### Mining Operations Plan

A new or amended Mining Operations Plan (MOP), or a Rehabilitation Management Plan, will be prepared and submitted to replace the current MOP which expires 1 May 2022<sup>1</sup>.

#### Monitoring

The following monitoring will be undertaken during the next reporting period.

- Air Quality ongoing deposited dust (until approval of variation of EPL 12856), and PM<sub>10</sub> monitoring will continue to be undertaken.
- Surface water ongoing surface water quality at a range of routine monitoring sites located within Blue Gum Creek, Viney Creek, Buttai Creek, Four Mile Creek and a number of local water storages. This monitoring will be undertaken as part of the integrated monitoring with the Bloomfield, Donaldson and Tasman Extended Mines.
- Groundwater ongoing groundwater quality and level monitoring will be undertaken as part of the integrated network of monitoring bores for the Bloomfield, Donaldson and Tasman Mines. Measurement of the quality and volume of inflow water to the underground workings will also continue to be undertaken.
- Noise Bi-annual noise monitoring will continue whilst the mine remains on care and maintenance.
- Flora and Fauna flora and fauna surveys and reporting will continue to be undertaken in accordance with approved Flora and Fauna Management Plan. It is noted that, whilst the mine is on care and maintenance, the Pambalong Nature Reserve, dam monitoring and sub-tropical rainforest monitoring will be deferred pending the recommencement of mining.
- Meteorological the on-site meteorological station at the Abel Mine will be maintained and data collated.
- Subsidence monitoring will continue to be undertaken in accordance with the approved subsidence monitoring programs.

#### **Community Consultation and Liaison**

The community consultative committee will continue to be convened during the next reporting period. It is expected that meetings will be held six-monthly unless otherwise agreed with the committee. The 24hr environmental hotline will be maintained and a register retained of any complaints received.

<sup>&</sup>lt;sup>1</sup> An extension to the MOP term from 1 May 2021 to 1 May 2022 was granted on 22 February 2021, i.e. beyond the current reporting period.



#### 5. ACTIONS REQUIRED FROM PREVIOUS ANNUAL REVIEW

The 2019 Annual Review was submitted to the Resources Regulator and the Department of Planning, Industry and Environment (DPIE) compliance unit on 31 March 2020. Feedback was received from the DPIE compliance unit dated 18 May 2020. The Annual Review was considered to generally satisfy the conditions of the approval. Therefore, no actions were required to be undertaken from the previous Annual Review.



#### 6. ENVIRONMENTAL PERFORMANCE

#### 6.1 SUMMARY OF ENVIRONMENTAL PERFORMANCE

A summary of environmental performance for the principal environmental aspects is provided in **Table 6.1**. Further detail regarding specific environmental aspects is also provided in the following subsections. It is noted that a range of monitoring activities are integrated with the Donaldson Open Cut Coal Mine and Bloomfield Colliery, as outlined within the Integrated Environmental Monitoring Program. The following subsections present results specific to the Abel Mine with data relevant to other operations presented in their respective Annual Reviews.

Aspect	Approval criteria / EIS prediction	Performance during the reporting period	Trend/key management implications	Implemented/proposed management actions
Noise	No exceedance of applicable noise criteria.	No exceedances and no complaints.	Implies management measures are currently adequate.	No additional management action required.
Blasting	No exceedance of applicable blast criteria.	No blasts undertaken. No complaints.	Implies management measures are currently adequate.	No additional management action required.
Air Quality	No exceedances of applicable air quality criteria.	No exceedances and no complaints.	Implies management measures are currently adequate.	No additional management action required.
Biodiversity	No significant impacts upon flora, fauna species, populations, communities or habitat.	No impacts upon flora, fauna species, populations, communities or habitat were recorded. No effect upon Pambalong Nature Reserve or Sub-tropical rainforest.	Implies current mining design and safeguards are currently adequate.	No additional management action required.
Heritage	Management in accordance with approved Aboriginal Heritage Management Plan.	No heritage items undermined during the reporting period. No subsidence impacts.	Implies no specific management actions were necessary.	No additional management action required.
Subsidence	Subsidence management in accordance with approved Subsidence Management Plan / Extraction Plan.	No notifiable events occurred.	Implies management measures are currently adequate and predictions sufficiently accurate.	No additional management action required.

Table 6.1Environmental performance

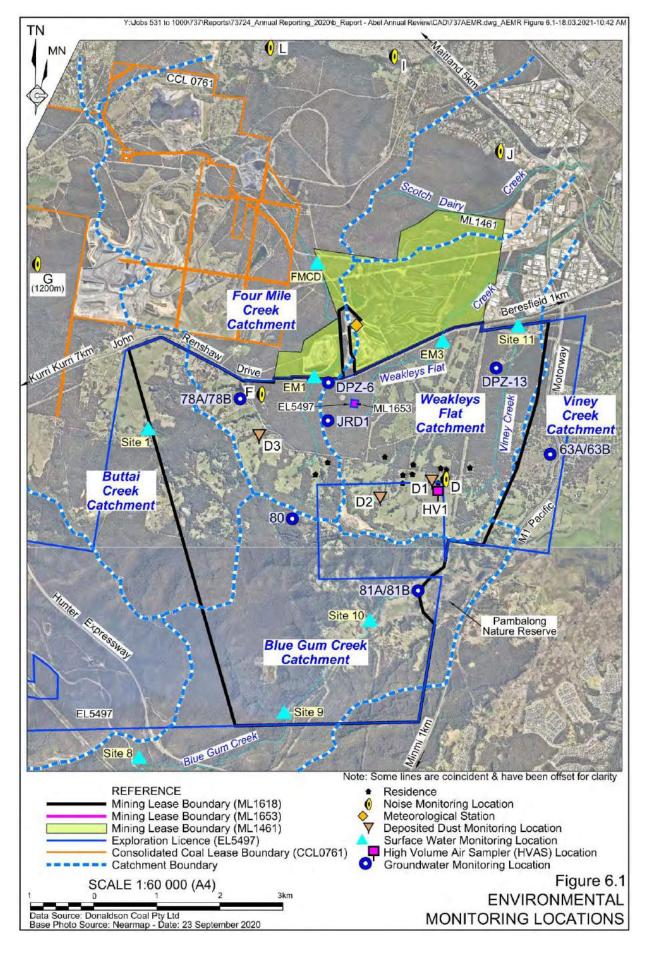
#### 6.2 METEOROLOGICAL MONITORING

An automated weather station, installed for the Donaldson Mine, has been approved by the (then) Department of Planning as also meeting the requirements for the Abel Mine. The weather station records wind speed and direction, temperature, rainfall and solar radiation. This station was subsequently relocated in March 2015 to adjacent the Helipad near the Abel surface facilities (see **Figure 6.1**). A summary of the rainfall data since commencement of the Abel Mine in 2007 is presented in **Table 6.2**.

Total rainfall during the 2020 calendar year was 1115.2mm, representing an annual rainfall over 14% higher than the average annual rainfall of 975.5mm.



DONALDSON COAL PTY LTD Abel Underground Coal Mine



Part of the Yancoal Australia Group

					-								
		Average Monthly Rainfall (mm)											
Period	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Total
2007	13.4	87.6	102.4	85.6	60	253	16.5	79.6	28.3	35	163.8	49.5	974.7
2008	153.4	191.8	46	237.6	2.2	122.9	30	28.5	195.3	62.2	73.3	62.6	1205.8
2009	11.3	340.7	136.5	189	143.8	75.7	32.1	1.8	29.2	59.8	51.4	62	1133.3
2010	89	52.1	83.9	37.1	89.4	112.8	65.3	38.5	26	80.6	171.1	55.9	901.7
2011	25.6	34.5	65.6	138	98.8	152.2	128.7	48.9	103.2	100	171.9	75.9	1143.2
2012	96.1	207	137.6	114.7	11.8	172.3	53.8	26.6	18.7	5.7	47.9	47.9	944.1
2013	166.7	226.6	97.9	89.4	60.9	96.5	11.2	9.7	21.2	49.5	261.8	2.6	1094
2014	15.6	108.3	112.8	99.3	44.3	31.4	24.6	104	42.4	55	38.4	133.4	809.5
2015	167	48	73.3	412	89.4	44.6	17.9	30.6	56.8	59	69.8	103.8	1172.2
2016	430.8	26	78	31.8	13.4	113	44.2	74.2	60	43.8	33.2	58.6	1007
2017	66.9	71.7	150.4	94.5	12.7	128.5	3.2	6	12.6	77.7	66.8	41.6	732.6
2018	6.6	120	191.4	52.8	7	107.4	4.2	21.4	55.4	109	92.6	91.8	859.6
2019	17.2	32.8	158	27	19.4	97.4	26	66.6	69.4	22	28.2	0	564
2020	55.2	214.8	106.4	52	45.4	80.2	166.6	41	35.6	146.6	53	118.4	1115.2
Average	93.9	125.9	110.0	118.6	49.9	113.4	44.6	41.2	53.9	64.7	94.5	64.6	975.5
Note:	Note: Results relevant to this reporting period are in <b>bold</b> .												

Table 6.2Monthly Rainfall Records – 2007 to 2020

#### 6.3 NOISE

#### **Environmental Management**

The principal noise control prior to the site entering care and maintenance was the continued use of low modulated frequency reversing alarms on mobile equipment used on the surface. As mobile equipment usage during care and maintenance was minimal, this remains the principal noise management measure.

#### **Environmental Performance**

Quarterly noise monitoring applicable to the Abel Mine commenced in December 2008 as an extension of the monitoring survey previously undertaken for the Donaldson Open Cut Coal Mine. Following the results of previous monitoring, the frequency of noise monitoring for the mine was reduced from quarterly to bi-annually for the current and future Annual Reports.

Bi-annual attended and unattended noise monitoring was undertaken during the reporting period at six monitoring locations relevant to the Abel Mine (see **Figure 6.1**) for half-yearly periods ending June (H1) and December (H2) 2020. Monitoring results are presented in **Table 6.3** and copies of the monitoring reports are presented within **Appendix 1**.

Operations at the Able Mine and Bloomfield CHPP were audible at monitoring locations I and L during day periods during H1 but remained well below the applicable noise criteria. Noise monitoring concluded that operations were inaudible at all monitoring locations during H2. Notably, all monitoring events were undertaken whilst the Abel Mine was under care and maintenance and therefore not audibly contributing to received noise. Further discussion regarding the Bloomfield CHPP is provided in their respective annual reporting.



		Attended           Monitoring <sup>1</sup>			
Location	Time	Criteria	H1	H2	Noise generated by Abel Mine
D	Day (L <sub>A eq (15 min)</sub> )	35	NA	NA	Operations inaudible at all times
Black Hill	Evening (LA eq (15 min))	35	NA	NA	Operations inaudible at all times
School, Black Hill	Night (L <sub>A eq (15 min)</sub> )	35	NA	NA	Operations inaudible at all times
	Night (L <sub>A1(1min)</sub> )	45	NA	NA	Operations inaudible at all times
F	Day (L <sub>A eq (15 min)</sub> )	35	NA	NA	Operations inaudible at all times
Black Hill Rd,	Evening (LA eq (15 min))	35	NA	NA	Operations inaudible at all times
Black Hill	Night (L <sub>A eq (15 min)</sub> )	35	NA	NA	Operations inaudible at all times
	Night (L <sub>A1(1min)</sub> )	45	NA	NA	Operations inaudible at all times
G	Day (L <sub>A eq (15 min)</sub> )	35	NA	NA	Operations inaudible at all times
Buchanan Rd,	Evening (LA eq (15 min))	35	NA	NA	Operations inaudible at all times
Buchanan	Night (LA eq (15 min))	35	NA	NA	Operations inaudible at all times
	Night (LA1(1min))	45	NA	NA	Operations inaudible at all times
I	Day (L <sub>A eq (15 min)</sub> )	36	33	NA	CHPP operations 32-35 L <sub>Amax</sub> dBA.
Lord Howe	Evening (LA eq (15 min))	36	NA	NA	Operations inaudible at all times
Drive, Ashtonfield	Night (L <sub>A eq (15 min)</sub> )	36	NA	NA	Operations inaudible at all times
	Night (L <sub>A1(1min)</sub> )	45	NA	NA	Operations inaudible at all times
J	Day (L <sub>A eq (15 min)</sub> )	35	NA	NA	Operations inaudible at all times
Parish Drive,	Evening (LA eq (15 min))	35	NA	NA	Operations inaudible at all times
Thornton	Night (L <sub>A eq (15 min)</sub> )	35	NA	NA	Operations inaudible at all times
	Night (L <sub>A1(1min)</sub> )	45	NA	NA	Operations inaudible at all times
L	Day (L <sub>A eq (15 min)</sub> )	40	36	NA	CHPP operations 34-43 L <sub>Amax</sub> dBA.
7 Kilshanny	Evening (LA eq (15 min))	40	NA	NA	Operations inaudible at all times
Av, Ashtonfield	Night (L <sub>A eq (15 min)</sub> )	40	NA	NA	Operations inaudible at all times
	Night (L <sub>A1(1min)</sub> )	47	NA	NA	Operations inaudible at all times
NA – Not able to be	e calculated as operations in	audible at al	l times.		
	Coal Handling Processing I				
	Abel Contribution (LAeq <sub>(15min</sub>				
Source: SLR Consu	ulting Australia Pty Ltd (2021	).			

 Table 6.3

 Summary of Attended Noise Monitoring Results – 2020

Whilst PA 05\_0136 provides for cumulative noise criteria, no cumulative effects are considered to have occurred given that the Abel operations were either inaudible or compliant at all times, the Donaldson Coal Mine is also on care and maintenance, and noise from the Bloomfield CHPP was either inaudible or well below the relevant criteria.

#### **Reportable Incidents**

No reportable incidents were recorded during the reporting period.



#### **Further Improvements**

Other than ongoing plant maintenance and noise monitoring (both attended and unattended), no additional management measures are planned during the next reporting period. Given the results of previous noise monitoring, the placement of the Abel Mine into care and maintenance, and the approval of the Noise Management Plan – Care and Maintenance (Version 5 - 3 June 2019), it is intended that noise monitoring will continue to occur at reduced six-monthly frequencies during the next reporting period as required by the Noise Management Plan. The suitability of bi-annual noise monitoring will be reviewed in the event that noise complaints are received during the next reporting period.

#### 6.4 BLASTING

No blasts were undertaken during the reporting period.

#### 6.5 AIR QUALITY

#### **Environmental Management**

As the Abel Mine is on care and maintenance the principal air quality management measure during the reporting period was maintenance of mobile equipment and on-site vehicles to reduce greenhouse and particulate emissions.

#### **Environmental Performance**

Monthly deposited dust monitoring was undertaken by the Company at a total of three locations surrounding and relevant to the Abel Mine. Total Suspended Particulates (TSP) and Particulate Matter  $<10\mu m$  (PM<sub>10</sub>) monitoring was also undertaken at the existing High Volume Air Sampling (HVAS) station located approximately 2 300m southeast of the surface infrastructure area at Blackhill (located at Site D1). Monitoring locations are shown on **Figure 6.1** and results are summarised in **Table 6.4** and **Figures 6.2**, **6.3** and **6.4**.

#### **Deposited Dust**

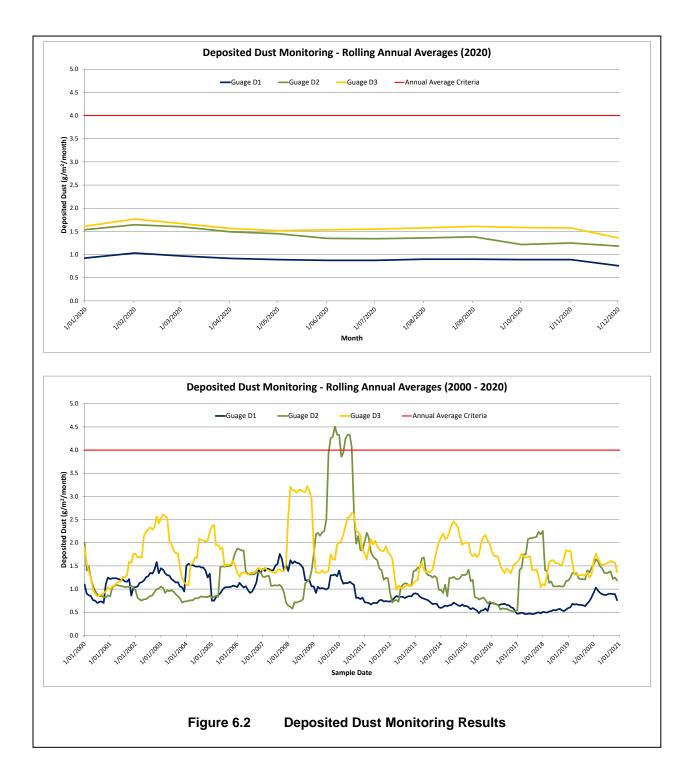
The highest monthly dust deposition measurement was  $3.7g/m^2/month$  (insoluble solids) at D3 during January 2020 (see **Table 6.4**). This is consistent with the previous dust deposition measurement of  $3.6g/m^2/month$  recorded during December 2019. These elevated results are likely to reflect regional drought conditions and bushfires during this period.

The annual average monthly deposition rates for the reporting period were between  $0.8g/m^2/month$  and  $1.4g/m^2/month$  which is significantly below the cumulative criteria of  $4g/m^2/month$  and compliant with the incremental criteria of an increase of  $2g/m^2/month$ , indicating good air quality with respect to dust deposition.

Since commencement of the Abel operations, the rolling annual average deposited dust levels have remained low although spikes are evident due to local events, particularly at sites D2 and D3. However, when accounting for such events, no specific trends are evident and deposited dust levels remain significantly below the annual average criteria.



DONALDSON COAL PTY LTD Abel Underground Coal Mine

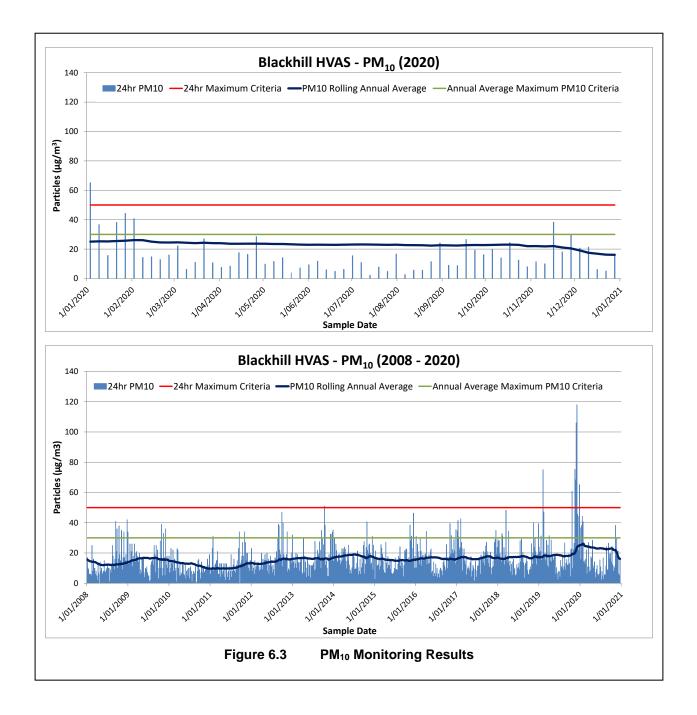


#### Suspended Particulates – $PM_{10}$ and TSP

The suspended particulate monitoring results indicate that the  $50\mu g/m^3$  24-hour *National Environment Protection Measures* (NEPM) goal was exceeded on one occasion during the reporting period. The highest 24-hour average PM<sub>10</sub> concentration during the reporting period, measured on 3 January 2020, was  $65.2\mu g/m^3$ . This result represents a continuation of previously recorded high PM<sub>10</sub> levels between 29 October 2019 and the beginning of the current reporting period, and is consistent with similar or higher PM<sub>10</sub> levels recorded at the DPIE monitoring stations at Wallsend, Beresfield and Newcastle during this period. High PM<sub>10</sub> levels during late

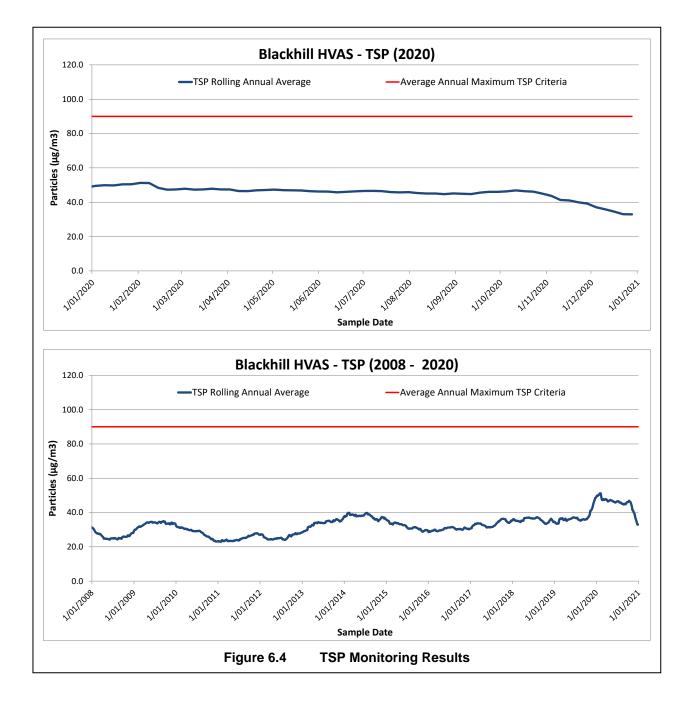


2019 and early 2020 are likely attributable to bushfires during this period. As no exploration, land preparation, construction or processing works were undertaken during the reporting period, the Abel Mine would have had minimal contribution to the recorded levels. This exceedance is therefore not considered a non-compliance with the relevant criteria under EPL 12856 and PA 05\_0136.





#### **DONALDSON COAL PTY LTD** Abel Underground Coal Mine



The annual average  $PM_{10}$  concentration for Blackhill was  $16.1\mu g/m^3$  for the 12 months to 31 December 2020 whilst the annual average TSP concentration was  $33\mu g/m^3$ , both below the annual average criteria of  $30\mu g/m^3$  and  $90\mu g/m^3$  respectively. Notwithstanding, these annual average values are consistent with the long term (from 6 January 2008)  $PM_{10}$  and TSP averages of  $16.0\mu g/m^3$  and  $32.7\mu g/m^3$  respectively (**Figures 6.3** and **6.4**).

Other than an annual trend of lower 24-hour average  $PM_{10}$  during the winter months and higher 24-hour averages during the summer months, no other long-term  $PM_{10}$  trends and no TSP trends are currently apparent.



	Monthly Dust Deposition Rate (g/m <sup>2</sup> /month)								
	D	1	D	2	D3				
Month	Insoluble	Ash	Insoluble	Ash	Insoluble	Ash			
January	1.4	1.1	1.6	1.4	3.7	2.3			
February	1.9	1.5	2.5	1.7	3	1.7			
March	0.4	0.1	1.2	0.5	0.8	0.4			
April	0.4	0.3	0.4	0.3	0.5	0.5			
Мау	0.6	0.2	1	0.3	1	0.4			
June	0.3	0.2	0.5	0.2	0.9	0.5			
July	0.3	0.2	0.3	0.3	0.6	0.4			
August	0.7	0.4	0.7	0.4	1	0.7			
September	0.5	0.3	0.9	0.4	1	0.5			
October	0.9	0.5	0.9	0.5	1.2	0.7			
November	1.2	0.7	1.8	1	1.6	1.1			
December	0.5	0.2	2.4	0.9	1	0.5			
Monthly Minimum	0.3	0.1	0.3	0.2	0.5	0.4			
Monthly Maximum	1.9	1.5	2.5	1.7	3.7	2.3			
Average	0.8	0.5	1.2	0.7	1.4	0.8			
^ Historical data included in	^ Historical data included in Appendix 2								
Source: Donaldson Coal Pl	ty Ltd.								

Table 6.4Deposited Dust Monitoring Results – 2020^

#### **Reportable Incidents**

No reportable incidents relating to air pollution occurred during the reporting period.

#### **Further Improvements**

No other improvements relating to air pollution are planned or considered necessary.

#### 6.6 BIODIVERSITY

#### **Environmental Management**

No underground mining occurred during the reporting period and no mining has previously been undertaken within areas that would lead to subsidence under or near the Pambalong Nature Reserve or under sub-tropical rainforest. Hence, no specific flora or fauna management measures have been required to date above these areas.

#### **Environmental Performance**

In accordance with the Flora and Fauna Management Plan (Version 4 – dated 3 June 2019), presented as Appendix 3 of the Rehabilitation Management Plan – Care and Maintenance (Version 2 – dated 3 June 2019), the monitoring of the Pambalong Nature Reserve, dam monitoring and management survey and monitoring of the sub-tropical rainforest was not required during the reporting period. Additionally, aquatic monitoring of macroinvertebrate assemblages in Blue Gum Creek was not undertaken during the reporting period following a



review of the need for this monitoring as recommended by Niche Environment and Heritage. Monitoring of flora and fauna present in these areas will recommence following the recommencement of mining operations.

#### **Reportable Incidents**

No reportable incidents were recorded during the reporting period.

#### Further Improvements

In accordance with the Flora and Fauna Management Plan, monitoring of dams, sub-tropical rainforest and the Pambalong Nature Reserve will now not be undertaken until the recommencement of mining activities. Additionally, macroinvertebrate sampling will not be undertaken until the recommencement of mining activities.

Prior to the recommencement of mining operations, relevant dams will be reassessed for frog habitat to account for changes such as eutrophication from stock, fertiliser applications or other farming practices as opposed to changes resulting from mining.

#### 6.7 HERITAGE

In accordance with the June 2019 *Abel Underground Mine: Aboriginal Heritage Management Plan* (Donaldson Coal, 2019), annual reporting will be undertaken through the Annual Reviews with a 5 yearly report documenting the results of monitoring undertaken in accordance with the plan to be prepared and provided to either the Mindaribba or Awabakal Local Aboriginal Land Councils (LALCs) (as applicable to the area monitored), DPIE and OEH. Given that no mining was undertaken during the 2020 reporting period, no specific monitoring was completed. The first of the 5 yearly reports is planned following the recommencement of mining operations.

#### 6.8 SUBSIDENCE

#### **Environmental Management**

Four Subsidence Management Plan (SMP) / Extraction Plans have been prepared for the mine to date. As part of each SMP/Extraction Plan, subsidence monitoring programs have been prepared together with required environmental and public safety management plans. Copies of all relevant SMP / Extraction Plan assessment reports and management plans are available on the Company's website.

#### **Environmental Performance and Further Improvements**

No mining occurred during the reporting period and no further quantitative monitoring of previous undermined panels occurred. However, photographic monitoring and visual inspections continued during the reporting period. A summary of the outcomes of this monitoring and any actions taken is outlined as follows.

• No further impacts to Blackhill Road were observed and the infrastructure remained within a safe and serviceable condition.



- All subsidence impacts on the Hunter Water Corporation Waterline, Ausgrid Powerlines and TransGrid Transmission Towers were within predicted levels with no subsidence impacts or management actions required during the reporting period.
- There have been no other observed and/or reported subsidence impacts, incidents, service difficulties or community complaints during the reporting period that would require notification under the SMP/Extraction Plan approvals or plans.

A comparison of previously surveyed subsidence levels against predicted levels for all panels within which extraction has been completed to date is provided within the annual Subsidence Management Report (see **Appendix 3**). A summary of subsidence impacts against the performance measures outlined in PA 05\_0136 *Schedule 3 Condition 1* is also provided in **Table 6.6**.

Perform	Status			
Table 2: Subsidence Impact Performance Measures		Mining to date has occurred		
Water Resources <ul> <li>Hexham Swamp;</li> <li>Blue Gum Creek and Alluvium; and</li> <li>Long Gully.</li> </ul>	<ul> <li>Negligible environmental consequences, including:         <ul> <li>negligible reduction in the quantity of water entering the swamp or the creeks (ie baseflow or environmental flows);</li> <li>negligible reduction in the quality of water entering the swamp or the creeks; and</li> <li>negligible reduction in creek bed or bank stability.</li> </ul> </li> <li>No connective cracking between the surface and the mine.</li> </ul>	substantially north of these features. Groundwater level monitoring has also not recorded any drawdown of surficial aquifers (see Section 7.3). Subsidence monitoring has not recorded any impacts upon other		
All other watercourses in the mining area.	<ul> <li>No greater environmental consequences than predicted in the EA and EA (MOD 3).</li> </ul>	watercourses.		
Cliffs.	<ul> <li>Minor environmental consequences (that is, occasional rockfalls, displacement of or dislodgement of boulders or stabs, or fracturing, that in total do not impact more than 3% of the total face area of cliffs within the mining area).</li> </ul>	any major cliff areas. Subsidence monitoring has not recorded any roo falls or other impacts. No impacts upon Pambalong Natur		
<ul> <li>Minor cliffs</li> <li>Rock face features; and</li> <li>Steep slopes.</li> </ul>	<ul> <li>Minor environmental consequences (that is, occasional rockfalls, displacement or dislodgement of bouiders or stabs, or fracturing, that in total do not impact more than 5% of the total face area of each such type of feature within the mining area).</li> </ul>			
<ul> <li>Pambalong Nature Reserve.</li> </ul>	<ul> <li>Negligible environmental consequences.</li> </ul>			
Biodiversity     Threatened species; and     Endangered ecological communities (including unspecified Lowland Rainforest EEC).	Negligible environmental consequences.	No mining related impacts have been recorded to date (see Section 6.6).		
Heritage Sites     Aboriginal heritage sites.	<ul> <li>No greater subsidence impacts or environmental consequences than predicted in the EA and EA (MOD 3).</li> </ul>	No impacts upon Aboriginal or historical heritage have been		
Historic heritage.	<ul> <li>No greater subsidence impacts or environmental consequences than predicted in the EA and EA (MOD 3).</li> </ul>	recorded to date.		
Mine workings	the state and the state of the	Subsidence control zones and		
<ul> <li>First workings under an approved Extraction Plan beneath any feature where performance measures in this table require negligible subsidence impacts, negligible environmental consequences.</li> </ul>	<ul> <li>To remain long-term stable and non-subsiding.</li> </ul>	second workings have been implemented in accordance with the approved Subsidence Management		
Second workings.	<ul> <li>To be carried out only in accordance with an approved Extraction Plan.</li> </ul>	Plans.		

Table 6.5Review of Subsidence Impact Performance Measures

During the next reporting period monitoring will be continued in accordance with the approved or any new SMP/Extraction Plans.



#### 6.9 WASTE MANAGEMENT

In accordance with *Schedule 3 Condition 25* of PA 05\_0136, a summary of waste management during the reporting period is provided as follows.

Wastes generated on site during the reporting period included the following.

- Hazardous (Recycled) lead acid batteries and oil.
- Non-Hazardous (Recycled) paper and cardboard, confidential documents, scrap steel.
- Hazardous (Disposal) medical and sanitary waste, oily rags.
- Non-Hazardous (Disposal) mixed solid waste.

Waste oil was stored within 205L drums, 1 000L IBCs or the waste oil tank within the oil store before being removed from site, along with used oil filters and oily rags, by J R Richards & Sons. A purpose built bunded storage container is also utilised to ensure adequate bunded storage is available. Used tyres are removed from site during servicing by Marathon Tyres Pty Ltd for repair or disposal.

Paper, cardboard, steel, aluminium and any other recyclable material was stored separately in 1.5m<sup>3</sup> and 3.0m<sup>3</sup> skip bins for recycling. Paper, cardboard and general waste material continued to be collected by J R Richards & Sons on a weekly basis whilst scrap metal was also collected by J R Richards & Sons on an as-needs basis. The scrap steel/drum crusher continued to be used.

All general wastes were stored in skip bins and removed by J R Richards & Sons.

The approximate volume of each waste stream generated during the reporting period is presented in **Table 6.7** together with the proportion of waste recycled. The proportion of waste recycled increased from 12.88% in 2019 to 34.24% in 2020, largely due to an increase in the volume of scrap steel generated and subsequently recycled. As is expected, the total volume of wastes has also continued to decrease since the mine entered care and maintenance.

As part of the Company's Environmental Management Strategy, it is a requirement for contractors and employees to minimise waste generation wherever possible and to dispose of all waste in a satisfactory matter. Whilst waste volumes during care and maintenance will remain relatively low, waste volumes will continue to be monitored into the future and opportunities to minimise waste or increase recycling implemented, where appropriate.



Waste			То	tal Volume (	kg)	
Class	Waste Stream	2016	2017	2018	2019	2020
Hazardous	Effluent	43 500	0	0	0	0
(Recycled)	Lead Acid Batteries	0	0	220	0	0
	Empty Drums	0	88	0	16	74
	Waste Oil & Oil Filters	6 046	2 900	800	1 100	1 400
	Oily Water (Off Site)	0	0	0	0	970
	% of Total Waste	20.55%	6.31%	1.11%	5.17%	4.13%
Non- Hazardous	Paper and Cardboard	1 960	1 170	545	1 200	1 205
(Recycled)	Confidential Documents	0	0	420	466	228
	Scrap Steel	116 560	14 100	66 271	0	16 380
	Timber	4 560	0	0	0	0
	% of Total Waste	51.05%	32.24%	73.19%	7.72%	30.11%
Hazardous (Disposal)	Medical and Sanitary Waste	359	138	161	238	112
	Oily Rags	408	258	54	72	0
	% of Total Waste	0.35%	0.84%	0.23%	1.44%	0
Non-	Mixed Solid Waste	67 595	28 715	23 390	18 499	38 795
Hazardous (Disposal)	% of Total Waste	28.04%	60.62%	25.46%	85.68%	65.57%
	Total Waste		47 369	91 861	21 591	59 164
	Recycled Waste	172 633	18 258	68 256	2 782	20 257
	Recycled Waste (%)	71.61%	38.54%	74.30%	12.88%	34.24%

Table 6.6Approximate Waste Volumes 2016 to 2020



#### 7. WATER MANAGEMENT

#### 7.1 WATER TAKE

Applicable water licencing held for the Abel Mine operations include Water Supply Works and Use Approval 20WA218986 and Water Access Licence (WAL) 41525, which provide for up to 500ML of water take annually. The Abel Mine is not actively dewatered in advance of mining, rather passive inflows into the mine workings are transferred to completed mine workings or to the surface.

The net groundwater inflow volume has been estimated to be 174.2ML for the current water year 01 July 2019 to 30 June 2020, well within the 500ML allocation. No take of water from the overlying alluvial aquifers has occurred to date.

No compensatory water has been required to be supplied throughout the life of the mine.

#### 7.2 SURFACE WATER

#### Environmental Management

As part of the Water Management Plan, Abel Mine transfers water off site to the Big Kahuna Dam and then to Bloomfield CHPP, as required. During the reporting period, a total of 182.1ML was transferred from the Abel Mine to the Big Kahuna Dam (consisting of groundwater inflows to the underground working and surface flows from the Square Pit, West Pit and Surface Infrastructure Area) and a total of 454.2ML was transferred from the Big Kahuna Dam to the Bloomfield CHPP.

Surface water monitoring sites specified for the Abel Mine are aimed at detecting indirect impacts such as from underground mining activities and activities in the surface infrastructure area. The mine's Water Management Plan (version dated June 2019) was updated during the reporting period and specifies surface water monitoring be undertaken at the following monitoring locations (see **Figure 6.1**).

- EM1 (previously referred to as Four Mile Creek Upstream or FMCU): monitoring commenced in July 2000 and mining in the Four Mile Creek Catchment commenced in July 2013.
- EM3: monitoring commenced in July 2000 and mining in the Weakleys Flat Creek Catchment commenced in July 2010.
- Site 1: monitoring commenced in June 2007 and mining has not been undertaken in the Buttai Creek Catchment.
- Site 9<sup>2</sup>: monitoring commenced in June 2007 and mining has not been undertaken in the Blue Gum Creek Catchment.
- Site 10: monitoring commenced in June 2007 and mining has not been undertaken in the Blue Gum Creek Catchment.

 $<sup>^2</sup>$  Site 9 has been inaccessible since January 2011 due to a road closure. Surrogate monitoring is undertaken at Site 8, located upstream of Site 9 and within the Blue Gum Creek Catchment (see **Figure 6.1**).



• Site 11: monitoring commenced in June 2007 and mining in the Viney Creek Catchment commenced in July 2010.

Where more than two years' worth of monitoring data is available for individual monitoring locations, site specific trigger vales based on the 20<sup>th</sup> and 80<sup>th</sup> percentile values have been developed as recommended in the ANZECC *Guidelines for Fresh and Marine Water Quality 2000*. These values represent anticipated value ranges rather than limits and are expected to prompt data reviews and further investigation into potential mine-related impacts where recorded values fall outside of the expected range.

Additional assessment would be undertaken in the event that significant changes in water quality are recorded, these changes are attributable to land use effects and they are recorded in a catchment where mining has occurred. Additionally, the Water Management Plan specifies that an exceedance of the upper trigger value for EC for three consecutive months represents a trigger for further assessment of metal concentrations (iron, aluminium and manganese).

#### **Environmental Performance**

Surface water monitoring data for the reporting period is summarised in **Table 7.1** and presented graphically in **Figure 7.1**. Surface water monitoring data recorded since 2008 is presented in **Figure 7.2** and the data set is provided in **Appendix 2**.

	рН		EC (μS	6/cm)	TSS (mg/L)						
Location <sup>1</sup>	Range (Mean)	Trigger	Range (Mean)	Trigger	Range (Mean)	Trigger					
Upstream	Upstream of Underground Workings										
1	6.62 – 7.3 (7.01)	6.6 – 7.1	<b>172.3</b> – 583 ( <b>368.2</b> )	498 – 1 060	5 – <mark>46</mark> (21.8)	28					
8	<mark>6.29</mark> – 6.94 (6.53)	6.5 – 8.5 <sup>2</sup>	235.8 – 585.8 (454.1)	125 to 2 200 <sup>2</sup>	6 – <b>522</b> ( <b>82.4</b> )	50 <sup>3</sup>					
10	<b>6.82</b> - 7.43 (7.20)	7.0 – 7.5	<b>359</b> – 1 300 ( <b>750.5</b> )	798 – 1 496	5 – <mark>29</mark> (11.6)	28					
Downstrea	m of Undergrou	nd Working	S								
11	<b>6.55 - 9.28</b> (7.26)	6.8 – 7.1	<b>527</b> – 1 416 ( <b>881.40</b> )	920 – 1 704	7 – 76 (21.6)	18					
EM1	6.62 - 7.31 (6.87)	6.5 – 7.1	<b>161.2</b> – 350 (283.4)	235 - 580	7 – 22 (13.4)	34					
EM3	<b>6.47</b> – 8.97 (7.32)	6.5 – 8.5 <sup>2</sup>	9.5 – 247.5 (178.8)	125 to 2 200 <sup>2</sup>	5 – <b>155</b> (21.0)	50 <sup>3</sup>					
Bold Red text = exceedance of trigger value.											
Note 1: See Figure 6.1.											
Note 2: ANZE	Note 2: ANZECC – Aquatic Ecosystems – Lowland Rivers in NSW										
Note 3: Standa	Note 3: Standard Industry Criterion.										

 Table 7.1

 Summary of Water Quality Monitoring Results – 2020<sup>1</sup>



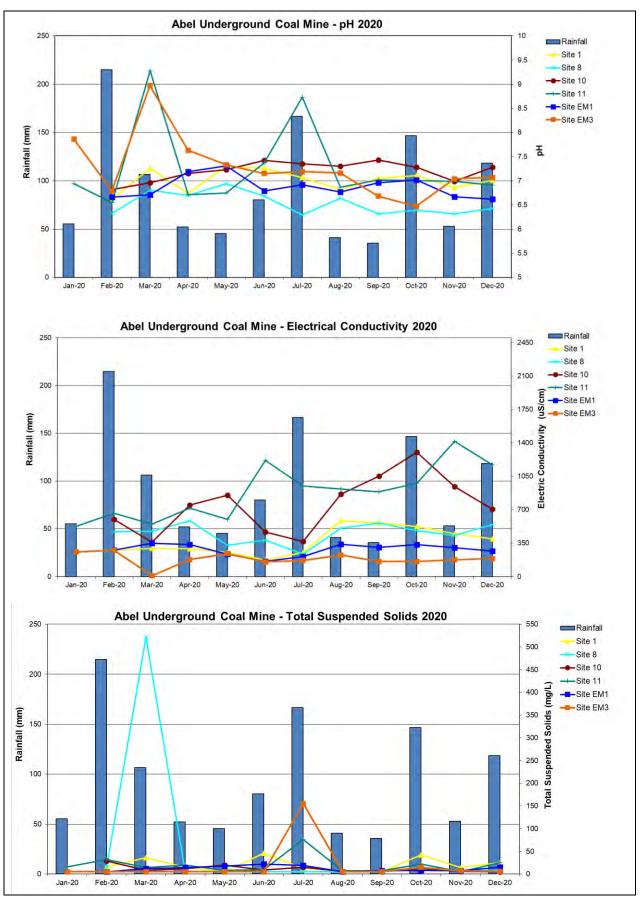


Figure 7.1 Surface Water Quality Monitoring Results – 2020



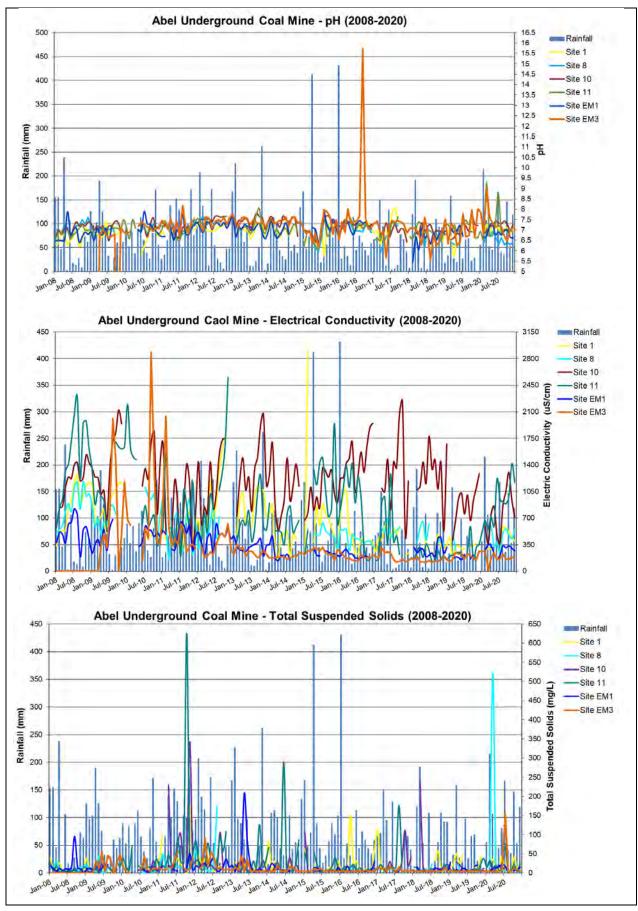


Figure 7.2

Surface Water Quality Monitoring Results – 2008 to 2020



#### рΗ

Recorded pH values during the reporting period exceeded the lower trigger values at Site 8, Site 10, Site 11 and Site EM3 and the upper trigger value at Site 11 during the reporting period. It is noted that, as the site-specific trigger values developed in the Water management Plan are based on the 20<sup>th</sup> and 80<sup>th</sup> percentile values for each site (where sufficient data is available), it is expected that these values will occasionally be exceeded. It is also clear that, where site-specific trigger values have been developed, the acceptable pH value range is typically narrow (e.g. a range equivalent to 0.3 units for Site 11) and the upper value is low relative to the ANZECC trigger value for lowland rivers in NSW (8.5).

At all sites, pH values were within historical ranges, however, it is noted that pH values recorded at Site 11 in March (9.28) and July (8.73) were significantly higher than the upper site-specific trigger value (7.1). High pH values may reflect localised algal blooms within Viney Creek, with the presence of vegetation and green water noted during sampling at this location in March 2020. The high pH results recorded at Site 11 were not sustained across consecutive sampling rounds during the reporting period.

Site 8 also displayed a sustained period of lower than average pH values during the reporting period, although these were within the historical pH range recorded at this monitoring location. Long-term monitoring records show a history of short-term declines in pH at Site 8, although the decline recorded during the reporting period is unusual due to its persistence over multiple sampling rounds (i.e. pH values consistently below 6.5 between September 2020 and December 2020). These low pH values were all recorded during periods of no flow or low flow recorded at Site 8.

No other long term trends in pH are apparent (Figure 7.2) and, given that no operational activities occurred at either the Abel Mine or the Donaldson Open Cut Mine, it is not considered that the mine contributed to the anomalous pH values recorded during the reporting period.

#### **Electrical Conductivity**

The electrical conductivity (EC) ranged between  $9.5\mu$ S/cm and  $1.416\mu$ S/cm at all monitoring sites during the reporting period. No exceedances of the relevant upper trigger values were recorded during the reporting period, although lower trigger values were exceeded at Site 1, Site 10, Site 11 and Site EM1 during the reporting period. The trigger for additional investigations (i.e. EC results above the upper trigger value for three consecutive months) was not activated during the reporting period.

Based on the monitoring data, EC does not appear to be strongly correlated with monthly rainfall, no significant difference is apparent between upstream and downstream monitoring locations, and no long-term trends in EC are apparent (**Figure 7.2**).

#### **Total Suspended Solids**

The relevant upper total suspended solids (TSS) trigger values were exceeded at Site 1, Site 8, Site 10, Site 11 and Site EM3 during the reporting period. TSS levels recorded at Site 8 in March 2020 (522mg/L) and Site EM3 in July 2020 (155mg/L) exceeded both the relevant upper trigger levels as well as the historical TSS ranges recorded for these monitoring locations.



Given that each recorded instance of elevated TSS levels did not persist across multiple sampling rounds, it is considered likely that short-term, localised conditions rather than mine activities contributed to these levels. No long-term trends are apparent in the TSS monitoring data and spikes in TSS are not strongly correlated with monthly rainfall. Baseline monitoring for both upstream and downstream monitoring sites have previously recorded significantly elevated TSS results which are considered to form part of the natural variation within these creek systems.

The Environmental Assessment (Donaldson Coal, 2006) predicted no significant impacts upon surface water as a result of the mine activities. The monitoring results to date support that assessment.

#### **Reportable Incidents**

No reportable incidents occurred during the reporting period.

#### Further Improvements

No other surface water control measures are planned or considered necessary. During the next reporting period, the frequency of surface water monitoring is proposed to be reduced to sixmonthly in accordance with the monitoring frequency for care and maintenance periods specified in the updated Water Management Plan. This reduction in the frequency of surface water monitoring would only be implemented following confirmation of a variation to EPL 12856.

#### 7.3 GROUNDWATER

#### **Environmental Management**

Monthly monitoring of regional groundwater levels and groundwater quality was undertaken, where possible, throughout the reporting period in accordance with the Water Management Plan and Integrated Environmental Monitoring Program.

#### **Environmental Performance**

#### Groundwater Levels

A graphical summary of groundwater level monitoring results relevant to the Abel Underground Coal Mine is provided in **Figure 7.3** and an interpretation of these results is provided as follows.

Monitoring indicates that there is little evidence of any drawdown response in the alluvium or regolith groundwater. In particular Piezometers 81A and 81B are located adjacent the Pambalong Nature Reserve (see **Figure 6.1**). Monitoring results from 81A (single vibrating wire transducer placed within the Lower Donaldson Seam) showed a drawdown response to mining the Donaldson Seam within the Abel Mine. However, Piezometer 81B is screened within overlying shallow Permian strata with water levels remaining stable or increasing during the reporting period. The lack of response in the shallow piezometer indicates minimal mining impact on the Pambalong Nature Reserve.



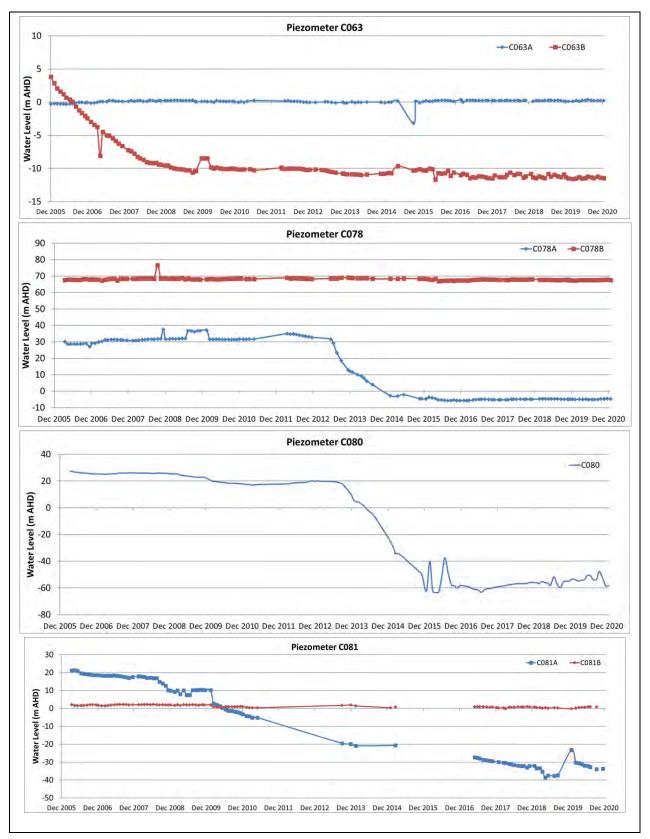


Figure 7.3 Groundwater Level Results – All Data



Piezometers 63A and 63B are located to the east of the Abel Mine adjacent to the F3 Freeway and near the Hexham Swamp (see **Figure 6.1**). It appears that the shallow Piezometer 63B has failed or the bore has collapsed and therefore this piezometer no longer provides useful data. However, Piezometer 63A is screened in the Lower Donaldson Seam and remains operational. Monitoring results from Piezometer 63A remained consistent throughout the reporting period indicating minimal impact from previous mining activities.

Similarly, monitoring results from 78A (standpipe piezometer within the Donaldson Seam) indicated minimal impact until the start of secondary extraction in Panel 23 in June 2013. Drawdown rates stabilised during 2016 and have since remained steady. As for the other nested piezometers, 78B located within the overlaying regolith indicates minimal drawdown response and remained consistent during the reporting period.

Piezometer 80 is screened in the Donaldson Seam and located to the south of the mining activities completed to date. An expected drawdown commenced during secondary extraction in Panel 23 June 2013. The decline has steadied since the cessation of mining activities with a steady but modest recovery since mid-2017, although variability in this recovery continued during the reporting period.

The results indicate that groundwater pressure reduction within the Lower Donaldson Seam resulting from mining has occurred as anticipated and is insulated from shallow and surficial groundwater systems in this area. This is consistent with the predictions within the Environmental Assessment.

#### Groundwater Inflows

As reported for 2015, between August 2013 and October 2015 inflow volumes could not be accurately estimated as a significant portion of mine water was accumulating in isolated inmine storages. From 1 October 2015 water began reporting from the overflow of the storage areas. Based on a total in-mine storage volume of 459ML, it is calculated that average groundwater inflow ranged from 120ML/year to 240ML/year during that time.

During the 2019/2020 water year, groundwater inflows are estimated at 174.2ML. Since the mine was placed on care and maintenance, water has continued to be pumped from the underground workings, however, there have been smaller volumes of inflow and declining outflows. Groundwater model predictions for this stage of mining were for between 800ML and 1 000ML/year. Therefore, the actual inflow rates remain well below the predicted maximum rate.

#### Groundwater Quality

Groundwater quality monitoring results are presented in **Appendix 2**. A summary of three representative bores located within the Abel underground mine area is presented in **Table 7.2** and **Figure 7.3** with the full graphical presentation since 2008 presented in **Figure 7.4**.

These bores record pH values ranging from slightly acidic to near neutral (5.77-7.35) and EC values ranging between  $120.3\mu$ S/cm and  $2.710\mu$ S/cm.

Whilst some variations have occurred in pH, monitoring has generally recorded consistent pH values over time with all pH results within previously recorded baseline ranges (**Figure 7.5**).



**DONALDSON COAL PTY LTD** Abel Underground Coal Mine

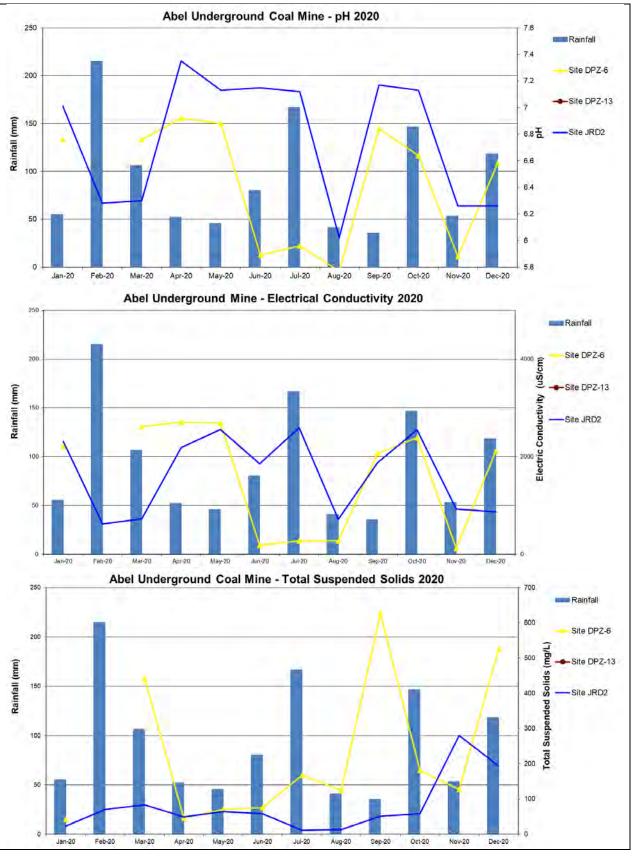


Figure 7.4 Groundwater Quality Monitoring Results – 2020



Sampling Site <sup>#</sup>	рН	EC (μS/cm)
DPZ – 6	5.77 - 6.92	120.3 – 2 710
	(6.40)	(1 605)
DPZ – 13*	No Access	No Access
JRD2	6.02 - 7.35	620 – 2 590
	(6.77)	(1 648)
() = Average	# see Figure 6.1	*DPZ – 13 inaccessible during 2020
Source: Donaldson Coal Pty Ltd	l	

Table 7.2Summary of Groundwater Quality Monitoring Results – 2020

A downward trend in EC has previously been observed at bore DPZ13 (Figure 7.5) starting in 2010/2011, which may be due to enhanced recharge following drawdowns in the coal measures as a result of mining. Landholder access was unable to be obtained to enable sampling from DPZ-13 during the reporting period to confirm whether this trend had continued or plateaued. Conversely, EC has been relatively consistent within DPZ-6 and JRD2, with monitoring indicating occasional 'outliers' of significantly lower EC. This is likely due to ingress of rainwater temporarily lowering the salinity

For comparison, the Environmental Assessment baseline monitoring reported that the quality of groundwater sampled within the underground mining area of the Abel Mine was variable with total dissolved solids (TDS) ranging from less than 518mg/L to  $13\ 000$ mg/L, which is approximately equivalent to EC readings of between  $865\mu$ S/cm and  $21\ 700\mu$ S/cm.

#### **Reportable Incidents**

No reportable incidents occurred during the reporting period.

#### **Further Improvements**

Monitoring will continue in accordance with the current Water Management Plan (WMP).



**DONALDSON COAL PTY LTD** Abel Underground Coal Mine

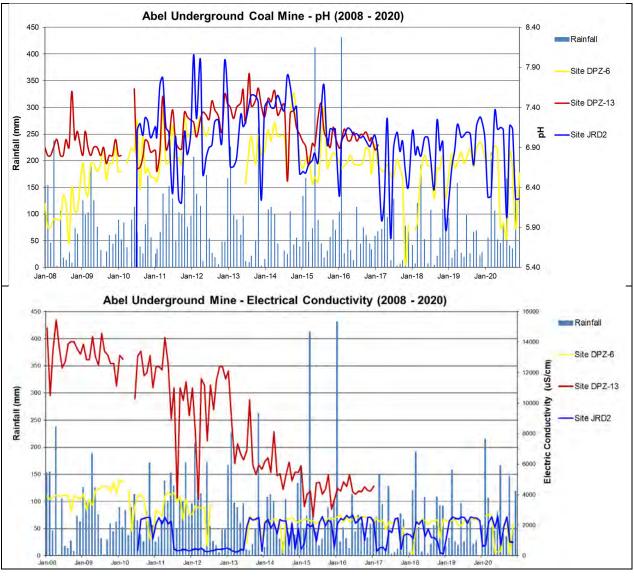


Figure 7.5 Groundwater Quality Monitoring Results – 2008 - 2020



# 8. **REHABILITATION**

# 8.1 REHABILITATION PERFORMANCE DURING THE REPORTING PERIOD

Figure 8.1 shows the status of rehabilitation and a summary of the areas of rehabilitation is provided in Table 8.1.

	Previous Reporting Period (Actual)	This Reporting Period (Actual)	Next Reporting Period (Forecast)	
Mine Area Type	Year 10 (ha)	Year 11 (ha)	Year 12 (ha)	
Total mine footprint	13.15 <sup>1</sup>	13.15 <sup>1</sup>	13.15 <sup>1</sup>	
Total active disturbance	13.15 <sup>2</sup>	13.15 <sup>2</sup>	13.15 <sup>2</sup>	
Land being prepared for rehabilitation	0	0	0	
Land under active rehabilitation	0	0		
Completed rehabilitation	0	0	0	

Table 8.1 Rehabilitation Summary

1: Includes 0.41ha associated with the extended light vehicle car park, 0.23ha for the downcast ventilation shaft and 0.58ha relating to the upcast ventilation shaft but excludes underground mining areas. Areas that have been temporarily rehabilitated also included.

2: Whilst some areas have been temporarily rehabilitated, all areas within ML1618 surface infrastructure area are considered to be 'active'.

A wild dog and fox baiting program was undertaken by Enright Land Management between October and November 2020 in consultation with surrounding landholders.

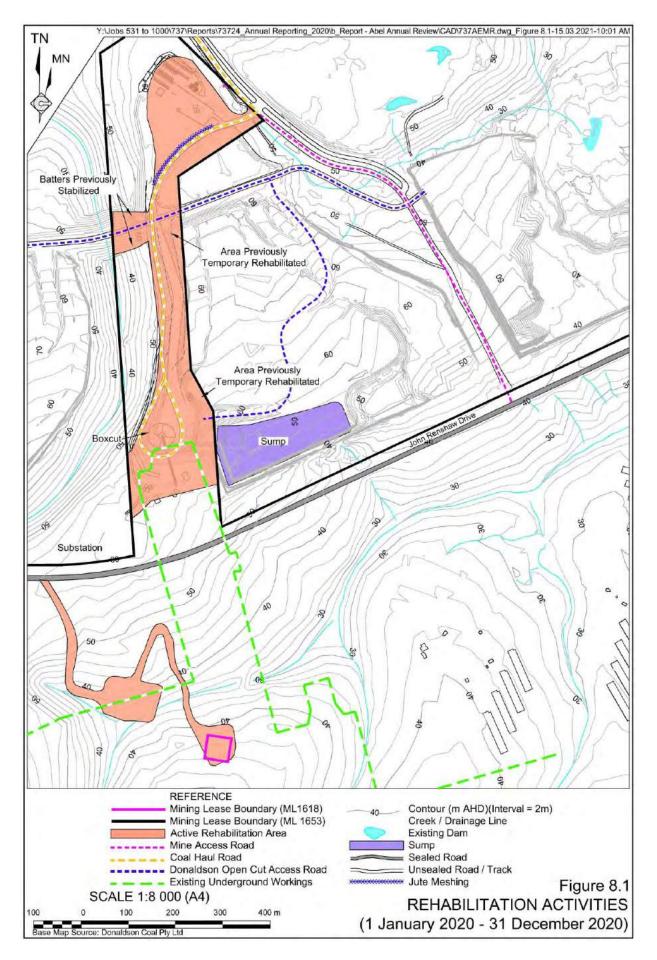
Within the surface infrastructure area, no permanent buildings were structurally altered, renovated or removed during the reporting period and, other than regular inspection and maintenance of previously temporarily rehabilitated areas (i.e. batter slopes) and retained vegetation, no specific rehabilitation activities were undertaken. Maintenance activities completed included scheduled equipment maintenance, regular security patrols of boundary fencing to prevent unauthorised access, and ongoing control of weeds (e.g. Pampas Grass) across the entire surface infrastructure area.

No rehabilitation trials or research was undertaken during the reporting period and there were no variations to the rehabilitation activities as outlined within the approved Mining Operations Plan.

There are currently no specific issues affecting the ability to successfully rehabilitate the site and therefore no specific management measures.



**DONALDSON COAL PTY LTD** Abel Underground Coal Mine



DONALDSONCOAL Part of the Yancoal Australia Group No rehabilitation areas became available for sign off by the Resources Regulator and no final land use objectives were met during the reporting period. As the Abel Mine is an underground operation, the only significant rehabilitation will be during mine decommissioning. As outlined within the approved Mining Operations Plan, during decommissioning the creation of the final landform will involve blasting of the western side of the Abel Box Cut (as part of final landform creation within the West Pit) followed by grading using a dozer to create a maximum slope of 18°. The northern side of the Abel Box Cut will also be blasted and graded to a maximum of 10°, with a permanent vehicle access and egress ramp constructed to allow access to the final void for ongoing monitoring and management.

Surface infrastructure areas located within existing forested areas, such as the substation and ventilation shafts, will be returned to native vegetation. The current post-mining land use goal for the Abel Box Cut is for use as water storage suitable for use in surrounding mining operations.

#### 8.2 ACTIONS FOR THE NEXT REPORTING PERIOD

No specific rehabilitation works are planned during the next reporting period and no major rehabilitation work will be able to be undertaken until the decommissioning of the site. Any surface cracks that appear will be backfilled, compacted, topsoiled and seeded and ongoing repairs to any subsidence damage to public roads will be completed in accordance with the approved subsidence monitoring and management plans. Notably, any further rehabilitation works to Blackhill Road will be completed by the Subsidence Advisory NSW.

Maintenance works, such as erosion and sediment control, and ongoing control of weeds and feral pests will also be undertaken as required.



# 9. COMMUNITY

### 9.1 COMMUNITY COMPLAINTS

No complaints were received during the 2020 reporting period. The last complaint was received on 9 October 2017. Since commencement of the Abel Mine, a total of seven complaints have been received which are summarised in **Table 9.1** and presented on the Donaldson website. Given that no further complaints have been received and the Abel Mine is currently under care and maintenance, no specific actions are currently deemed necessary.

Location	Date of Complaint	Comments
Blackhill	24/04/2009	Light from Donaldson Open Cut/Abel shining towards house and is very bright. Light was turned down.
EPA	22/06/2015	Complaint about noise from trucks on 5th and 18th June 2015. Advised the EPA officer that there had been no change to truck movements on site and that the recent noise monitoring in May 2015 showed compliance with Licence limits.
Browns Road, Black Hill	17/07/2015	A resident in Brown's Road Black Hill lodged a complaint with the EPA regarding truck noise on 16/07/15 at 20:30hrs. Quebe provided data that trucks were parked up at that time. Advised the EPA officer. No further action.
John Renshaw Drive	3/09/2015	Complaint received regarding sulphur smell for the last month. Complainant told the EPA that it was the mine on John Renshaw Drive that was owned by Ashton company. Advised EPA that there was no odour emanating from site.
Meredith Road Black Hill	1/10/2015	Concerned about subsidence to his property and Meredith Road. Repairs undertaken in accordance with the Property Subsidence Management Plan.
210 Meredith Road Black Hill	2/10/2015	Concerned about subsidence damage to Meredith Road/Blackhill Road. Repairs undertaken in accordance with Property Subsidence Management Plan.
Avalon Drive, Thornton	9/10/2017	Complainant has experienced a "dramatic increase" in coal dust around her property since moving there 4 years ago. Provided response to complainant indicating that this corresponded with the closure and rehabilitation of Donaldson Open Cut. Abel Underground has been placed in Care and Maintenance with no coal mined, processed or transported since mid-2016.

Table 9.1
Community Complaints Summary

### 9.2 COMMUNITY LIAISON

The principal formal community consultation undertaken is the Community Consultative Committee. In accordance with *Schedule 6 Condition 6* of PA 05\_0136, the Company has established a Community Consultative Committee for the Abel Mine. During the reporting period, the committee consisted of:

• four representatives of the local community (Mr Alan Brown, Mr Allan Jennings, Mr Terry Lewin, Mr Brad Ure);



- a representative from Bloomfield Colliery (Mr Greg Lamb); and
- three representatives from the Company (Mr William (Bill) Farnworth, Mr James Benson and Mr Phillip Brown).

The committee was chaired by Mrs Margaret MacDonald-Hill, an independent chairperson appointed as the independent Chair by the Secretary, DPIE.

The committee held a total of two meetings during the reporting period (16 March and 14 September 2020). The meetings have continued to provide an opportunity for the Company to keep the community up to date with activities undertaken and programmed at the Abel Mine and for community members to table issues relating to the Abel Mine for the Company's consideration. It is noted that the Company provided presentations during each meeting to provide updates on the mine development / care and maintenance, environmental monitoring, subsidence management, planning, and other relevant matters.

Copies of minutes and presentations are available on the Donaldson Coal Website at www.doncoal.com.au.



# 10. INDEPENDENT AUDIT

The last independent environmental audit of the mine was undertaken in December 2018, in accordance with *Schedule 5 Condition 5* of PA 05\_0136 for the period 20 March 2015 to 20 December 2018. The independent audit report was finalised in February 2019 and confirmed that the areas inspected were generally satisfactory and that mining has occurred generally in accordance with the approved mine plan. The audit identified a total of six (6) non-compliances against PA 05\_0136 for the audit period, of which all have been subsequently rectified. No non-compliances were recorded against ML1683.

A range of recommendations were provided within the audit and a response plan prepared. A status review of these responses is provided in **Table 10.1** and will continue to be updated as part of the Annual Review for the next reporting period.

The next independent environmental audit is due 2021.



Table 10.1 Independent Audit Action Response Plan Status

	Independent Audit Action Response Plan Status					
Ref	Description	Donaldson Response	Timeline	Status Update		
Section 4	Annual groundwater reporting in the Abel Mine Annual Review should include graphical presentations of water level data to indicate trends. These should continue to be included in Annual Review's during care and maintenance phase for bores approved in the revised WMP	The Abel Annual Review will continue to provide graphical representation of relevant groundwater bores within the relevant section of the document.	31 March 2020	Graphical summaries were presented in the 2018 Annual Review and are presented in Section 7.3 of this Annual Review.		
PA 05_01	36 Compliance Recommendations			·		
Various	Work with relevant regulators to resolve where possible all of the non-compliances.	Accept recommendation and continue to work with regulators to resolve non-compliances.	As and when required	Compliance status update provided in Sections 1 and 11 of this Annual Review.		
Sch 3	Blue Gum Creek and Long Gully – Water Quality	The Water Management Plan will be	30 April 2019	The Water Management Plan was		
Cond 1	Recommend for future Trigger Level EC exceedances, assessment of metals (Fe, Al and Mn) are used to assess whether change in EC is mining induced. Trigger values for metals should also be included for Site 10 in Table 3.7 of the WMP.	reviewed and updated in 2019. This update will include a review of trigger actions that determine if a change in water quality is mining induced.		reviewed and updated during the 2019 reporting period with DPIE approval received 04 June 2019.		
	Further consideration of this trigger level in the revised WMP should be undertaken in consultation with a relevant water specialist and relevant regulators in consideration of distance to active mining.	Abel Coal Mine will update the Water Management Plan in 2019 and review comments provided by the audit team. A water specialist will, where relevant, incorporate comments into the updated management plan.				
	Pambalong Nature Reserve – Groundwater Levels					
	Recommend monthly monitoring at Piezometer C081B or in accordance with approved WMP. Further consideration of this trigger level in the revised WMP should be undertaken in consultation with a relevant groundwater specialist and relevant regulators in consideration of distance to active mining.					
	Recommend the following updates to the WMP:					
	Revision of Piezometer Monitoring Sites for     Pambalong Nature Reserve to ensure the     piezometer relevant to the feature; and					
	• Clarify Trigger Level 1 and 2 for Groundwater levels for the Pambalong Nature Reserve.					

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Ref	Description	Donaldson Response	Timeline	Page 2 of 6 Status Update
-	136 Compliance Recommendations (Cont'd)	Donaidson Response	Timenne	Status Opuale
Sch 4 Cond 10b)	Recommend dust gauges re-sited (if not being removed from program).	A dust gauge audit will be conducted to identify any non-complying dust gauges with corrective actions put in place to ensure compliance. An update to the Air Quality Management Plan will propose the removal of Dust Gauges.	Completed	The Air Quality Management Plan was reviewed and updated with DPIE approval received 04 June 2019. The updated Plan provides for the cessation of deposited dust monitoring during care and maintenance, thereby removing the need to undertake an audit of the gauges. A variation to EPL 12856 was also submitted with comments on the draft variation returned to EPA on 24 January 2020. Deposited dust monitoring will continue until the EPL variation is finalised.
Sch 4 Cond 23	Coal Transport records are consistently made publicly available on website when production recommences.	All coal transport records are up to date to the end of 2018 on the Donaldson Coal Website. This will occur on an annual basis at the start of the new year.	Annually	The 2020 coal transport report is available on the Donaldson Coal website. Further coal transport reports will be uploaded following recommencement of mining.
Sch 4 Cond 24c)	Audit be undertaken to confirm compliance at lighting components which will operate in next period (e.g. CHPP and rail loadout).	On recommencement of mining, including use of the Bloomfield CHPP and Rail Loadout, Abel will recommission currently disused lights for use at night time. At this point, Abel will conduct an audit against AS4282.	When mining recommences	Not yet applicable – mining has not yet recommenced.
PA 05_01	36 MOD3 Continual Improvement Recommendations			
Sch 2 Cond 4	Follow up with WaterNSW to resolve Certificate of Title for WAL 41525 being incorrectly labelled to a water source.	WaterNSW will be contacted again in 2021 to follow up on the Abel Certificate of Title for WAL 41525.	Ongoing	Water NSW have been regularly followed up regarding resolution of this. Still awaiting correctly labelled certificate with conditions.
Sch 2 Cond 9	Include a statement in the relevant Annual Review that discusses transportation of product coal produced on the Bloomfield site via the Bloomfield Rail Loop, and Rail Spur and the Main Northern Railway.	Accept recommendation and incorporate statement into the 2018/19 Annual Review.	Annually	Commentary included in Section 2.1 of this Annual Review.

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	Independent Audit Action Response Plan Status Page 3 of 6						
Ref	Description	Donaldson Response	Timeline	Status Update			
PA 05_01	A 05_0136 MOD3 Continual Improvement Recommendations (Cont'd)						
Sch 2 Cond 11	Include a statement in the Annual Review that discusses alterations and additions to building and structures.	Accept recommendation and incorporate statement into the 2018/19 Annual Review.	Annually	Statement included in Section 8.1 of this Annual Review.			
Sch 3 Cond 1	<ul> <li>"Minor Cliff" definition be clarified on review of EP/management plans.</li> </ul>	<ul> <li>Minor Cliff's will be defined in the next update to the Subsidence Monitoring Program required under the Extraction Plan.</li> </ul>	When mining recommences	Not yet applicable – mining has not yet recommenced.			
	<ul> <li>Whilst mining, AEMR include PA 05_0136 Table 2 and a tabulated summary of impacts and conclusions.</li> </ul>	• The 2018/19 Abel Annual Review and future Annual reviews will include a tabulated summary of impacts and conclusions as outlined in Table 2.	Annually	Tabulated summary included in Section 6.8 of this Annual Review.			
	• Labelling of Water Quality Monitoring Sites 9 and 10 in AEMR are consistent with that shown in the WMP.	• Water quality labels of sites 9 and 10 will be reviewed and addressed in the 2018/19 Annual Review.	Completed	The labelling on Figure 6.1 of the 2018 Annual Review (and subsequent Annual Reviews) has been updated.			
	<ul> <li>If mining recommences, a clear definition of GDEs in the Hexham Swamp be documented (impacts and monitoring).</li> </ul>	• When mining recommences the Water Management Plan (WMP) will require an update. If mining recommences, a definition will be included in the WMP of Groundwater Dependent Ecosystems.	When mining recommences	Not yet applicable – mining has not yet recommenced.			
Sch 3 Cond 4p)	Future TARPs include Trigger Levels for Groundwater Drawdown, especially at bores relevant to Pambalong Nature Reserve (excluded from Area 4 EP).	The next update to the Extraction Plan will review the trigger levels for TARPs relating to the Pambalong Nature Reserve.	When mining recommences	Not yet applicable – mining has not yet recommenced.			
Sch 3 Cond 6	No written evidence was provided that first working in South Mains were designed to DRG's satisfaction. Recommend a response is sought for any future first workings in accordance with this condition prior to works being undertaken.	On the recommencement of mining, Abel Mine will seek a written response from the relevant authority confirming that first workings are designed to the satisfaction of the DRE	When mining recommences	Not yet applicable – mining has not yet recommenced.			
Sch 3 Cond 11	When revising Service Boreholes Management Plan, include mitigation and management measures for visual impacts and compensation for noise, air and visual impacts.	Accept recommendation and incorporate mitigation and management measures into the next update of the Service Boreholes Management Plan.	When mining recommences	Not yet applicable – mining has not yet recommenced.			
Sch 4 Cond 1	Remove Location K from PA 05_0136 Table 4 and any other strategy, plan or program.	There is no proposed modification to PA 05_0136 where Location K will be removed. This recommendation will be considered with any future modification.	Noted	No modification currently planned.			

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	Independent Audit Action Response Plan Status Page 4 of 6						
Ref	Description	Donaldson Response	Timeline	Status Update			
PA 05_01	A 05_0136 MOD3 Continual Improvement Recommendations (Cont'd)						
Sch 4 Cond 3	Include statement in AEMR that reports on Cumulative Noise Criteria.	Accept recommendation and incorporate into the 2018/19 Annual Review.	Annually	Statement included in Section 6.3 of this Annual Review.			
Sch 4 Cond 5c)	Clarify noise mitigation process in NMP under meteorological conditions to which noise limits do not apply.	Accept recommendation and incorporate into the 2019 update of the Noise Management Plan.	Completed	The Noise Management Plan was reviewed and updated during the 2019 reporting period with DPIE approval received 04 June 2019.			
Sch 4 Cond 11	Energy efficiency opportunities for the Abel Underground Mine to be identified, assessed and reported through a series of five year assessment cycles in accordance with the Energy Efficiency Opportunities Act 2006 (EEO Act, 2006).	Energy Efficiencies will be identified in the updated 2019 Air Quality Management Plan. Compliance with the Energy Efficiency Opportunities Act 2006 will be managed by Yancoal Corporate who are the 'controlling corporation' as defined by the EEO Act 2006.	Completed	The Air Quality Management Plan was reviewed and updated during the 2019 reporting period with DPIE approval received 04 June 2019. It is noted that the EEO Act 2006 was repealed in 2014.			
Sch 4 Cond 16	ond 16 amounts on site spreadsheet e.g. "Transfer from Big water spreadsheet and incorporate into	water spreadsheet and incorporate into	Completed	The spread sheet has been updated as recommended.			
		Annually	The volume transferred during this reporting period is reported in Section 7.2 of this Annual Review.				
Sch 4 Cond 25b)	Recommend that refresher training provided to any personnel on site to ensure that waste management and waste bins handled correctly (see Plates 7, 8, 10, 14, 15 and 18).	A tool box talk will be provided to all operational personnel onsite in March 2019 to outline the correct handling of waste onsite.	Completed	A waste management presentation was presented to all operational personnel in March 2019.			
Sch 4 Cond 25c)	Investigate redundant tank (see Plate 19) and respond accordingly. Confirm source of which pipe below operating sewage system to confirm it is benign.	A review of the future requirements for the redundant tank will be undertaken and actions reported in the 2019/20 Annual Review. The contractor that services the sewerage treatment plant (STP) at Abel has been approached to determine the source of the pipe below the STP.	Completed	Site personnel have inspected and do not believe the pipe is connected to the sewage system. Advice was received from the wastewater treatment contractor confirming that the pipe is not associated with the STP but is rather a stormwater pipe draining from the car park. No further actions required.			
Sch 4 Cond 26a)	Bush Fire Response Procedure Section be added to site induction presentation at next review.	The Abel Site Familiarisation Induction currently covers the Emergency Muster Area and what to do in the event of an emergency. It also covers fire equipment onsite.	Noted	No further action required.			

Ref	Description	Donaldson Response	Timeline	Status Update
PA 05_0136 MOD	3 Continual Improvement Recommendations (Cont'd)			
Sch 4 Cond 29e)	Complete mine closure plan at least 5 years prior to closure or consent expiry date.	Accept recommendation and complete Mine Closure Plan 5 years prior to closure.	Noted	Currently no further action. Mine is currently in care and maintenance. Consent does not expire until 2030.
Sch 6 Cond 1f)	Recommend adding links to EMS attached documents or including as appendix to EMS.	Accept recommendation and on next update of the EMS, provide a link to the 'Abel Management Plans' page on the Donaldson Coal website.	Next update of the EMS	The Environmental Management Strategy (dated August 2018) has yet to be updated but will be reviewed during the next reporting period.
Sch 6 Cond 2	Condition list made into a table and included in each revised management plan during care and maintenance and demonstrate where each is addressed.	Accept comments and incorporate into future updates of Management Plans.	Completed	The review and update of various management plans was completed and the plans approved 4 June 2019. The updated plans include a summary of relevant requirements and where each is addressed in the plan.
SOCs	Recommended that at next project approval modification (if mining recommences), a full review of the SOCs are undertaken and any commitments which are duplicative of development consent conditions are sought to be removed with a relevant justification.	Accept comment and action in the next modification of Abel Coal.	When mining recommences	Not yet applicable – mining has not yet recommenced.
Management Plans	Most plans required update for care and maintenance status. Detail in table A and B should be considered during this review. The plans would all benefit from clarification of what responsibilities are Bloomfield's (CHPP and rail loadout) and which are care and maintenance activities and as such the responsibility of Abel Mine.	Abel Coal Mine will update relevant management plans in 2019 and review comments provided by the audit team and where relevant, incorporate comments into the updated management plans.	Completed	The review and update of various management plans was completed during the 2019 reporting period, with agency comments addressed and final approval sought from DPIE 4 June 2019.
	Some of the changes will be inconsistent with the SOCs which include significant detail which is more suited to inclusion in the management plans. An appendix should include evidence of consultation with relevant regulators for each plan. Address recommended changes to each plan as listed in Table A of Appendix D. The RMP should include confirmation of where topsoil is stored and confirmation that adequate volumes exist to achieve the nominated final land use.	Updated plans will be specific for Care and Maintenance and include a clarification of the responsibility boundaries between Abel and Bloomfield. A summary of management plan status will be included in the Abel 2019/20 Annual Review.	Annually	A summary of the management plans is provided in Section 4.2 of this Annual Review.

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**DONALDSON COAL PTY LTD** Abel Underground Coal Mine

Ref	Description	Donaldson Response	Timeline	Status Update
EPL12856				
A1	Recommend that consideration be given to a variation to reduce the 'coal works' scale as mine in care and maintenance status. This assumes that CHPP and rail loadout facilitates are included in Bloomfield's EPL.	Abel will review this recommendation and determine the benefits of a license variation. A variation will be applied for if it is determined there is a benefit in reducing the scale of coal works on the sites license.	Noted	Comments on draft EPL variation returned to EPA 24 January 2020. Awaiting final issue of varied EPL.
P1	Recommend updating this condition when management plans updated. Consideration should be given to seek reduction or removal of depositional dust gauges from program.	A variation to the locations of monitoring sites was submitted to the EPA in 2018. The variation is currently being assessed by the EPA. Further review of locations within site management plans may trigger another variation if required.	Noted	Comments on draft EPL variation returned to EPA 24 January 2020. Awaiting final issue of varied EPL.
L2	Recommend updating noise monitoring locations and meteorological condition limit wording to make consistent with those shown in PA 05_0136 whilst operational.	A review of the noise monitoring locations and meteorological condition limit wording will be conducted with the update to the Noise Management Plan.	Completed (awaiting varied EPL)	The Noise Management has been updated and removes location K from the active monitoring locations. Whilst noise limits are specified within EPL 12856 for additional locations it does not specify that noise must be monitored at every (or any) location. Therefore, there is no inconsistency with the updated Noise Management Plan. Notwithstanding, noise monitoring has been requested to be removed from the EPL. Awaiting final issue of varied EPL.
04	Seek removal/amendment to condition O4.2 as no sprays are utilised by the septic system.	There is no plan to remove condition O4.2 from the EPL. Abel Coal may utilise sprays in future adjustments to the Sewerage Treatment Plant.	Noted	No further action required.
U1.3-1.5	Recommend requesting U1 removed at next variation as it has been completed	Accept recommendation and incorporate into the next EPL variation.	Noted	Comments on draft EPL variation returned to EPA 24 January 2020 requested removal of this condition. Awaiting final issue of varied EPL.
ML1618				
11	Date of when mine entered Care and Maintenance is reported in the Annual Mining Lease Group Exploration report as being 02 May 2016, this date is not consistent with other reports e.g. the 2017 AEMR states mine entered care and maintenance on 28 April 2016. Recommend updated in next report.	Accept and incorporate into the next Annual Mining Lease Group Exploration report or Annual Review dependent on a review of the agreed date	Completed	The official date the Abel Mine entered care and maintenance has been confirmed as 2 May 2016. This is reflected in the 2018 and subsequent Annual Reviews.

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# 11. INCIDENTS AND NON-COMPLIANCES DURING THE REPORTING PERIOD

During the reporting period there were no:

- reportable incidents or exceedances; or
- official cautions, warning letters, penalty notices or prosecution proceedings.

One administrative non-compliance was recorded for the reporting period. PA 05\_0136 Schedule 2 Condition 11 requires that all new buildings and structures, and any alterations or additions are constructed in accordance with the relevant requirements of the BCA. Whilst Construction Certificates have been received for buildings within the surface infrastructure area, the Occupation Certificates have not yet been received. The certifying body inspected once and requested changes prior to issuing the Occupation Certificate. The requested changes have been made and the certifying body requested to reinspect. However, the certifying body has not yet issued the final certificate. This will continue to be followed up.



## 12. ACTIVITIES TO BE COMPLETED IN THE NEXT REPORTING PERIOD

As outlined in Section 4.3, a range of monitoring, including surface water, groundwater, noise and subsidence monitoring, are planned during the next reporting period. This monitoring represents the monitoring approved through the updated management plans for care and maintenance. Notwithstanding, the need for and frequency of monitoring is to be continually reviewed together with corresponding management plans to ensure that an appropriate level of monitoring and management during care and maintenance is undertaken.



# Appendices

(No. of pages including blank pages = 230)

Appendix 1	Noise Monitoring Reports (172 pages)
Appendix 2	Air and Water Monitoring Results (32 pages)
Appendix 3	Subsidence Management Plan – End of Year Report 2020 (26 pages)



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# **Appendix 1**

# **Noise Monitoring Reports**

1. Half-yearly Noise Monitoring, Half-year Ending June 2020

2. Half-yearly Noise Monitoring, Half-year Ending December 2020

(No. of pages including blank pages = 172)



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# **DONALDSON AND ABEL COAL MINES**

# Half-yearly Noise Monitoring Half-year Ending June 2020

**Prepared for:** 

Donaldson Coal Pty Ltd PO Box 675 Green Hills 2320

SLR Ref: 630.01053-R01 Version No: -v1.0 February 2021



# PREPARED BY

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# BASIS OF REPORT

This report has been prepared by SLR Consulting Australia Pty Ltd (SLR) with all reasonable skill, care and diligence, and taking account of the timescale and resources allocated to it by agreement with Donaldson Coal Pty Ltd (the Client). Information reported herein is based on the interpretation of data collected, which has been accepted in good faith as being accurate and valid.

This report is for the exclusive use of the Client. No warranties or guarantees are expressed or should be inferred by any third parties. This report may not be relied upon by other parties without written consent from SLR.

SLR disclaims any responsibility to the Client and others in respect of any matters outside the agreed scope of the work.

# DOCUMENT CONTROL

Reference	Date	Prepared	Checked	Authorised
630.01053-R01-v1.0	16 February 2021	Shannon Harvey	Martin Davenport	Martin Davenport



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#### APPENDICES

- Appendix A Acoustic Terminology
- Appendix B Noise Monitoring Locations
- Appendix C Calibration Certificates
- Appendix D Statistical Ambient Noise Levels

# 1 Introduction

# 1.1 Background

Donaldson Coal Pty Ltd has commissioned SLR Consulting Australia Pty Ltd (SLR) to conduct half-yearly noise monitoring surveys for the Donaldson Coal Mine and Abel Coal Mine during the June 2020 half in accordance with the *Donaldson Coal Mine and Abel Underground Coal Mine - Noise Management Plan Care and Maintenance* (the NMP) dated 3 June 2019.

## **1.2 Objectives of this Report**

The objectives of the noise monitoring survey for this operating half-year were as follows:

- Measure the ambient noise levels at six focus receptor locations (potentially worst affected) surrounding Donaldson Coal Mine and Abel Coal Mine.
- Qualify all sources of noise within each of the attended surveys, including estimated contribution or maximum level of individual noise sources.
- Assess the noise emissions of Donaldson Coal Mine and Abel Coal Mine with respect to the limits contained in the Development Consent.

## **1.3** Acoustic Terminology

The following report uses specialist acoustic terminology. An explanation of common terms is provided in **Appendix A**.

# 2 Development Consent Project Approval

Development consent was obtained by Donaldson Coal Pty Ltd for the Donaldson Mine in October 1999 following a Commission of Inquiry. Development Consent number N97/00147 was issued by the Minister for Urban Affairs pursuant to Section 101 of the Environmental Planning and Assessment Act 1979 (EP&A Act).

Project Approval (Application No. 05\_0136) granted by the Minister of Planning was obtained by Donaldson Coal Pty Ltd for Abel Coal Mine in 2007.

# 2.1 Donaldson Coal Mine Development Consent Conditions

The Development Consent nominates hours of operation and mine noise emission goals in the Sections entitled "Operation of Development, Condition No. 3(1) and 3(2)", and "Noise and Vibrational Noise Limits: Condition No. 15" as follows:

*3.(1)* Subject to (2) the approved hours of operation are as follows:

Works	Period	Hours
<i>Construction, including construction of any bunds</i>	Monday to Friday Saturday	7 am to 6 pm 8 am to 1 pm
Mining operations, including mining, haulage of waste to dumps and coal processing	Monday to Friday Saturday, Sunday	24 hours per day 7 am to 6 pm
Road Transportation and stockpiling of coal	7 days per week	24 hours per day
Rail loading of coal	7 days per week	7 am to 10 pm
Maintenance of mobile and fixed plant	7 days per week	24 hours per day
Blasting, not involving closure of John Renshaw Drive	Monday to Saturday	7 am to 5 pm
Blasting, involving closure of John Renshaw Drive	Monday to Saturday	10 am to 2 pm

Notes: Restrictions on Public Holidays are the same as Sundays

(2) The Applicant shall submit a report to the Director-General's satisfaction demonstrating the noise limits in Condition 15 can be met while rail loading of coal is occurring during the period from 6 pm to 10 pm. If that report does not demonstrate that the noise limits can be met to the Director-General's satisfaction, then the hours of operation for rail loading of coal shall be restricted to 7 am to 6 pm."



15. Unless subject to a negotiated agreement in accordance with Condition 23, the Applicant shall ensure that the noise emission from construction or mining operations, when measured or computed at the boundary of any dwelling not owned by the applicant (or within 30 metres of the dwelling, if the boundary is more than 30 metres from the dwelling), shall not exceed the following noise limits:

Location	LA10(15minute) Noise Limits (dBA)		
	Daytime	Night-time	
Beresfield area (residential)	45	35	
Steggles Poultry Farm	50	40	
Ebenezer Park Area	46	41	
Black Hill Area	40	38	
Buchanan and Louth Park Area	38	36	
Ashtonfield Area	41	35	
Thornton Area	48	40	

Note: Daytime is 7 am to 10 pm Monday-Saturday, and 8 am to 10 pm Sundays and Public Holidays. Night-time is 10 pm to 7 am Monday-Saturday, and 10 pm to 8 am Sundays and Public Holidays.

The noise limits apply for prevailing meteorological conditions (winds up to 3 m/s), except under conditions of temperature inversions."

Other Conditions of Consent relevant to noise are as follows:

- 18. The applicant shall survey and investigate noise reduction measures from plant and equipment and set targets for noise reduction in each Annual Environmental Management Report (AEMR), taking into consideration valid noise complaints received in the previous year. The Report shall also include remedial measures.
- 19. The Applicant shall revise the Noise Management Plan as necessary and provide an updated Plan five years after commencement of mining to the Director-General, the independent noise expert (Condition 48), EPA, Councils and the Community Consultative Committee.

# 2.2 Abel Coal Mine – Project Approval

#### **Approved Operations**

The following operations are approved under the Abel Coal Mine Project Approval:

- Extraction of up to 6.1 Mtpa of Run of Mine (ROM) coal from the Abel Underground Coal Mine.
- Transport coal to the existing Bloomfield Coal Handling and Preparation Plant by private haul roads, or by coal conveyor, or by a combination of both methods.
- Operate the Bloomfield Coal Handling Processing Plant (CHPP) to process coal extracted from the Abel Coal Mine and the Bloomfield and Donaldson Coal Mines.
- Transportation of product coal from the Bloomfield site by rail via the Bloomfield rail loading facility.

The Project Approval was modified in June 2010 (05\_0136 MOD 1) allowing construction and operation of a downcast ventilation fan. In May 2011 the Project Approval was modified again (05\_0136 MOD 2) to allow the construction and operation of an upcast ventilation fan (and associated facilities). In December 2013 the Project Approval was further modified (05\_0136 MOD3) to account for the increase in coal extracted including the upgrade of the Bloomfield CHPP.

#### **Consent Conditions**

The relevant conditions relating to noise from the Abel Coal Mine approval are reproduced below.

Schedule 4

#### NOISE

#### **Operational Noise Criteria**

1. The Proponent shall ensure that the noise generated by the Project does not exceed the criteria in Table 4 at any residence on privately-owned land.

#### Table 4: Operational Noise Criteria dB(A)

Location	Receiver Area	Day	Evening	Night	
		LAeq(15minute)	LAeq(15minute)	LAeq(15minute)	LA1(1minute)
Location I	Lord Howe Drive, Ashtonfield	36	36	36	45
Location K	Catholic Diocese Land	37	37	37	45
Location L	Kilshanny Avenue, Ashtonfield	40	40	40	47
All other Locations	All other privately owned Residences	35	35	35	45

Notes:

- To interpret the locations referred to in Table 4, see plan in Appendix 3.
- Noise generated by the project is to be measured in accordance with the relevant requirements, and exemptions (including certain meteorological conditions), of the NSW Industrial Noise Policy. Appendix 4 sets out the meteorological conditions under which these criteria apply, and the requirements for evaluating compliance with these criteria.

These noise criteria do not apply if the Proponent has an Agreement with the relevant landowner to generate higher noise levels, and the proponent has advised the Department in writing of the terms of this agreement.



#### **Construction Noise Criteria**

1. The proponent shall ensure that the noise generated during the construction of the downcast ventilation shaft as described in EA (MOD3) does not exceed the criteria in Table 5.

#### Table 5: Construction Noise Criteria dB(A)

Location	Receiver	Day	
Location	Receiver	LAeq(15minute)	
Location R	281 Lings Road, Buttai	50	
Location S	189 Lings Road, Buttai	43	

Notes:

- The criteria in Table 5 apply only whilst the downcast ventilation shaft is being constructed, and for a maximum of 12 weeks from the commencement of construction.
- To interpret the locations referred to in Table 5, see plan in Appendix 3 (attached to this report as Appendix A).
- Noise generated by the project is to be measured in accordance with the relevant requirements, and exemptions (including certain meteorological conditions), of the NSW Industrial Noise Policy.

However, these noise criteria do not apply if the Proponent has an Agreement with the relevant landowner to generate higher noise levels, and the proponent has advised the Department in writing of the terms of this agreement.

#### Rail Noise Criteria

1. The proponent shall ensure that the noise from rail movements on the Bloomfield Rail Spur does not exceed the limits in Table 6 at any residence on privately owned land.

#### Table 6: Rail Spur noise criteria dB (A)

	Location	Day	Evening	Night	
		LAeq(period)			
	All privately-owned land	55	45	40	

#### **Cumulative Noise Criteria**

1. The proponent shall implement all reasonable and feasible measures to ensure that the noise generated by the project combined with noise generated by other mines does not exceed the criteria in Table 7 at any residence on privately-owned land.

#### Table 7: Cumulative noise criteria dB (A)

Location	Day	Evening	Night		
Location	LAeq(period)				
All privately-owned land	55	45	40		

Notes: Cumulative noise is to be measured in accordance with the relevant requirements, and exemptions (including meteorological conditions), of the NSW Industrial Noise Policy. Appendix 4 sets out the metrological conditions under which these criteria apply and the requirements for evaluating compliance with these criteria.



#### **Operating Conditions**

- 1. The proponent shall:
  - a. Implement best management practise to minimise the construction, operational, road and rail noise of the project;
  - b. Operate an on-site noise management system to ensure compliance with the relevant conditions of this approval;
  - c. Minimise the noise impacts of the project during meteorological conditions under which the noise limits in this consent do not apply (see Appendix 4);
  - d. Only receive and/or dispatch locomotives and rolling stock either on or from the site that are approved to operate on the NSW rail network in accordance with the noise limits in ARTC's EPL (No. 3142);
  - e. Carry out regular monitoring to determine whether the project is complying with the noise criteria and other relevant conditions of approval, to the satisfaction of the Director-General.

#### Noise Management Plan

- 2. The proponent shall prepare and implement a Noise Management Plan for the project to the satisfaction of the Director-General. This plan must:
  - a. Be prepared in consultation with the EPA, and be submitted to the Director-General for approval within 6 months of the date of approval of MOD 3;
  - b. Describe the measures that would be implemented to ensure compliance with the noise criteria and operating conditions in this approval; Describe the proposed noise management system in detail; and
  - c. Include a monitoring program that:
    - Uses attended monitoring to evaluate the compliance of the project against the noise criteria in this approval;
    - Evaluates and reports on:
      - The effectiveness of the on-site noise management system; and
      - Compliance against the noise operating conditions; and

Defines what constitutes a noise incident, and includes protocol for identifying and notifying the Department and relevant stakeholders of any noise incidents. Appendix 4

#### Noise Compliance Assessment

#### Applicable Meteorological Conditions

- 1. The noise criteria in Tables 4 and 7 are to apply under all metrological conditions except the following:
  - a. During periods of rain or hail.
  - b. Average wind speed at microphone height exceeds 5 m/s;
  - c. Wind speeds greater than 3 m/s measured at 10m above ground level; or
  - d. Temperature inversion conditions greater than 3°C/100m.

#### Determination of metrological conditions

2. Except for wind speed at microphone height, the data to be used for determining metrological conditions shall be that recorded by the meteorological station located on the site.

#### Compliance monitoring

- **3**. Attended monitoring is to be used to evaluate compliance with the relevant conditions of this approval.
- 4. Unless otherwise agreed with the director-general, this monitoring is to be carried out in accordance with the relevant requirements for reviewing performance set out in the NSW Industrial Noise Policy (as amended from time to time), in particular the requirements relating to:
  - a. Monitoring locations for the collection of representative noise data;
  - b. Metrological conditions during which collection of noise data is not appropriate;
  - c. Equipment used to collect noise data, and conformity with Australian Standards relevant to such equipment; and
  - d. Modification to noise data collected, including for the exclusion of extraneous noise and/or penalties for modifying factors apart from adjustments for duration.

#### Appendix 5

#### Statement of Commitments

#### 3. Noise

#### 3.1 Construction Activities

The following noise control measures will be implemented prior to commencement of construction of the Abel Underground Mine or the upgrade of the Bloomfield CHPP.

- 1. Maintain all machinery and equipment in working order;
  - a. No construction activities at the Abel pit top will take place on Sundays or Public Holidays;
  - b. Where possible locate noisy site equipment behind structures that act as barriers or at the greatest distance from noise sensitive areas; and
  - c. Orientate equipment so that noise emissions are directed away from noise sensitive areas.

#### 3.2 Noise Control Measures

- a. The following noise control measures will be implemented prior to the mining of coal from the Abel underground Mine:
  - *i.* Orientation of the ventilation fans away from residential receivers and angle the output parallel to the ground.
  - *ii.* The sound power level of the front end loader to be used near the portal should not exceed 113 dBA and will be fitted with a noise sensitive reversing alarm.
- b. The following noise control measures will be implemented prior to the Bloomfield CHPP receiving any ROM coal from Able Underground Mine;



*i.* Noise mitigation works including partial enclosure and noise screening of drives and conveyors of the Bloomfield CHPP to screen residences to the north of the site.

#### 3.2 Monitoring

The Company will implement a Noise Monitoring Program for the Abel Underground Mine and the Bloomfield CHPP, to the satisfaction of the Director-General. The Noise Monitoring Program shall include a combination of real-time and supplementary attended monitoring measures, and a noise monitoring protocol for evaluating compliance with the noise environmental assessment. This plan will be integrated with the monitoring plans for the Tasman, Donaldson and Bloomfield Mines to provide a single integrated Noise Monitoring Program for all 4 mines.

#### 3.4 Continuous Improvement

The Company shall:

a. Report on these investigations and implementation of any new noise mitigation measures on site in the AEMR, to the satisfaction of the Director General.

The operator of the Bloomfield CHPP shall:

- b. Investigate ways to reduce the noise generated by the Bloomfield CHPP, including maximum noise levels which may result in sleep disturbance;
- c. Implement all reasonable and feasible best practice noise mitigation measures on the site; and
- d. Report on these investigations and the implementation of any new noise mitigation measures on site in the AEMR, to the satisfaction of the Director-General.



# **3** Noise Monitoring Methodology

# **3.1 General Requirements**

The operational noise monitoring program was conducted with reference to Development Consent N97/00147 (Donaldson Coal Mine), Project Approval 05\_0136 (Abel Coal Mine), the NMP and AS 1055-2018 Acoustics - Description and Measurement of Environmental Noise.

All acoustic instrumentation employed throughout the monitoring program has been designed to comply with the requirements of AS IEC 61672.1 – 2004 *Electroacoustics—Sound level meters – Specifications*, AS IEC 61672.2-2004, AS IEC 61672.3-2004 and carried current NATA or manufacturer calibration certificates. Certificates for acoustic instrumentation used during the June 2020 half is provided in **Appendix B**.

Instrument calibration was conducted before and after each measurement, with the variation in calibrated levels not exceeding ±0.5 dBA.

# **3.2** Monitoring Locations

Baseline and preceding operational half-yearly surveys have been conducted at 11 locations surrounding the Donaldson Mine and Abel Coal Mine sites. With the experience of these previous surveys, it was decided to concentrate noise monitoring at six focus locations that represent the potentially most noise affected areas from Donaldson Mine and Abel Coal Mine. The details of the monitoring locations are contained within **Table 1**.

It is relevant to note that Donaldson Open Cut Mine has ceased production and all major earthworks on the site have been finalised. Furthermore, Abel mine was placed in Care & Maintenance on 28<sup>th</sup> April 2016 and there was no operations onsite during the June 2020 noise monitoring period.

#### Table 1 Monitoring Locations

Noise Monitoring Location	Description
D	Black Hill School, Black Hill
F	Lot 684 Black Hill Road, Black Hill
G	156 Buchannan Road, Buchannan
1	Magnetic Drive, Ashtonfield
J	Parish Drive, Thornton
L	65 Tipperary Dr, Ashtonfield

A map giving the approximate location of the noise monitoring sites is contained within **Appendix C**.



# **3.3 Unattended Continuous Noise Monitoring**

An environmental noise logger was deployed for a minimum of a seven day period between Tuesday 26 May 2020 and Thursday 4 June 2020 at each of the six (6) nominated locations given in **Table 1**.

All unattended monitoring equipment was programmed to continuously record statistical noise level indices in 15 minute intervals including the LAmax, LA1, LA10, LA90, LA99, LAmin and LAeq. The statistical noise exceedance levels (LAN) are the levels exceeded for N% of the 15 minute interval. The LA90 represents the level exceeded for 90% of the interval period and is referred to as the average minimum or background noise level. The LA10 is the level exceeded for 10% of the time and is usually referred to as the average maximum noise level. The LAeq is the equivalent continuous sound pressure level and represents the steady sound level which is equal in energy to the fluctuating level over the interval period. The LAmax is the maximum noise level recorded over the interval.

# **3.4 Operator Attended Noise Monitoring**

Operator attended surveys were conducted at each of the six monitoring locations during the daytime, evening and night-time periods, to verify the unattended logging results and to determine the character and contribution of ambient noise sources.

# 4 **Operator Attended Noise Monitoring**

# 4.1 Results of Operator Attended Noise Monitoring

Operator attended noise measurements were commenced on Wednesday 3 June 2020 finishing on Thursday 4 June 2020. Operator attended noise surveys were conducted using a Brüel & Kjær Type 2270 (serial number 2679354).

Ambient noise levels given in the tables include all noise sources such as traffic, insects, birds, and mine operations as well as any other industrial operations.

The tables provide the following information:

- Monitoring location.
- Date and start time.
- Wind velocity (m/s) and Temperature (°C) at the measurement location.
- Typical maximum (LAmax) and contributed noise levels.

Mine contributions listed in the tables are from the Abel Coal Mine and are stated only when a contribution could be quantified.



#### Table 2 Location D, Black Hill Public School, Black Hill

Period	Date/	Primary Noise Descriptor (dBA re 20 μPa)				Description of Noise Emission, Typical	
	Start time/Weather	LAmax	LA1	LA10	LA90	LAeq	Maximum Noise Levels (LAmax – dBA)
Day	04/06/2020 09:49	78	67	55	46	55	Birdsong 45-52 Wind in trees 40-43
Day	14°C 2.3 m/s S	Estimated Abel Mine Noise Contribution Inaudible					Road traffic 78 <b>Abel Mine Inaudible</b>
Evoning	03/06/2020 18:42	77	62	45	35	50	Road traffic 68-77 Insects 32-37
Evening 13°C 1.7 m/	13°C 1.7 m/s S	Estimated Abel Mine Noise Contribution Inaudible				Bats 43-55 Abel Mine Inaudible	
Night	03/06/2020 22:28	56	42	39	35	37	Bats 56 Traffic 33-38
Nigrit	Night 13°C 2.5 m/s S		Estimated Abel Mine Noise Contribution Inaudible				Insects 32-36 Abel Mine Inaudible



#### Table 3 Location F, Lot 684 Black Hill Road, Black Hill

Period	Date/ Start time/Weather	Primary Noise Descriptor (dBA re 20 μPa)					Description of Noise Emission, Typical
		LAmax	LA1	LA10	LA90	LAeq	Maximum Noise Levels (LAmax – dBA)
Day	04/06/2020 10:10 15°C 1.5 m/s S	79	71	59	46	58	Jet 65 Road traffic 79
		Estimated Abel Mine Noise Contribution Inaudible					Wind in trees 40-43 Abel Mine Inaudible
Evening	03/06/2020 19:05 13°C 1.9 m/s S	72	62	53	38	50	Road traffic 40-72 Insects 34-38
		Estimated Abel Mine Noise Contribution Inaudible					Dog barking 45 Abel Mine Inaudible
Night	03/06/2020 22:53 13°C 2.1 m/s S	64	59	52	34	48	Insects 32-38 Wind in trees 32-34
		Estimated Abel Mine Noise Contribution Inaudible					Road traffic 35-64 Abel Mine Inaudible



#### Table 4 Location G, Buchanan Road, Buchanan

Period Date/				<sup>ν</sup> Noise De BA re 20 μ			Description of Noise Emission, Typical
	Start time/ Weather	LAmax	LA1	LA10	LA90	LAeq	Maximum Noise Levels (LAmax – dBA)
Davi	04/06/2020	74	60	54	43	51	Jets 55-74 Birdsong 45-59
Day	15°C 2.6 m/s S	Estima		Mine Noi Inaudible	Road traffic 43-50 Abel Mine Inaudible		
Fuering	03/06/2020 20:12	52	48	45	36	42	Road traffic 45-52 Insects 33-38
Evening	12°C 1.6 m/s S			Mine Noi Inaudible	Abel Mine Inaudible		
03/06/2020 23:59	51	47	39	30	37	Insects 25-35 Road traffic 33-51	
Night 13°C 2.2 m/s S		Estimated Abel Mine Noise Contribution Inaudible					Abel Mine Inaudible



#### Table 5 Location I, Magnetic Drive, Ashtonfield

Date/				Noise De A re 20 μ			Description of Noise Emission, Typical	
	Start time/Weather	LAmax	LA1	LA10	LA90	LAeq	Maximum Noise Levels (LAmax – dBA)	
Davi	04/06/2020 12:18	74	64	56	41	53	Road traffic 35-74 Birdsong 58	
Day	16°C 2.3 m/s S	Estimated Abel Mine Noise Contribution LAeq(15minute) 33 dBA					Abel Mine Audible CHPP operations 32-35	
Evening	03/06/2020 21:04	72	57	41	35	47	Traffic 35-72 Insects 30-35	
Evening	Evening 13°C 1.6 m/s S			Mine Noi Inaudible	Abel Mine Inaudible			
04/06/2020	47	40	38	33	36	Traffic 33-47 Insects 30-35		
Night 12°C 2.1 m/s S		Estimated Abel Mine Noise Contribution Inaudible					Abel Mine Inaudible	



#### Table 6Location J, Parish Drive, Thornton

Period Date/		Primary Noise Descriptor (dBA re 20 μPa)					Description of Noise Emission, Typical	
	Start time/Weather	LAmax	LA1	LA10	LA90	LAeq	Maximum Noise Levels <b>(LAmax</b> – dBA)	
Davi	04/06/2020 12:41		52	43	36	41	Road traffic 60	
Day	15°C 2.2 m/s S	Estimated Abel Mine Noise Contribution Inaudible					Birdsong 40-56 Abel Mine Inaudible	
21	03/06/2020 21:31 13°C 1.7 m/s S	64	43	37	34	37	Road traffic 34-64 Insects 30	
Evening		Estimated Abel Mine Noise Contribution Inaudible					Abel Mine Inaudible	
03/06/2020		47	39	37	34	36	Road traffic 34-47 Insects 30	
Night	13°C 2.1 m/s S	Estimated Abel Mine Noise Contribution Inaudible				Abel Mine Inaudible		



Table 7	Location L, 65	5 Tipperary	Drive, /	Ashtonfield
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Period			Noise De A re 20 μ	Description of Noise Emission, Typical			
	Start time/ Weather	LAmax	LA1	LA10	LA90	LAeq	Maximum Noise Levels (LAmax – dBA)
	04/06/2020 11:57		65	52	41	52	Road traffic 72 Neighbourhood noise 33- 35
Day	16°C 2.5 m/s S	Estimated Abel Mine Noise Contribution LAeq(15minute) 36 dBA					Wind in trees 35-41 <b>Abel Mine Audible</b> CHPP operation 34-43
Evoning	03/06/2020 20:40	47	40	36	32	34	Road traffic 47
Evening	12°C 1.6 m/s S	Estimated Abel Mine Noise Contribution Inaudible					Dog barking 39 Abel Mine Inaudible
Night 04/06/2020 00:27 12°C 2.1 m/s SSW		51	47	41	34	39	Road traffic 35-51 Wind in trees 35
		Estimated Abel Mine Noise Contribution Inaudible				Bats 45 Abel Mine Inaudible	

### 4.2 **Operator Attended Noise Monitoring Summary**

#### 4.2.1 Donaldson Mine

Donaldson Open Cut Mine has ceased production and all major earthworks on the site have been finalised. Therefore, compliance noise monitoring for the Donaldson Open Cut Mine is no longer required.

#### 4.2.2 Abel Coal Mine

Abel mine was placed in Care & Maintenance on 28<sup>th</sup> April 2016 and there was no operations onsite, excluding that from the Bloomfield CHPP which operates under the Abel Coal Mine project consent conditions.

The Bloomfield CHPP and stockpile area was inaudible during all operator attended noise surveys with the exception of Location I and Location L during the day time period. Noise generated by local and distant traffic was a significant contributor to ambient noise levels at all monitored locations as well as 'natural' noises such as birds, insects and wind related noise.

### 4.3 Compliance Assessment and Discussion of Results

#### 4.3.1 Operations

Results of the operational compliance assessment are given in Table 8.



Location	Estimated Contributio	Abel <b>LAeq(15minute)</b> on dBA		Consent Conditions		Compliance			
	Day	Eve	Night	Day	Eve	Night	Day	Eve	Night
D – Black Hill School, Black Hill	Inaudible	Inaudible	Inaudible	35	35	35	Yes	Yes	Yes
F – Black Hill Road, Black Hill	Inaudible	Inaudible	Inaudible	35	35	35	Yes	Yes	Yes
G – Buchanan Road, Buchanan	Inaudible	Inaudible	Inaudible	35	35	35	Yes	Yes	Yes
I – Magnetic Drive, Ashtonfield	33	Inaudible	Inaudible	36	36	36	Yes	Yes	Yes
J – Parish Drive, Thornton	Inaudible	Inaudible	Inaudible	35	35	35	Yes	Yes	Yes
L – 65 Tipperary Dr, Ashtonfield	36	Inaudible	Inaudible	40	40	40	Yes	Yes	Yes

#### Table 8 Compliance Noise Assessment - Operations

Results presented in **Table 8** indicate that compliance with the relevant consent conditions was achieved at all noise monitoring locations during all periods.

#### 4.3.2 Sleep Disturbance

Results of the sleep disturbance compliance assessment are given in Table 9.

#### Table 9 Compliance Noise Assessment – Sleep Disturbance

Location	Estimated Bloomfield LA1(1minute) Contribution dBA	Consent Conditions LA1(1minute) dBA	Compliance
D – Black Hill School, Black Hill	Inaudible	45	Yes
F – Black Hill Road, Black Hill	Inaudible	45	Yes
G – Buchanan Road, Buchanan	Inaudible	45	Yes
I – Magnetic Drive, Ashtonfield	Inaudible	45	Yes
J – Parish Drive, Thornton	Inaudible	45	Yes
L – 65 Tipperary Dr, Ashtonfield	Inaudible	47	Yes

Results presented in **Table 9** indicate that compliance with the sleep disturbance consent conditions was achieved at all noise monitoring locations during the night-time noise surveys.



# 5 Unattended Continuous Noise Monitoring

### 5.1 Results of Unattended Continuous Noise Monitoring

Unattended continuous noise monitoring was conducted between Tuesday 26 May 2020 and Thursday 4 June 2020 at each of the six monitoring locations given in **Table 10**.

Table 10	Noise Logger and Noise Monitoring Locations
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Location	Noise Logger Serial Number	Date of Logging
D – Black Hill School, Black Hill	SVAN 957 23293	26 May 2020 -4 June 2020
F – Black Hill Road, Black Hill	SVAN 955 23244	26 May 2020 -4 June 2020
G – Buchanan Road, Buchanan	SVAN 955 69756	26 May 2020 -4 June 2020
I – Magnetic Drive, Ashtonfield	SVAN 957 21887	26 May 2020 -4 June 2020
L – 65 Tipperary Dr, Ashtonfield	SVAN 957 69507	26 May 2020 -4 June 2020
J – Parish Drive, Thornton <sup>1</sup>	SVAN 957 20665	26 May 2020 -4 June 2020

The unattended ambient noise logger data from each monitoring location are presented graphically on a daily basis and are attached as **Appendix C**. A summary of the results of the unattended continuous noise monitoring is given in **Table 11**. Due to a technical issue no results are available for Location G.

The ambient noise level data quantifies the overall noise level at a given location independent of its source or character.

The measured ambient noise levels were divided into three periods representing day, evening and night as designated in the NSW Noise Policy for Industry (NPfI).

Precautions were taken to minimise influences from extraneous noise sources (eg optimum placement of the loggers away from creeks, trees, houses, etc), however, not all these sources or their effects can be eliminated. This is particularly the case during the warmer times of year when noise from insects, frogs, birds and other animals can become quite prevalent.

Weather data for the subject area during the noise monitoring period was provided by Bloomfield Colliery. Noise data during periods of any rainfall and/or wind speeds in excess of 5 m/s were discarded in accordance with NPfI weather affected data exclusion methodology.



Location	Period	Primary No	oise Descripto	or (dBA re 20	μΡΑ)
		LA1	LA10	LA90	LAeq
2	Day	68	57	39	57
D Black Hill School, Black Hill	Evening	58	46	37	51
Black Hill School, Black Hill	Night	48	43	34	48
_	Day	72	59	45	60
F Lot 684 Black Hill Road, Black Hill	Evening	62	55	41	55
	Night	59	52	37	53
	Day	69	60	40	57
I 49 Magnetic Drive, Ashtonfield	Evening	54	48	37	49
45 Magnetic Drive, Ashtonneta	Night	45	41	32	46
	Day	62	53	40	53
L 65 Tipperary Dr, Ashtonfield	Evening	59	47	37	48
os ripperary Dr, Asittormera	Night	44	37	27	41
	Day	52	47	39	50
J 220 Parish Drive, Thornton	Evening	49	46	39	46
	Night	48	45	31	45

#### Table 11 Unattended Continuous Noise Monitoring Ambient Noise Levels (dBA)

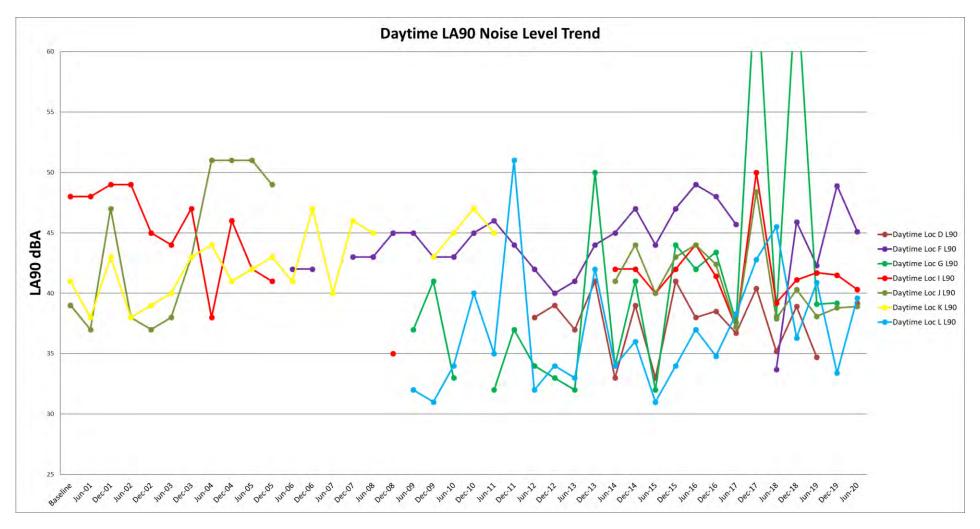
### 5.2 Long term Unattended Continuous Monitoring Summary for Donaldson Mine and Abel Coal Mine

#### 5.2.1 Ambient LA90 Noise Levels

The long term ambient LA90 noise levels collected from each monitoring location are presented graphically in **Figure 1**, **Figure 2** and **Figure 3** for the daytime, evening and night-time periods respectively.

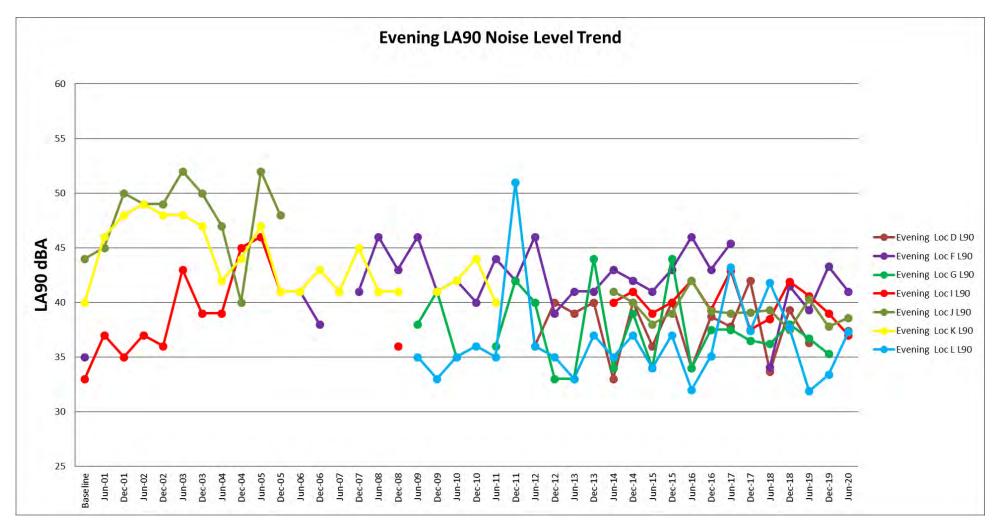


#### Figure 1 Long Term Daytime LA90 Noise Levels



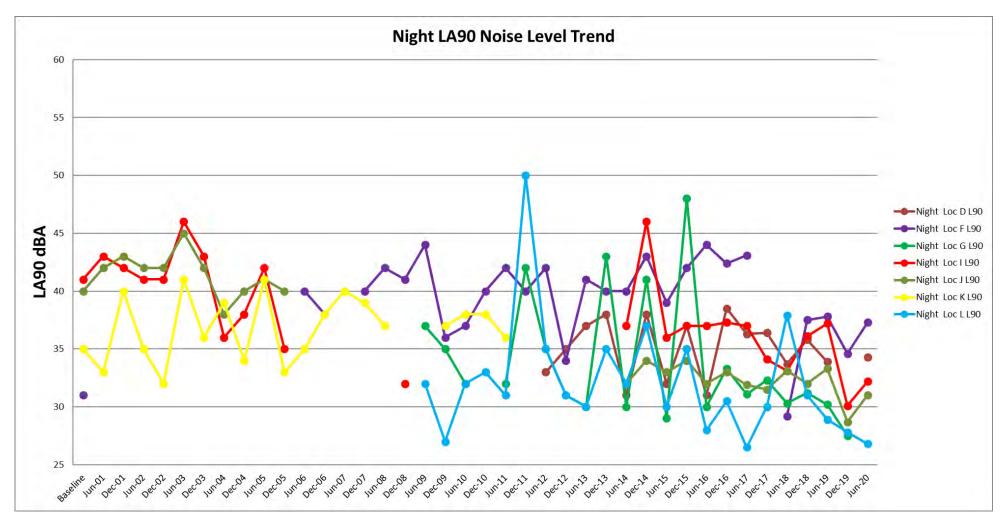














#### 5.2.1.1 Baseline

The summary of results in **Table 12** shows the ambient LA90 noise levels recorded for the current monitoring period compared to the levels recorded during the baseline monitoring process (ie. prior to commencement of mining operation at Donaldson).

Monitoring Location	Period <sup>1</sup>	Long term Nig Noise Levels	ght-time LA90	Difference dB <sup>3</sup>	
		Baseline	June 2020		
_	Day	N/A <sup>2</sup>	39	N/A <sup>2</sup>	
D Black Hill School, Black Hill	Evening	N/A <sup>2</sup>	37	N/A <sup>2</sup>	
Black Hill School, Black Hill	Night	N/A <sup>2</sup>	34	N/A <sup>2</sup>	
F	Day	39	45	10	
Lot 684 Black Hill Road,	Evening	35	41	8	
Black Hill	Night	31	37	4	
G	Day	N/A <sup>2</sup>	No result	N/A <sup>2</sup>	
156 Buchanan Road,	Evening	N/A <sup>2</sup>	No result	N/A <sup>2</sup>	
Buchanan	Night	N/A <sup>2</sup>	No result	N/A <sup>2</sup>	
1	Day	48	40	-8	
49 Magnetic Drive,	Evening	33	37	4	
Ashtonfield	Night	41	32	-1	
L	Day	N/A <sup>2</sup>	40	N/A <sup>2</sup>	
65 Tipperary Drive,	Evening	N/A <sup>2</sup>	37	N/A <sup>2</sup>	
Ashtonfield	Night	N/A <sup>2</sup>	27	N/A <sup>2</sup>	
	Day	39	39	0	
J 220 Parish Drive, Thornton	Evening	44	39	-5	
	Night	40	31	-9	

#### Table 12 LA90 Results Comparison - Baseline

Note 1: Periods are as detailed the NPfI and are Daytime - 7.00 am to 6.00 pm Monday to Saturday, 8.00 am to 6.00 pm Sunday; Evening - 6.00 pm 10.00 pm; Night - 10.00 pm to 7.00 am pm Monday to Saturday, 10.00 pm to 8.00 am Sunday.

Note 2: No data was available during baseline measurements, no comparisons can be made.

Note 3: Rounded to the nearest whole dB.



#### 5.2.1.2 Previous Half-year

presents the ambient LA10 noise levels recorded for the current monitoring period compared to those measured during the previous monitoring period.

Table 13 LA	90 Results Com	parison – Pre	vious Half-year
-------------	----------------	---------------	-----------------

Monitoring Logation	Period <sup>1</sup>	Long term Night-time LA10 Noise Levels		Difference dB <sup>2</sup>	
Monitoring Location	Penod	December 2019	June 2020	Difference dB-	
	Day	No result	39	-	
D Black Hill School, Black Hill	Evening	No result	37	-	
Black Hill School, Black Hill	Night	No result	34	-	
F	Day	49	45	-4	
Lot 684 Black Hill Road,	Evening	43	41	-2	
Black Hill	Night	35	37	3	
G	Day	39	No result	-	
156 Buchanan Road,	Evening	35	No result	-	
Buchanan	Night	28	No result	-	
1	Day	42	40	-1	
49 Magnetic Drive,	Evening	39	37	-2	
Ashtonfield	Night	30	32	2	
L	Day	33	40	6	
65 Tipperary Drive,	Evening	33	37	4	
Ashtonfield	Night	28	27	-1	
	Day	39	39	0	
J 220 Parish Drive, Thornton	Evening	38	39	1	
	Night	29	31	2	

Note 1: 1. Periods are as detailed in the Industrial Noise Policy (INP) and are Daytime - 7.00 am to 6.00 pm Monday to Saturday, 8.00 am to 6.00 pm Sunday; Evening - 6.00 pm 10.00 pm; Night - 10.00 pm to 7.00 am pm Monday to Saturday, 10.00 pm to 8.00 am Sunday.

Note 2: Rounded to the nearest whole dB.



#### 5.2.1.3 Coinciding Period last Year

**Table 14** presents the ambient LA90 noise levels recorded for the current monitoring period compared to those measured during the coinciding monitoring period last year.

Table 14 LA90	Results Compari	son – Coinciding	Period Last Year
---------------	-----------------	------------------	------------------

Monitoring Location	Period <sup>1</sup>	Long term Night-time LA90 Noise Levels		Difference dB <sup>2</sup>
		June 2019	June 2020	
_	Day	35	39	5
D Black Hill School, Black Hill	Evening	36	37	1
	Night	34	34	0
F	Day	42	45	3
Lot 684 Black Hill Road,	Evening	39	41	2
Black Hill	Night	38	37	-1
G	Day	39	No result	-
156 Buchanan Road,	Evening	37	No result	-
Buchanan	Night	30	No result	-
I	Day	42	40	-1
49 Magnetic Drive,	Evening	41	37	-4
Ashtonfield	Night	37	32	-5
L	Day	41	40	-1
65 Tipperary Drive,	Evening	32	37	5
Ashtonfield	Night	29	27	-2
	Day	38	39	1
J 220 Parish Drive, Thornton	Evening	40	39	-2
	Night	33	31	-2

Note 1: Periods are as detailed in the Industrial Noise Policy (INP) and are Daytime - 7.00 am to 6.00 pm Monday to Saturday, 8.00 am to 6.00 pm Sunday; Evening - 6.00 pm 10.00 pm; Night - 10.00 pm to 7.00 am pm Monday to Saturday, 10.00 pm to 8.00 am Sunday.

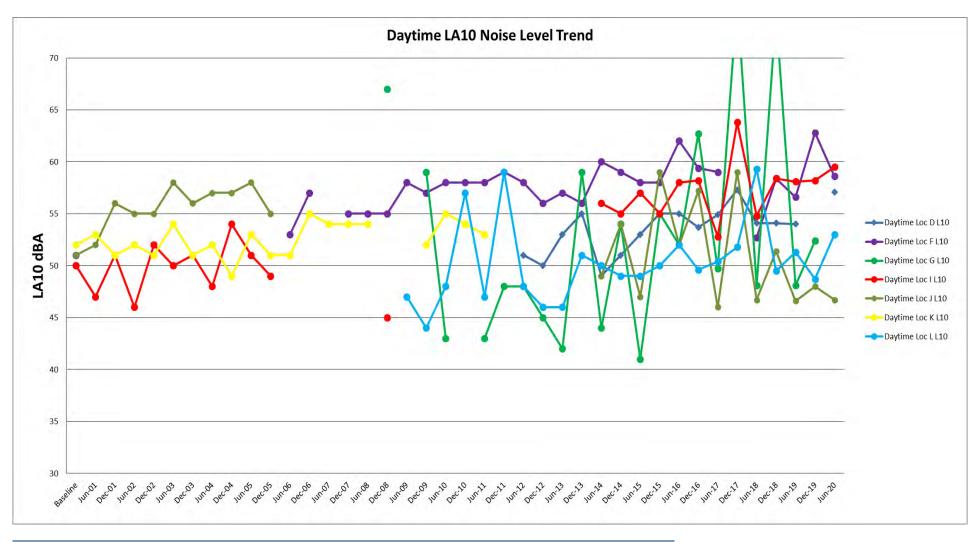
Note 2: Rounded to the nearest whole dB.

#### 5.2.2 Ambient LA10 Noise Comparison

The long term ambient LA10 noise levels collected from each monitoring location are presented graphically in **Figure 4**, **Figure 5** and **Figure 6** for the daytime, evening and night-time respectively.

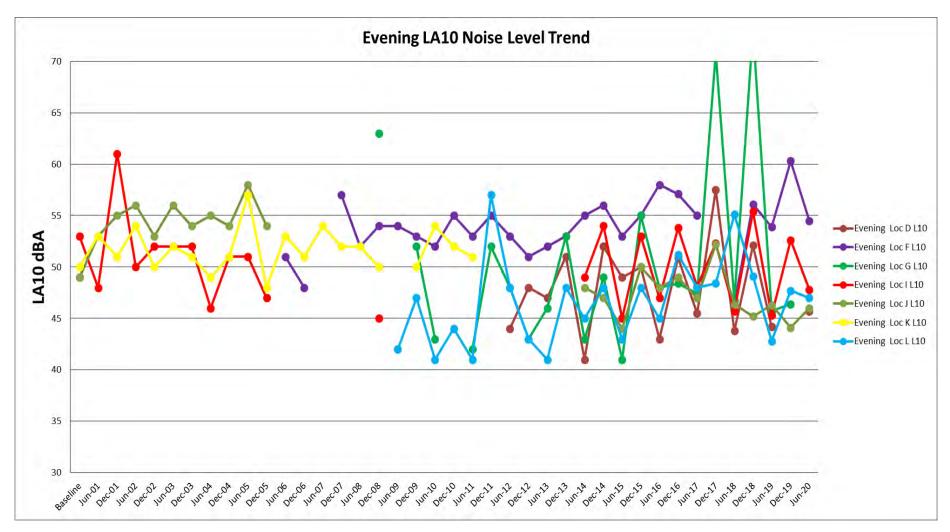


#### Figure 4 Long Term Daytime LA10 Noise Levels





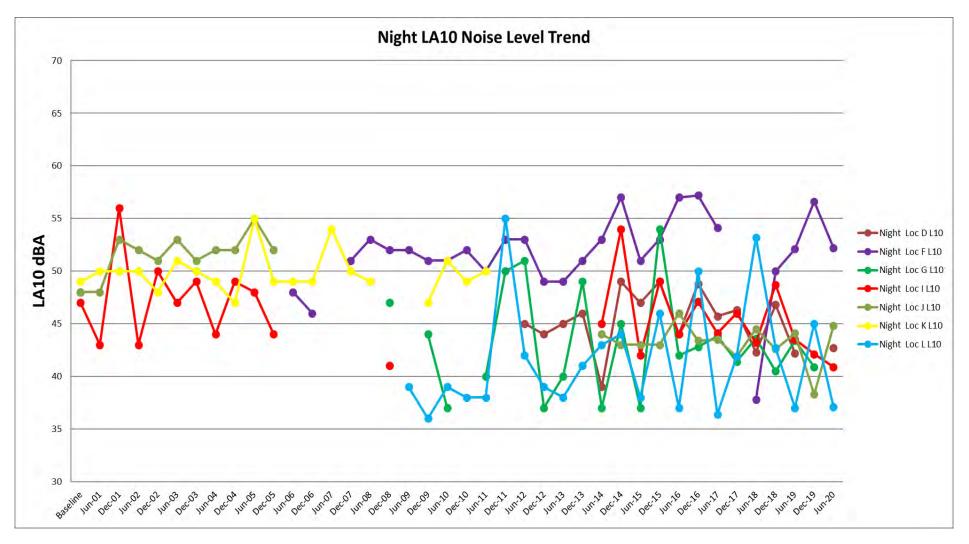




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#### Figure 6 Long term Night LA10 Noise Levels



Page 32



#### 5.2.2.1 Baseline

**Table 15** presents the ambient LA10 noise levels recorded for the current monitoring period compared to the levels recorded during the baseline monitoring period.

#### Table 15 LA10 Results Comparison – Baseline

Monitoring Location	Period <sup>1</sup>	Long term Night-time LA10 Noise Levels		Difference dB <sup>3</sup>
Monitoring Location	Penod	Baseline	December 2019	Difference dB
	Day	N/A <sup>2</sup>	57	N/A
D Black Hill School, Black Hill	Evening	N/A <sup>2</sup>	46	N/A
Black Hill School, Black Hill	Night	N/A <sup>2</sup>	43	N/A
F	Day	51	59	8
Lot 684 Black Hill Road,	Evening	49	55	6
Black Hill	Night	48	52	4
G	Day	N/A <sup>2</sup>	No result	N/A
156 Buchanan Road,	Evening	N/A <sup>2</sup>	No result	N/A
Buchanan	Night	N/A <sup>2</sup>	No result	N/A
1	Day	50	60	
49 Magnetic Drive,	Evening	53	48	
Ashtonfield	Night	47	41	
L	Day	N/A <sup>2</sup>	53	N/A
65 Tipperary Drive,	Evening	N/A <sup>2</sup>	47	N/A
Ashtonfield	Night	N/A <sup>2</sup>	37	N/A
	Day	51	47	-4
J 220 Parish Drive, Thornton	Evening	49	46	-3
220 Parish Drive, Thornton	Night	48	45	-3

Note 1: Periods are as detailed in the Industrial Noise Policy (INP) and are Daytime - 7.00 am to 6.00 pm Monday to Saturday, 8.00 am to 6.00 pm Sunday; Evening - 6.00 pm 10.00 pm; Night - 10.00 pm to 7.00 am pm Monday to Saturday, 10.00 pm to 8.00 am Sunday.

Note 2: No data was available during baseline measurements, no comparisons can be made.

Note 3: Rounded to the nearest whole dB.



#### 5.2.2.2 Previous Half-year

**Table 16** presents the ambient LA10 noise levels recorded for the current monitoring period compared to those measured during the previous monitoring period.

Table 16 LA10 Results Comparison – Previous Half-yea
--

Monitoring Logation	Period <sup>1</sup>	Long term Night-time LA10 Noise Levels		Difference dB <sup>2</sup>	
Monitoring Location	Penod	December 2019	June 2020	Difference db	
2	Day	No result	57	-	
D Black Hill School, Black Hill	Evening	No result	46	-	
Black Hill School, Black Hill	Night	No result	43	-	
F	Day	63	59	-4	
Lot 684 Black Hill Road,	Evening	60	55	-6	
Black Hill	Night	57	52	-4	
G	Day	52	No result	-	
156 Buchanan Road,	Evening	46	No result	-	
Buchanan	Night	41	No result	-	
1	Day	58	60	1	
49 Magnetic Drive,	Evening	53	48	-5	
Ashtonfield	Night	42	41	-1	
L	Day	49	53	4	
65 Tipperary Drive,	Evening	48	47	-1	
Ashtonfield	Night	45	37	-8	
	Day	48	47	-1	
J 220 Parish Drive, Thornton	Evening	44	46	2	
	Night	38	45	7	

Note 1: Periods are as detailed in the Industrial Noise Policy (INP) and are Daytime - 7.00 am to 6.00 pm Monday to Saturday, 8.00 am to 6.00 pm Sunday; Evening - 6.00 pm 10.00 pm; Night - 10.00 pm to 7.00 am pm Monday to Saturday, 10.00 pm to 8.00 am Sunday.

Note 2: Rounded to the nearest whole dB.



#### 5.2.2.3 Coinciding Period Last Year

**Table 17** presents the ambient LA10 noise levels recorded for the current monitoring period compared to those measured during the coinciding monitoring period last year.

Monitoring Location	Period <sup>1</sup>	Long term Night-time LA10 Noise Levels		Difference dB <sup>2</sup>
		June 2019	June 2020	
_	Day	54	57	3
D Black Hill School, Black Hill	Evening	44	46	2
	Night	42	43	1
F	Day	57	59	2
Lot 684 Black Hill Road,	Evening	54	55	1
Black Hill	Night	52	52	0
G	Day	48	No result	-
156 Buchanan Road,	Evening	46	No result	-
Buchanan	Night	43	No result	-
1	Day	58	60	1
49 Magnetic Drive,	Evening	45	48	3
Ashtonfield	Night	44	41	-3
L	Day	51	53	2
65 Tipperary Dr,	Evening	43	47	4
Ashtonfield	Night	37	37	0
	Day	47	47	0
J 220 Parish Drive, Thornton	Evening	46	46	0
220 Farish Drive, mornton	Night	44	45	1

Note 1: Periods are as detailed in the Industrial Noise Policy (INP) and are Daytime - 7.00 am to 6.00 pm Monday to Saturday, 8.00 am to 6.00 pm Sunday; Evening - 6.00 pm 10.00 pm; Night - 10.00 pm to 7.00 am pm Monday to Saturday, 10.00 pm to 8.00 am Sunday.

Note 2: Rounded to the nearest whole dB.

### 5.3 Rail Noise Monitoring

In order to determine compliance with the rail noise criteria, a noise logger was positioned at Location J. The train loading times during the noise monitoring period are presented in **Table 18**.

Table 18	Coal	Train	Loading	Operatio	ons Log
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Date	Coal Train Loading Time	Period
26/05	13:35-16:30	Day
02/06	10:37-14:05	Day



The measured LAeq(period) noise level for each period from rail traffic at Location J are presented in **Table 19**.

Location	Date	Period	Measured LAeq(period)	Criteria LAeq(period)	Compliance
J	26/05	Day	43	55	Yes
	02/06	Day	43	55	Yes

#### Table 19 Rail Noise Impact Monitoring Results

Results presented in **Table 19** indicate that rail noise levels from the Bloomfield Rail Spur were in compliance with the Abel Mine Project Approval during the noise monitoring period.

# 6 Conclusion

SLR was engaged by Donaldson Coal Pty Ltd to conduct half-yearly noise monitoring surveys for Donaldson Coal Mine and Abel Coal Mine in accordance with the NMP, dated 3 June 2019.

Abel mine was placed in Care & Maintenance on 28<sup>th</sup> April 2016 and there was no operations onsite, excluding that from the Bloomfield CHPP which operates under the Abel Coal Mine project consent conditions.

Operator-attended and unattended noise measurements were conducted for the June 2020 half at six focus locations surrounding the mine.

Abel portal operations were not observed to be audible at any locations during the monitoring period with CHPP operations audible at Location L and Location I during the daytime attended noise survey. Contributed noise levels from Abel Mine did not exceed noise emission goals and compliance with the Abel Mine *Project Approval* was indicated at all locations.

A comparison of ambient LA10 and LA90 noise levels recorded during the current monitoring period (June 2020), the baseline monitoring period, the last monitoring period (December 2020), and the coinciding monitoring period from last year (June 2019) has been conducted.

Rail noise levels from the Bloomfield Rail Spur were considered to be in compliance with the Abel Mine Project Approval during the noise monitoring period.





Acoustic Terminology

#### 1. Sound Level or Noise Level

The terms 'sound' and 'noise' are almost interchangeable, except that 'noise' often refers to unwanted sound.

Sound (or noise) consists of minute fluctuations in atmospheric pressure. The human ear responds to changes in sound pressure over a very wide range with the loudest sound pressure to which the human ear can respond being ten million times greater than the softest. The decibel (abbreviated as dB) scale reduces this ratio to a more manageable size by the use of logarithms.

The symbols SPL, L or LP are commonly used to represent Sound Pressure Level. The symbol LA represents A-weighted Sound Pressure Level. The standard reference unit for Sound Pressure Levels expressed in decibels is 2 x  $10^{-5}$  Pa.

#### 2. 'A' Weighted Sound Pressure Level

The overall level of a sound is usually expressed in terms of dBA, which is measured using a sound level meter with an 'A-weighting' filter. This is an electronic filter having a frequency response corresponding approximately to that of human hearing.

People's hearing is most sensitive to sounds at mid frequencies (500 Hz to 4,000 Hz), and less sensitive at lower and higher frequencies. Different sources having the same dBA level generally sound about equally loud.

A change of 1 dB or 2 dB in the level of a sound is difficult for most people to detect, whilst a 3 dB to 5 dB change corresponds to a small but noticeable change in loudness. A 10 dB change corresponds to an approximate doubling or halving in loudness. The table below lists examples of typical noise levels.

Sound Pressure Level (dBA)	Typical Source	Subjective Evaluation	
130	Threshold of pain	Intolerable	
120	Heavy rock concert	Extremely	
110	Grinding on steel	noisy	
100	Loud car horn at 3 m	Very noisy	
90	Construction site with pneumatic hammering		
80	Kerbside of busy street	Loud	
70	Loud radio or television		
60	Department store	Moderate to quiet	
50	General Office		
40	Inside private office	Quiet to	
30	Inside bedroom	very quiet	
20	Recording studio	Almost silent	

Other weightings (eg B, C and D) are less commonly used than A-weighting. Sound Levels measured without any weighting are referred to as 'linear', and the units are expressed as dB(lin) or dB.

#### 3. Sound Power Level

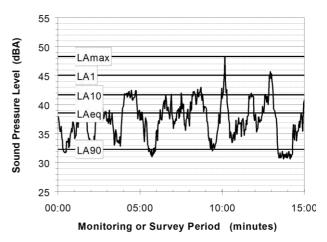
The Sound Power of a source is the rate at which it emits acoustic energy. As with Sound Pressure Levels, Sound Power Levels are expressed in decibel units (dB or dBA), but may be identified by the symbols SWL or LW, or by the reference unit  $10^{-12}$  W.

The relationship between Sound Power and Sound Pressure is similar to the effect of an electric radiator, which is characterised by a power rating but has an effect on the surrounding environment that can be measured in terms of a different parameter, temperature.

#### 4. Statistical Noise Levels

Sounds that vary in level over time, such as road traffic noise and most community noise, are commonly described in terms of the statistical exceedance levels LAN, where LAN is the Aweighted sound pressure level exceeded for N% of a given measurement period. For example, the LA1 is the noise level exceeded for 1% of the time, LA10 the noise exceeded for 10% of the time, and so on.

The following figure presents a hypothetical 15 minute noise survey, illustrating various common statistical indices of interest.



Of particular relevance, are:

- LA1 The noise level exceeded for 1% of the 15 minute interval.
- LA10 The noise level exceeded for 10% of the 15 minute interval. This is commonly referred to as the average maximum noise level.
- LA90 The noise level exceeded for 90% of the sample period. This noise level is described as the average minimum background sound level (in the absence of the source under consideration), or simply the background level.
- LAeq The A-weighted equivalent noise level (basically, the average noise level). It is defined as the steady sound level that contains the same amount of acoustical energy as the corresponding time-varying sound.

#### 5. Frequency Analysis

Frequency analysis is the process used to examine the tones (or frequency components) which make up the overall noise or vibration signal.

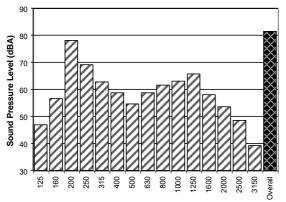
The units for frequency are Hertz (Hz), which represent the number of cycles per second.

Frequency analysis can be in:

- Octave bands (where the centre frequency and width of each band is double the previous band)
- 1/3 octave bands (three bands in each octave band)
- Narrow band (where the spectrum is divided into 400 or more bands of equal width)



The following figure shows a 1/3 octave band frequency analysis where the noise is dominated by the 200 Hz band. Note that the indicated level of each individual band is less than the overall level, which is the logarithmic sum of the bands.





#### 6. Annoying Noise (Special Audible Characteristics)

A louder noise will generally be more annoying to nearby receivers than a quieter one. However, noise is often also found to be more annoying and result in larger impacts where the following characteristics are apparent:

- Tonality tonal noise contains one or more prominent tones (ie differences in distinct frequency components between adjoining octave or 1/3 octave bands), and is normally regarded as more annoying than 'broad band' noise.
- Impulsiveness an impulsive noise is characterised by one or more short sharp peaks in the time domain, such as occurs during hammering.
- Intermittency intermittent noise varies in level with the change in level being clearly audible. An example would include mechanical plant cycling on and off.
- Low Frequency Noise low frequency noise contains significant energy in the lower frequency bands, which are typically taken to be in the 10 to 160 Hz region.

#### 7. Vibration

Vibration may be defined as cyclic or transient motion. This motion can be measured in terms of its displacement, velocity or acceleration. Most assessments of human response to vibration or the risk of damage to buildings use measurements of vibration velocity. These may be expressed in terms of 'peak' velocity or 'rms' velocity.

The former is the maximum instantaneous velocity, without any averaging, and is sometimes referred to as 'peak particle velocity', or PPV. The latter incorporates 'root mean squared' averaging over some defined time period.

Vibration measurements may be carried out in a single axis or alternatively as triaxial measurements (ie vertical, longitudinal and transverse). The common units for velocity are millimetres per second (mm/s). As with noise, decibel units can also be used, in which case the reference level should always be stated. A vibration level V, expressed in mm/s can be converted to decibels by the formula 20 log (V/Vo), where Vo is the reference level ( $10^{-9}$  m/s). Care is required in this regard, as other reference levels may be used.

#### 8. Human Perception of Vibration

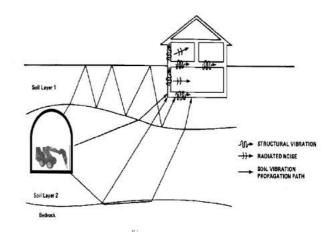
People are able to 'feel' vibration at levels lower than those required to cause even superficial damage to the most susceptible classes of building (even though they may not be disturbed by the motion). An individual's perception of motion or response to vibration depends very strongly on previous experience and expectations, and on other connotations associated with the perceived source of the vibration. For example, the vibration that a person responds to as 'normal' in a car, bus or train is considerably higher than what is perceived as 'normal' in a shop, office or dwelling.

# 9. Ground-borne Noise, Structure-borne Noise and Regenerated Noise

Noise that propagates through a structure as vibration and is radiated by vibrating wall and floor surfaces is termed 'structure-borne noise', 'ground-borne noise' or 'regenerated noise'. This noise originates as vibration and propagates between the source and receiver through the ground and/or building structural elements, rather than through the air.

Typical sources of ground-borne or structure-borne noise include tunnelling works, underground railways, excavation plant (eg rockbreakers), and building services plant (eg fans, compressors and generators).

The following figure presents an example of the various paths by which vibration and ground-borne noise may be transmitted between a source and receiver for construction activities occurring within a tunnel.



The term 'regenerated noise' is also used in other instances where energy is converted to noise away from the primary source. One example would be a fan blowing air through a discharge grill. The fan is the energy source and primary noise source. Additional noise may be created by the aerodynamic effect of the discharge grill in the airstream. This secondary noise is referred to as regenerated noise.



# **APPENDIX B**

Noise Monitoring Locations





SI R	10 KINGS ROAD NEW LAMBTON NEW SOUTH WALES 2305 AUSTRALIA T: 61 2 4037 3200 F: 61 2 4037 3201
JLI	www.slrconsulting.com

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on third party data. SLR Consulting Australia Pty Ltd does not guarantee the accuracy of such information.

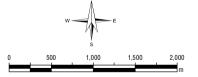
Date:	11/01/2018
Drawn by:	NT
Scale:	1:45,000
Sheet Size:	A4
Projection:	GDA 1994 MGA Zone 56

630.01053.01200

Project No.:

#### LEGEND

Noise Monitoring Locations 



#### Donaldson Coal

Noise Monitoring

#### Noise Monitoring Locations

APPENDIX B



**Calibration Certificates** 

# CERTIFICATE OF CALIBRATION

CERTIFICATE NO.: SLM 25138 & FILT 5298

Equipment Description: Sound & Vibration Analyser

Manufacturer:	Svantek		131
Model No:	Svan-957	Serial No:	20665
Microphone Type:	7052E	Serial No:	50614
Preamplifier Type:	SV12L	Serial No:	18987
Filter Type:	1/1 Octave	Serial No:	20665
Comments:	All tests passed for class 1. (See over for details)		
Owner:	SLR Consulting Australia Pty Ltd Level 2, 2 Lincoln Street Lane Cove, NSW 2066		
Ambient Pressure:	999 hPa	±1.5 hPa	
Temperature:	25 °C ±2	° C Relative H	umidity: 3

Date of Calibration: 12/07/2019 Issue Date: Acu-Vib Test Procedure: AVP10 (SLM) & AVP06 (Filters)

32% ±5% 15/07/2019

Jack Z

CHECKED BY: MB AUTHORISED SIGNATURE:

Accredited for compliance with ISO/IEC 17025 - Calibration The results of the tests, calibration and/or measurements included in this document are traceable to Australian/national standards.



Accredited Lab. No. 9262 Acoustic and Vibration Measurements



HEAD OFFICE Unit 14, 22 Hudson Ave. Castle Hill NSW 2154 Tel: (02) 96808133 Fax: (02)96808233 Mobile: 0413 809806 web site: www.acu-vib.com.au

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#### CERTIFICATE NO.: SLM 25138 & FILT 5298

#### The performance characteristics listed below were tested. The tests are based on the relevant clauses of IEC 61672-3:2013

Tests Performed:	Clause	Result
Absolute Calibration	10	Pass
Acoustical Frequency Weighting	12	Pass
Self Generated Noise	11.1	Entered
Electrical Noise	11.2	Entered
Long Term Stability	15	Pass
Electrical Frequency Weightings	13	Pass
Frequency and Time Weightings	14	Pass
Reference Level Linearity	16	Pass
Range Level Linearity	17	Pass
Toneburst	18	Pass
Peak C Sound Level	19	Pass
<b>Overload Indicator</b>	20	Pass
High Level Stability	21	Pass

Statement of Compliance: The sound level meter submitted for testing has successfully completed the class 1 periodic tests of IEC 61672-3:2013, for the environmental conditions under which the tests were performed. As public evidence was available, from an independent organization responsible for approving the results of pattern evaluation tests performed in accordance with IEC 61672-2:2013, to demonstrate that the model of sound level meter fully conformed to the requirements in IEC 61672-1:2013, the sound level meter submitted for testing conforms to the class 1 requirements of IEC61672-1:2013. A full technical report is available if required.

#### This Sound Level Meter included an Octave Filter Set. Tests were based on IEC 1260: 1995 and AS/NZS 4476 - 1997 and were conducted to test the following performance characteristics:

1. Relative attenuation

clause 5.3

### Date of Calibration: 12/07/2019 Issue Date: Checked by: VKB

15/07/2019

Accredited for compliance with ISO/IEC 17025 - Calibration The results of the tests, calibration and/or measurements included in this document are traceable to Australian/national standards.



Accredited Lab. No. 9262 Acoustic and Vibration Measurements



Page 2 of 2 End of Calibration Certificate AVCERT10

# CERTIFICATE OF CALIBRATION

#### CERTIFICATE NO.: SLM 24614 & FILT 5162

Equipment Description: Sound & Vibration Analyser

Manufacturer:	Svantek			
Model No:	Svan-957	Serial No:	21887	
Microphone Type:	7052E	Serial No:	63580	
Preamplifier Type:	SV12L	Serial No:	19607	
Filter Type:	1/3 Octave	Serial No:	21887	
Comments:	All tests passed for type 1. (See over for details)			
Owner:	SLR Consulting Australia Pty Ltd Level 2, 2 Lincoln Street Lane Cove, NSW 2066			
Ambient Pressure:	1002 hPa±	1.5 hPa		
Temperature:	22 °C ±2°	C Relative H	umidity: 70% ±5%	

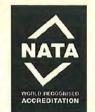
Date of Calibration: 05/05/2019 Issue Date: 06/05/2019 Acu-Vib Test Procedure: AVP05 (SLM) & AVP06 (Filters)

CHECKED BY: MB.

**AUTHORISED SIGNATURE:** 

Accredited for compliance with ISO/IEC 17025 - Calibration Jack Kidt The results of the tests, calibration and/or measurements included in this document are traceable to Australian/national standards.

The uncertainties quoted are calculated in accordance with the methods of the ISO Guide to the Uncertainty of Measurement and quoted at a coverage factor of 2 with a confidence interval of approximately 95%.



Accredited Lab. No. 9262 Acoustic and Vibration Measurements



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#### CERTIFICATE NO.: SLM 24614 & FILT 5162

# The performance characteristics listed below were tested. The tests are based on the relevant clauses of A.S. 1259.1 and A.S. 1259.2 - 1990

1.	RMS Performance	clause 10.4.5
2.	Time Weighting Response, F&S	clause 10.4.2
3.	Time Weighting I	clause 10.4.3
4.	Time Weighting P	clause 10.4.4
5.	Input Attenuator Accuracy	clause 10.3.3
6.	Detector & Differential Linearity	clause 10.4.1
7.	Weighting Networks & Linearity	clause 10.2.3
8.	Overload Indication	clause 10.3.2
9.	AC Output & Weighted Noise Level	clause 11. (c). (ii) 10.3.4
10.	. Time Averaging	clause 9.3.2
11.	Absolute Sensitivity	clause 10.2.2

**Note:** Absolute Sensitivity as found was 94.1 dB and adjusted to 94.0 dB **Uncertainty:**  $\pm 0.13$ dB (at 95% c.l.) k=2

#### This Sound Level Meter included an Octave Filter Set. Tests were based on IEC 1260: 1995 and AS/NZS 4476 - 1997 and were conducted to test the following performance characteristics:

1. Relative attenuation

clause 5.3

Issue Date: 06/05/2019

### Date of Calibration: 05/05/2019 Checked by: ....KB

Accredited for compliance with ISO/IEC 17025 - Calibration

The results of the tests, calibration and/or measurements included in this document are traceable to Australian/national standards.

The uncertainties quoted are calculated in accordance with the methods of the ISO Guide to the Uncertainty of Measurement and quoted at a coverage factor of 2 with a confidence interval of approximately 95%.



Accredited Lab. No. 9262 Acoustic and Vibration Measurements



Page 2 of 2 End of Calibration Certificate AVCERT05

# CERTIFICATE OF CALIBRATION

#### CERTIFICATE NO.: SLM 24615 & FILT 5161

Equipment Description: Sound & Vibration Analyser

Manufacturer:	Svantek		
Model No:	Svan-957	Serial No:	23244
Microphone Type:	7052H	Serial No:	43700
Preamplifier Type:	SV12L	Serial No:	22282
Filter Type:	1/3 Octave	Serial No:	23244
Comments:	All tests passed for type 1. (See over for details)		
Owner:	SLR Consulting Australia Pty Ltd Level 2, 2 Lincoln Street Lane Cove, NSW 2066		

Ambient Pressure:1002 hPa ±1.5 hPaTemperature:22 °C ±2° C Relative Humidity: 69% ±5%Date of Calibration:03/05/2019Issue Date:06/05/2019

Date of Calibration: 03/05/2019 Issue Date: Acu-Vib Test Procedure: AVP05 (SLM) & AVP06 (Filters)

CHECKED BY: UB

**AUTHORISED SIGNATURE:** 

Accredited for compliance with ISO/IEC 17025 - Calibration fack A tell The results of the tests, calibration and/or measurements included in this document are traceable to Australian/national standards.

The uncertainties quoted are calculated in accordance with the methods of the ISO Guide to the Uncertainty of Measurement and quoted at a coverage factor of 2 with a confidence interval of approximately 95%.



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> Page 1 of 2 AVCERT05 Rev. 1.3 15.05.18

#### CERTIFICATE NO.: SLM 24615 & FILT 5161

# The performance characteristics listed below were tested. The tests are based on the relevant clauses of A.S. 1259.1 and A.S. 1259.2 - 1990

1. RMS Performance	clause 10.4.5
2. Time Weighting Response, F&S	clause 10.4.2
3. Time Weighting I	clause 10.4.3
4. Time Weighting P	clause 10.4.4
5. Input Attenuator Accuracy	clause 10.3.3
6. Detector & Differential Linearity	clause 10.4.1
7. Weighting Networks & Linearity	clause 10.2.3
8. Overload Indication	clause 10.3.2
9. AC Output & Weighted Noise Level	clause 11. (c). (ii) 10.3.4
10. Time Averaging	clause 9.3.2
11. Absolute Sensitivity	clause 10.2.2

**Note:** Absolute Sensitivity as found was 94.1 dB and adjusted to 94.0 dB **Uncertainty**:  $\pm 0.13$ dB (at 95% c.l.) k=2

This Sound Level Meter included an Octave Filter Set. Tests were based on IEC 1260: 1995 and AS/NZS 4476 - 1997 and were conducted to test the following performance characteristics:

1. Relative attenuation

clause 5.3

### Date of Calibration: 03/05/2019 Issue Date: 06/05/2019 Checked by: 15/15/2019

Accredited for compliance with ISO/IEC 17025 - Calibration

The results of the tests, calibration and/or measurements included in this document are traceable to Australian/national standards.

The uncertainties quoted are calculated in accordance with the methods of the ISO Guide to the Uncertainty of Measurement and quoted at a coverage factor of 2 with a confidence interval of approximately 95%.



Accredited Lab. No. 9262 Acoustic and Vibration Measurements



Page 2 of 2 End of Calibration Certificate AVCERT05

# CERTIFICATE OF CALIBRATION

CERTIFICATE NO.: SLM 25694 & FILT 5461

Equipment Description: Sound & Vibration Analyser

Manufacturer:	Svantek		
Model No:	Svan-957	Serial No:	23293
Microphone Type:	7052E	Serial No:	54742
Preamplifier Type:	SV12L	Serial No:	22487
Filter Type:	1/3 Octave	Serial No:	23293
Comments:	All tests passed for class 1.		
	(See over for details)		
Owner:	SLR Consulting Australia Pty Ltd		
	Level 2, 2 Lincoln street		
	Lane Cove,	NSW 2066	

Ambient Pressure:

**Temperature:** 

25 °C ±2° C Relative Humidity: 31% ±5%

Date of Calibration:09/10/2019Issue Date:11/10/2019Acu-Vib Test Procedure:AVP10 (SLM) & AVP06 (Filters)

CHECKED BY:

AUTHORISED SIGNATURE:

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1010 hPa ±1.5 hPa



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> Page 1 of 2 AVCERT10 Rev. 1.3 15.05.18

#### CERTIFICATE NO.: SLM 25694 & FILT 5461

# The performance characteristics listed below were tested. The tests are based on the relevant clauses of IEC 61672-3:2013

Tests Performed:	Clause	Result
Absolute Calibration	10	Pass
Acoustical Frequency Weighting	12	Pass
Self Generated Noise	11.1	Entered
Electrical Noise	11.2	Entered
Long Term Stability	15	Pass
Electrical Frequency Weightings	13	Pass
Frequency and Time Weightings	14	Pass
Reference Level Linearity	16	Pass
Range Level Linearity	17	Pass
Toneburst	18	Pass
Peak C Sound Level	19	Pass
<b>Overload Indicator</b>	20	Pass
High Level Stability	21	Pass

**Statement of Compliance:** The sound level meter submitted for testing has successfully completed the class 1 periodic tests of IEC 61672-3:2013, for the environmental conditions under which the tests were performed. As public evidence was available, from an independent organization responsible for approving the results of pattern evaluation tests performed in accordance with IEC 61672-2:2013, to demonstrate that the model of sound level meter fully conformed to the requirements in IEC 61672-1:2013, the sound level meter submitted for testing conforms to the class 1 requirements of IEC61672-1:2013. A full technical report is available if required.

#### This Sound Level Meter included an Octave Filter Set. Tests were based on IEC 1260: 1995 and AS/NZS 4476 - 1997 and were conducted to test the following performance characteristics:

1. Relative attenuation

clause 5.3

### Date of Calibration: 09/10/2019 Checked by: KB.

Issue Date:

11/10/2019

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Page 2 of 2 End of Calibration Certificate AVCERT10

# CERTIFICATE OF CALIBRATION

CERTIFICATE NO.: SLM 24631 FILT 5163

Equipment Description: Sound & Vibration Analyser

Manufacturer:	Svantek		
Model No:	Svan-977	Serial No:	69507
Microphone Type:	7052E	Serial No:	52496
Preamplifier Type:	SV12L	Serial No:	22232
Filter Type:	1/3 Octave	Serial No:	69507
Comments:	All tests passed for class 1. (See over for details)		
Owner:	SLR Consulting Australia Pty Ltd Level 2, 2 Lincoln Street Lane Cove, NSW 2066		
Ambient Pressure:	1003 hPa±	1.5 hPa	

23 °C ±2° C Relative Humidity: 44% ±5%

Date of Calibration:06/05/2019Issue Date:Acu-Vib Test Procedure:AVP10 (SLM) & AVP06 (Filters)

09/05/2019

CHECKED BY: 18

**Temperature:** 

**AUTHORISED SIGNATURE:** 

Jack Kieli

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Page 1 of 2 AVCERT10 Rev. 1.3 15.05.18

#### CERTIFICATE NO.: SLM 24631 FILT 5163

# The performance characteristics listed below were tested. The tests are based on the relevant clauses of IEC 61672-3:2013

Tests Performed:	Clause	Result	
Absolute Calibration	10	Pass	
Acoustical Frequency Weighting	12	Pass	
Self Generated Noise	11.1	Entered	
Electrical Noise	11.2	Entered	
Long Term Stability	15	Pass	
Electrical Frequency Weightings	13	Pass	
Frequency and Time Weightings	14	Pass	
Reference Level Linearity	16	Pass	
Range Level Linearity	17	Pass	
Toneburst	18	Pass	
Peak C Sound Level	19	Pass	
Overload Indicator	20	Pass	
High Level Stability	21	Pass	

**Statement of Compliance:** The sound level meter submitted for testing has successfully completed the class 1 periodic tests of IEC 61672-3:2013, for the environmental conditions under which the tests were performed. As public evidence was available, from an independent organization responsible for approving the results of pattern evaluation tests performed in accordance with IEC 61672-2:2013, to demonstrate that the model of sound level meter fully conformed to the requirements in IEC 61672-1:2013, the sound level meter submitted for testing conforms to the class 1 requirements of IEC61672-1:2013. A full technical report is available if required.

#### This Sound Level Meter included an Octave Filter Set. Tests were based on IEC 1260: 1995 and AS/NZS 4476 - 1997 and were conducted to test the following performance characteristics:

1. Relative attenuation

clause 5.3

## Date of Calibration: 06/05/2019 Issue Date: 09/05/2019 Checked by: JAB.

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Page 2 of 2 End of Calibration Certificate AVCERT10

# CERTIFICATE OF CALIBRATION

CERTIFICATE No.: SLM 23825 & FILT 4991

Equipment Description: Sound & Vibration Analyser

Manufacturer:	Svantek				
Model No:	SVAN-977	Serial No:	69756		
Microphone Type:	7052E	Serial No:	72478		
Preamplifier Type:	SV12L	Serial No:	77821		
Filter Type:	1/3 Octave	Serial No:	69756		
Comments:	All tests pass (See over for	sed for class details)	1.		
Owner:	SLR Consulting Australia Pty Ltd Level 2, 2 Lincoln Street Lane Cove, NSW 2066				
Ambient Pressure:	1000 hPa ±	1.5 hPa			
Temperature:	26 °C ±2°	C Relative H	umidity: 48% ±5%		

Date of Calibration: 18/01/2019 Issue Date: Acu-Vib Test Procedure: AVP10 (SLM) & AVP06 (Filters)

CHECKED BY:

**AUTHORISED SIGNATURE:** 

Jack Kieli

21/01/2019

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#### CERTIFICATE NO.: SLM 23825 & FILT 4991

## The performance characteristics listed below were tested. The tests are based on the relevant clauses of IEC 61672-3:2013

Tests Performed:	Clause	Result
Absolute Calibration	10	Pass
Acoustical Frequency Weighting	12	Pass
Self Generated Noise	11.1	Entered
Electrical Noise	11.2	Entered
Long Term Stability	15	Pass
Electrical Frequency Weightings	13	Pass
Frequency and Time Weightings	14	Pass
Reference Level Linearity	16	Pass
Range Level Linearity	17	Pass
Toneburst	18	Pass
Peak C Sound Level	1 <b>9</b>	Pass
Overload Indicator	20	Pass
High Level Stability	21	Pass

**Statement of Compliance:** The sound level meter submitted for testing has successfully completed the class 1 periodic tests of IEC 61672-3:2013, for the environmental conditions under which the tests were performed. As public evidence was available, from an independent organization responsible for approving the results of pattern evaluation tests performed in accordance with IEC 61672-2:2013, to demonstrate that the model of sound level meter fully conformed to the requirements in IEC 61672-1:2013, the sound level meter submitted for testing conforms to the class 1 requirements of IEC61672-1:2013. A full technical report is available if required.

#### This Sound Level Meter included an Octave Filter Set. Tests were based on IEC 1260: 1995 and AS/NZS 4476 - 1997 and were conducted to test the following performance characteristics:

1. Relative attenuation

clause 5.3

#### 

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Page 2 of 2 End of Calibration Certificate AVCERT10

# CERTIFICATE OF CALIBRATION

CERTIFICATE NO.: SLM 25532 & FILT 5408

Equipment Description: Sound Level Meter

Manufacturer:	B&K					
Model No:	2270	Serial No:	2679354			
Microphone Type:	4189	Serial No:	2695417			
Preamplifier Type:	ZC0032	Serial No:	12254			
Filter Type:	1/3 Octave	Serial No:	2679354			
Comments:	All tests passed for class 1. (See over for details)					
Owner:	SLR Consulting Australia Pty Ltd Level 2, 2 Lincoln Street Lane Cove, NSW 2066					
Ambient Pressure:	998 hPa±	1.5 hPa				
Temperature:	23 °C ±2°	C Relative H	umidity: 26% ±5%			

Date of Calibration: 09/09/2019 Issue Date: Acu-Vib Test Procedure: AVP10 (SLM) & AVP06 (Filters) 09/09/2019

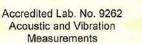
CHECKED BY: IKB

**AUTHORISED SIGNATURE:** 

Jack Kielt

Accredited for compliance with ISO/IEC 17025 - Calibration The results of the tests, calibration and/or measurements included in this document are traceable to Australian/national standards.





Page 1 of 2 AVCERT10 Rev. 1.3 15.05.18

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ELECTRONICS HEAD OFFICE

#### CERTIFICATE NO.: SLM 25532 & FILT 5408

# The performance characteristics listed below were tested. The tests are based on the relevant clauses of IEC 61672-3:2013

Tests Performed:	Clause	Result
Absolute Calibration	10	Pass
Acoustical Frequency Weighting	12	Pass
Self Generated Noise	11.1	Entered
Electrical Noise	11.2	Entered
Long Term Stability	15	Pass
Electrical Frequency Weightings	13	Pass
Frequency and Time Weightings	14	Pass
Reference Level Linearity	16	Pass
Range Level Linearity	17	NA
Toneburst	18	Pass
Peak C Sound Level	19	Pass
Overload Indicator	20	Pass
High Level Stability	21	Pass

**Statement of Compliance:** The sound level meter submitted for testing has successfully completed the class 1 periodic tests of IEC 61672-3:2013, for the environmental conditions under which the tests were performed. As public evidence was available, from an independent organization responsible for approving the results of pattern evaluation tests performed in accordance with IEC 61672-2:2013, to demonstrate that the model of sound level meter fully conformed to the requirements in IEC 61672-1:2013, the sound level meter submitted for testing conforms to the class 1 requirements of IEC61672-1:2013. A full technical report is available if required.

#### This Sound Level Meter included an Octave Filter Set. Tests were based on IEC 1260: 1995 and AS/NZS 4476 - 1997 and were conducted to test the following performance characteristics:

1. Relative attenuation

clause 5.3

## Date of Calibration: 09/09/2019 Issue Date: 09/09/2019 Checked by: 1.KB

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Page 2 of 2 End of Calibration Certificate AVCERT10

# CERTIFICATE OF CALIBRATION

CERTIFICATE NO: 25534

EQUIPMENT TESTED:	1/2" Microphone
Manufacturer: Type No: Owner:	B & K 4197 Serial No: 3077697 (Part 2) SLR Consulting Australia Pty Ltd Level 2, 2 Lincoln Street Lane Cove, NSW 2066
Tests Performed:	Acoustic Microphone Frequency Response with Inverse A Weighting

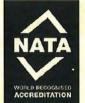
#### **CONDITION OF TEST:**

Ambient Pressure:997hPa ±1.5 hPaRelative Humidity: 24% ±5%Temperature:23°C ±2° CDate of Calibration:09/09/2019Issue Date09/09/2019Acu-Vib Test Procedure:AVP05 (Microphone Acoustic Frequency Response)1

CHECKED BY: 1.KB . AUTHORISED SIGNATURE: ....

Accredited for compliance with ISO/IEC 17025 - Calibration The results of the tests, calibration and/or measurements included in this document are traceable to Australian/national standards.

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> Page 1 of 2 Calibration Certificate AVCERT01 Rev.1.2 05.02.18

Revision 1.4

	Acou	ustic Tests, Micro	ophone response	
Job No:	13678		Test No: 255334	
Microphon	e type: B&K 419	7	Serial No,: 3077697 (Part 2)	
Preamplifie	er type: 2683		Serial No. : 2792513	
SLM body	(if appropriate):	SVAN 912 AE	Serial No: 4396	

Ambient Temperature: 23C  $\pm$ 2° C, Relative Humidity: 997 RH  $\pm$ 5% RH,

Ambient Pressure: 24 hPa ±1.5 hPa

Frequency Hz	Deviation re 1 kHz	Type 2 Tol.	Type 1 Tol.	U95 dB	P/F
31.5 Hz	0.11dB	± 3.0 dB	± 1.5 dB dB	0.12	Р
63 Hz	-0.01dB	± 2.0 dB	± 1.5 dB dB	0.10	Р
125 Hz	-0.08dB	± 1.5 dB	± 1.0 dB dB	0.09	Р
250 Hz	-0.15dB	± 1.5 dB	± 1.0 dB dB	0.09	Р
500 Hz	-0.14dB	± 1.5 dB	± 1.0 dB dB	0.09	Р
1 kHz Ref	0.00dB	± 1.5 dB	± 1.0 dB dB	0.09	Р
2 kHz	0.05dB	± 2.0 dB	± 1.0 dB dB	0.07	Р
4 kHz	-0.25dB	± 3.0 dB	± 1.0 dB dB	0.13	Р
8 kHz	-0.21dB	± 5.0 dB	+1.5;-3.0 dB	0.13	Р
12.5 kHz	-0.10dB	+ 5.0; - ∞ dB	+3.0;-6.0 dB	0.19	Р
16 kHz	0.61dB	+ 5.0; - ∞ dB	+ 3.0; - ∞ dB	0.30	Р

Tolerances from AS1259-1990 part 1, (IEC 60651).

Notes:

Signed (Testing Officer)

Checked by:

Acoustic test WS 1 results

Issue date: 26th September 2017

Date:09/09/2019

Date:09/09/2019

# CERTIFICATE OF CALIBRATION

CERTIFICATE NO: 25533

EQUIPMENT TESTED:	1/2" Microph	ione	
Manufacturer: Type No:	B & K 4197	Serial No:	3077697 (Part 1)
Owner:		<mark>ting Australia</mark> Pty ncoln Street	
Tests Performed:		crophone Freque vith Inverse A We	

#### **CONDITION OF TEST:**

Ambient Pressure:997hPa ±1.5 hPaRelative Humidity: 24% ±5%Temperature:23°C ±2° CDate of Calibration:09/09/2019Issue Date09/09/2019Acu-Vib Test Procedure:AVP05 (Microphone Acoustic Frequency<br/>Response)1

CHECKED BY: MS AUTHORISED SIGNATURE:

Accredited for compliance with ISO/IEC 17025 - Calibration The results of the tests, calibration and/or measurements included in this document are traceable to Australian/national standards.

The uncertainties quoted are calculated in accordance with the methods of the ISO Guide to the Uncertainty of Measurement and quoted at a coverage factor of 2 with a confidence interval of approximately 95%.



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> Page 1 of 2 Calibration Certificate AVCERT01 Rev.1.2 05.02.18

Revision 1.4

Acoustic	Tests.	Micron	hone	response
				response

Job No:13678Test No: 25533Microphone type:B&K 4197Serial No,: 3077697 (Part 1)Preamplifier type:2683Serial No. : 2792513SLM body (if appropriate):SVAN 912 AESerial No: 4396Ambient Temperature:23C  $\pm 2^{\circ}$  C, Relative Humidity:997 RH  $\pm 5\%$  RH,

Ambient Pressure: 24 hPa ±1.5 hPa

Frequency Hz	Deviation re 1 kHz	Type 2 Tol.	Type 1 Tol.	U95 dB	P/F
31.5 Hz	0.11dB	± 3.0 dB	± 1.5 dB dB	0.12	Р
63 Hz	-0.11dB	± 2.0 dB	± 1.5 dB dB	0.10	Р
125 Hz	-0.18dB	± 1.5 dB	± 1.0 dB dB	0.09	Р
250 Hz	-0.25dB	± 1.5 dB	± 1.0 dB dB	0.09	Р
500 Hz	-0.24dB	± 1.5 dB	± 1.0 dB dB	0.09	Р
1 kHz Ref	0.00dB	± 1.5 dB	± 1.0 dB dB	0.09	Р
2 kHz	0.05dB	± 2.0 dB	± 1.0 dB dB	0.07	Р
4 kHz	-0.25dB	± 3.0 dB	± 1.0 dB dB	0.13	Р
8 kHz	-0.31dB	± 5.0 dB	+1.5;-3.0 dB	0.13	Р
12.5 kHz	-0.20dB	+ 5.0; - ∞ dB	+3.0;-6.0 dB	0.19	Р
16 kHz	0.51dB	+ 5.0; - ∞ dB	+ 3.0; - ∞ dB	0.30	Р

Tolerances from AS1259-1990 part 1, (IEC 60651).

Notes:

Signed (Testing Officer)

Checked by:

Acoustic test WS 1 results

Issue date: 26th September 2017

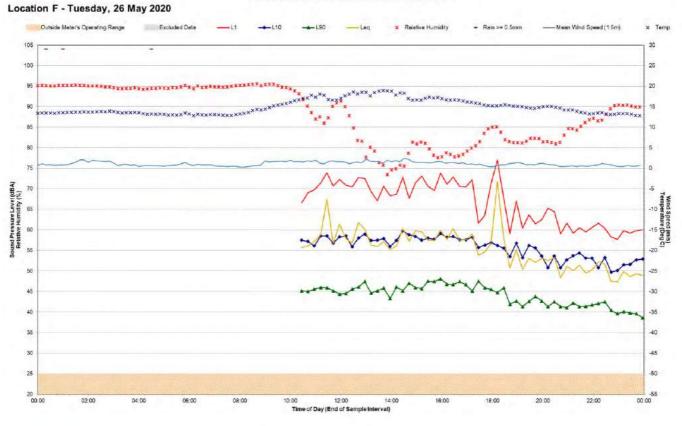
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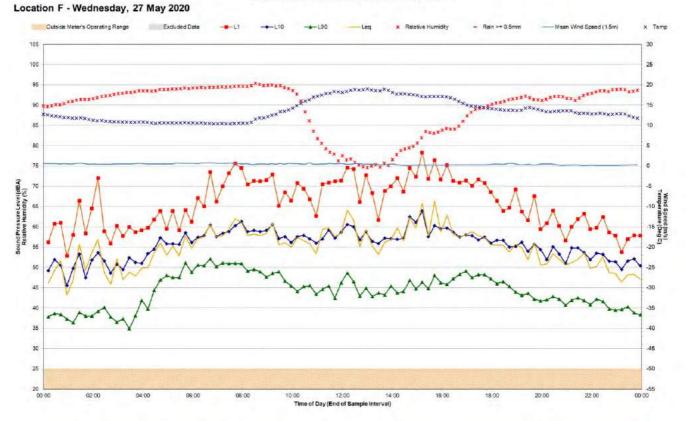
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# **APPENDIX D**





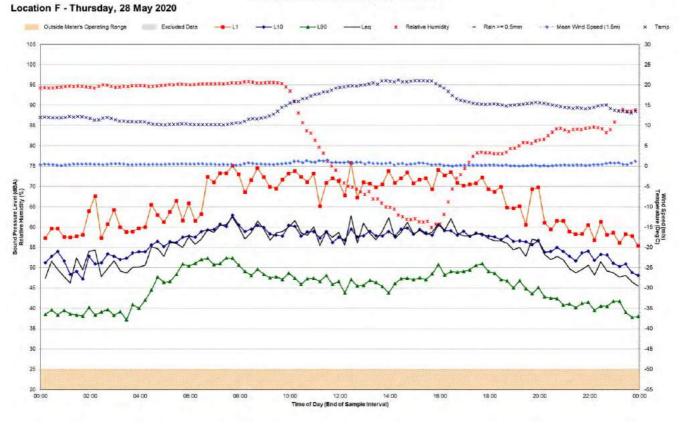




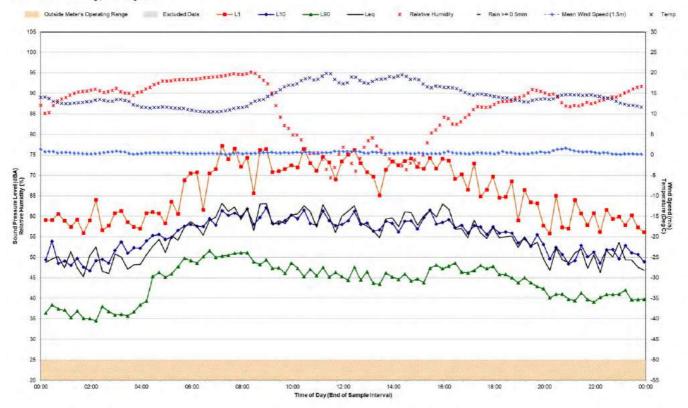
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SLR



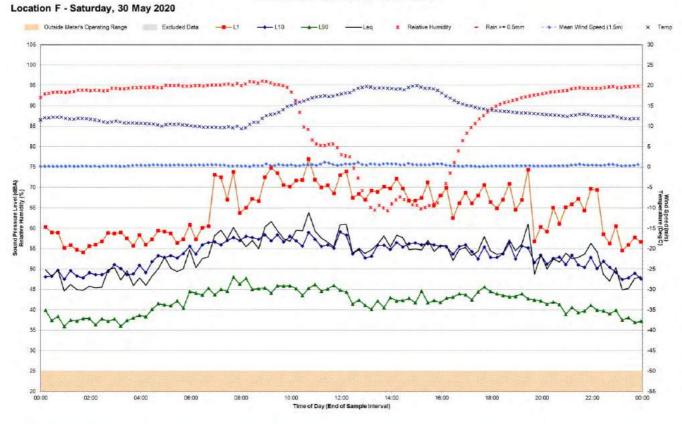


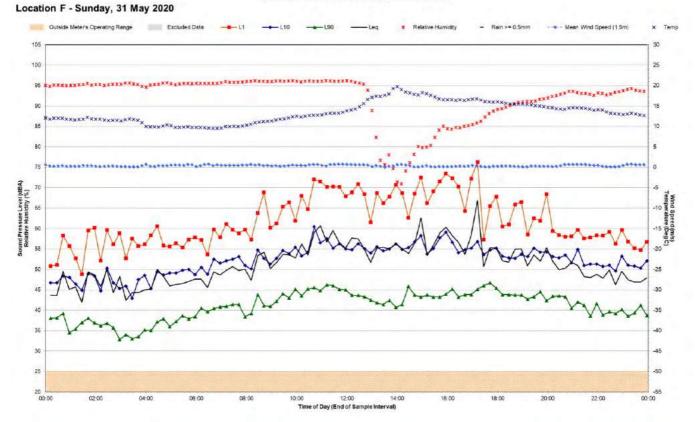
#### Location F - Friday, 29 May 2020





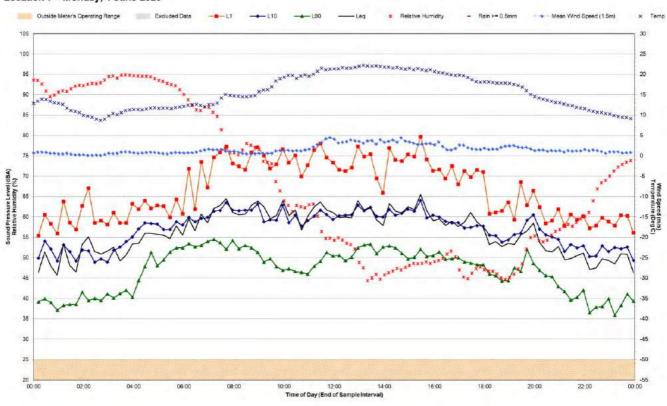




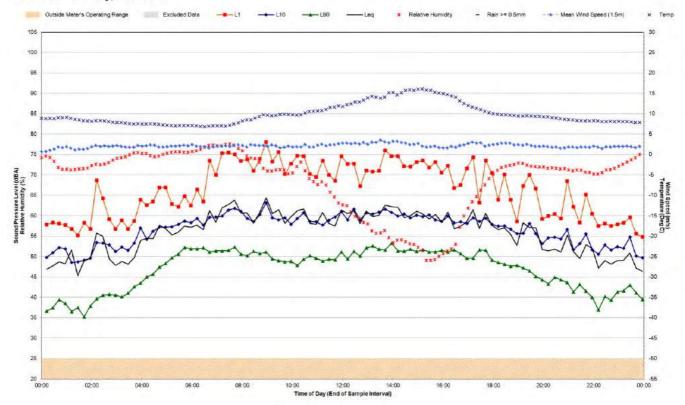




Location F - Monday, 1 June 2020

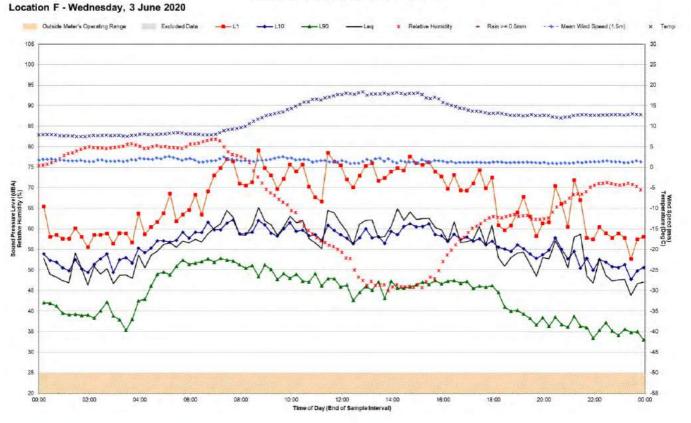


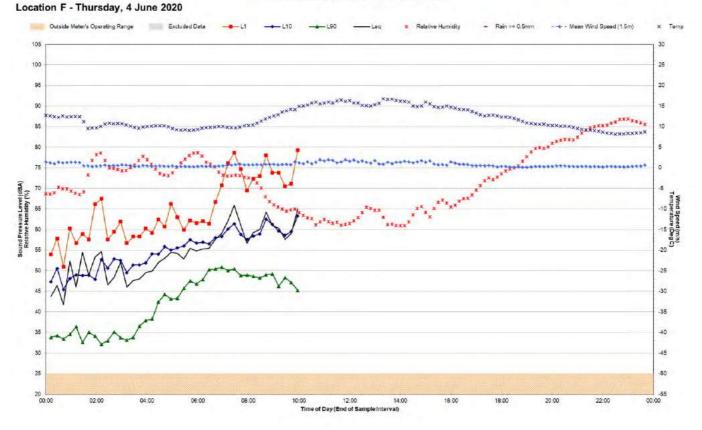
#### Location F - Tuesday, 2 June 2020



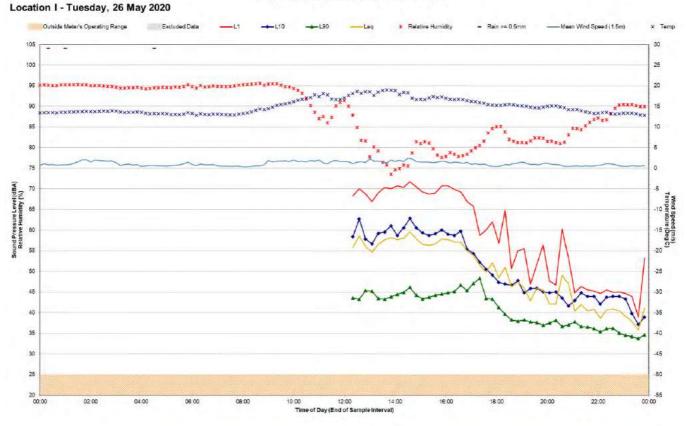


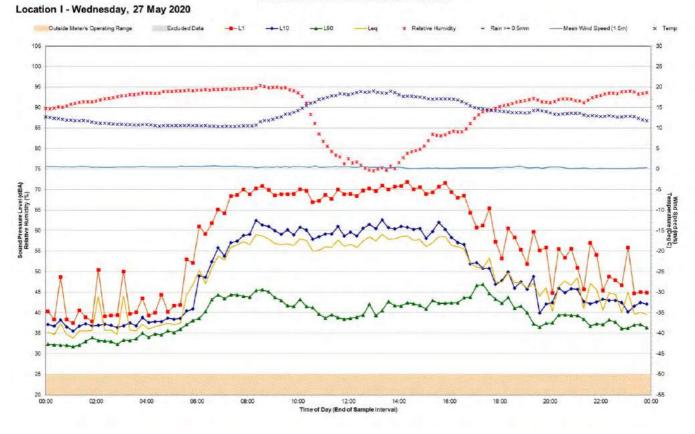






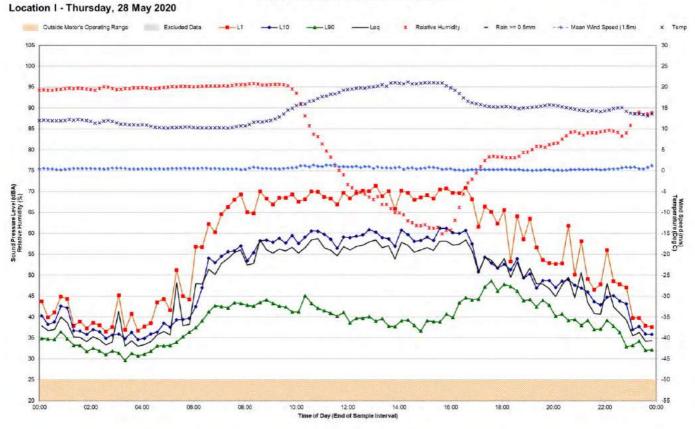


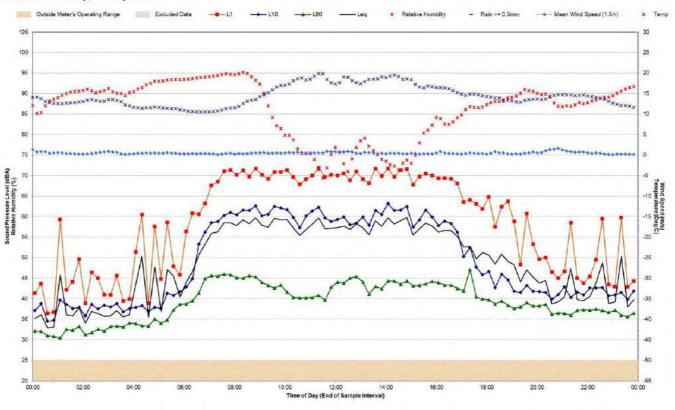






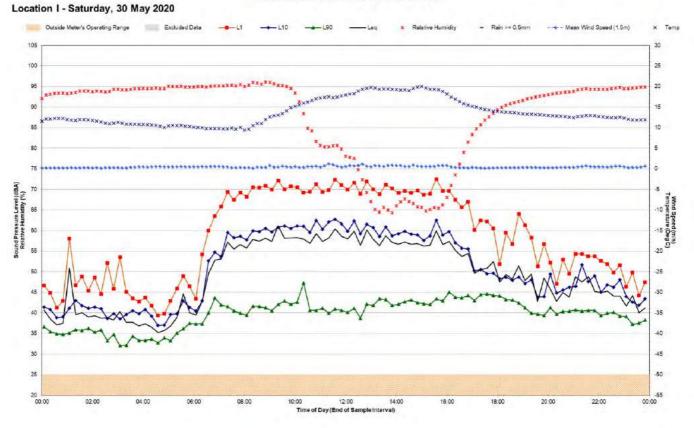




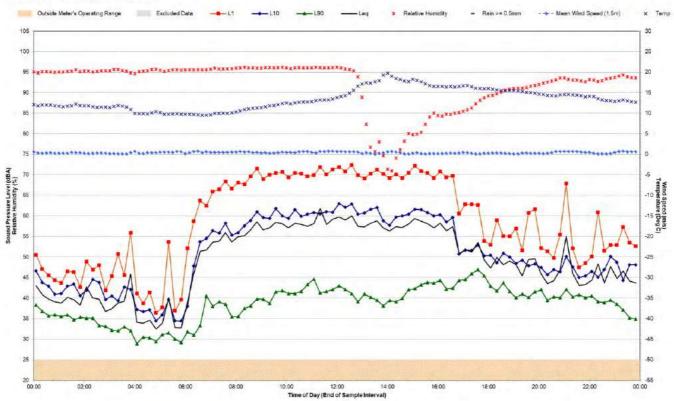


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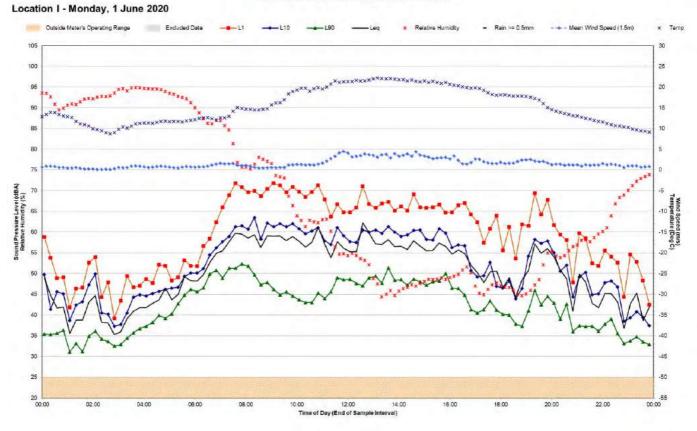
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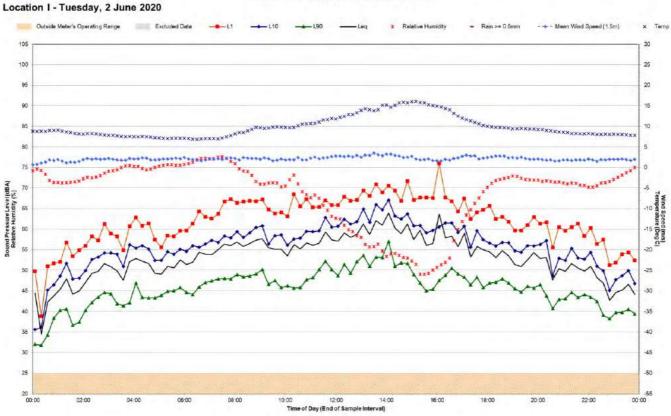


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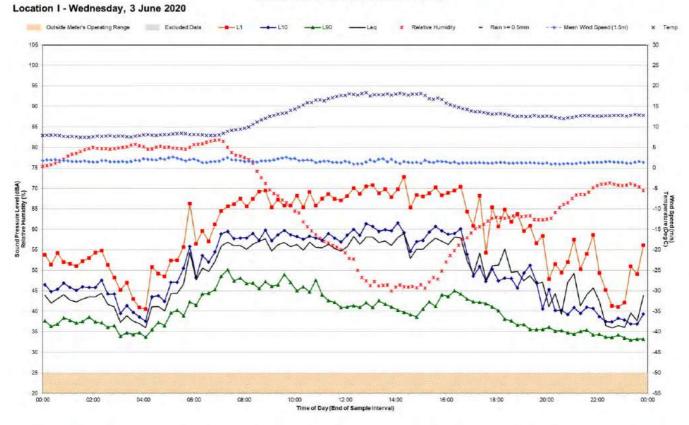


**Statistical Ambient Noise Levels** 

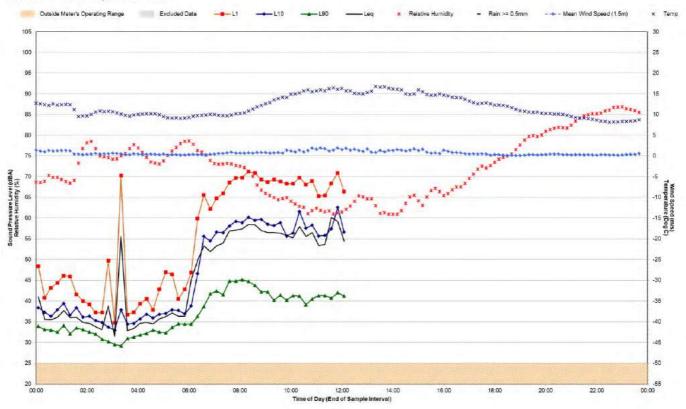


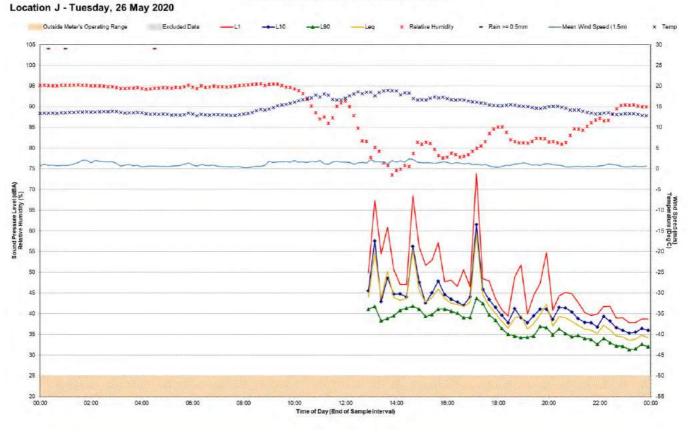


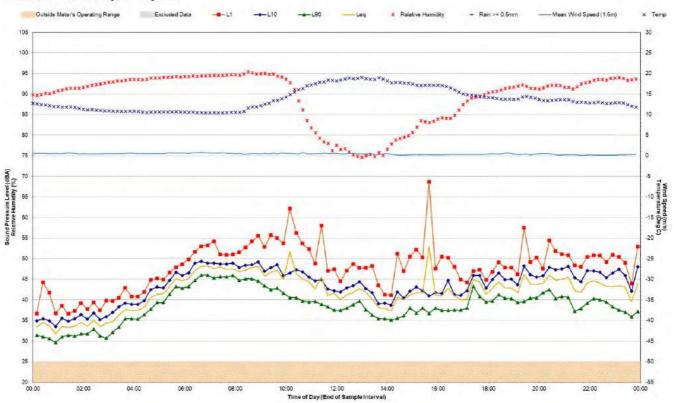




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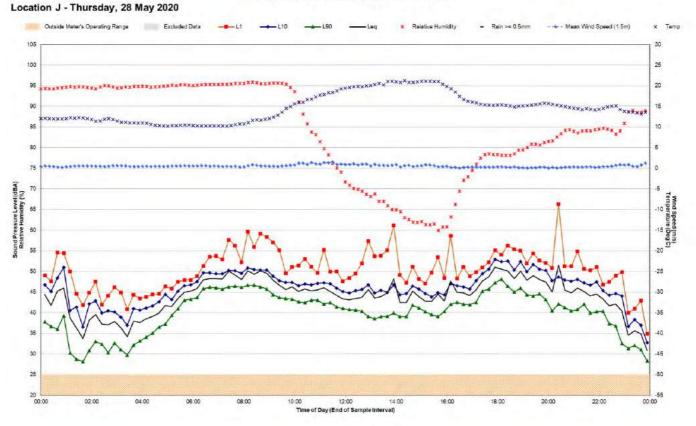






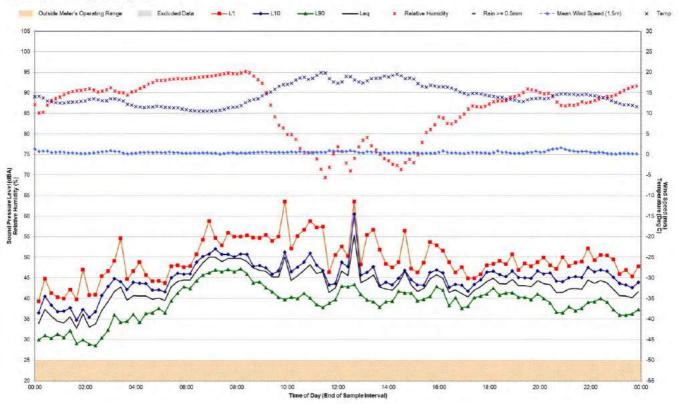
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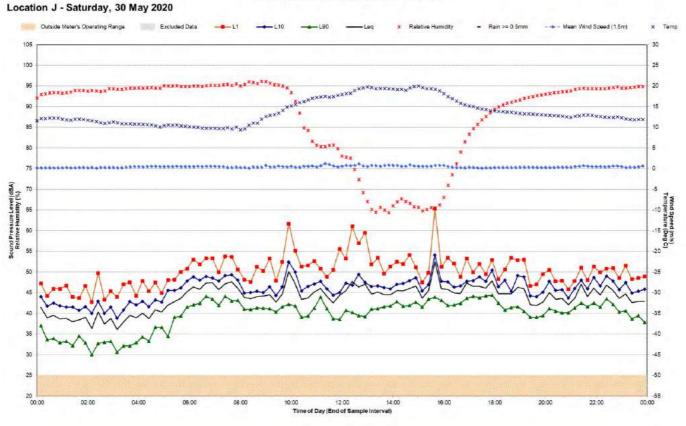
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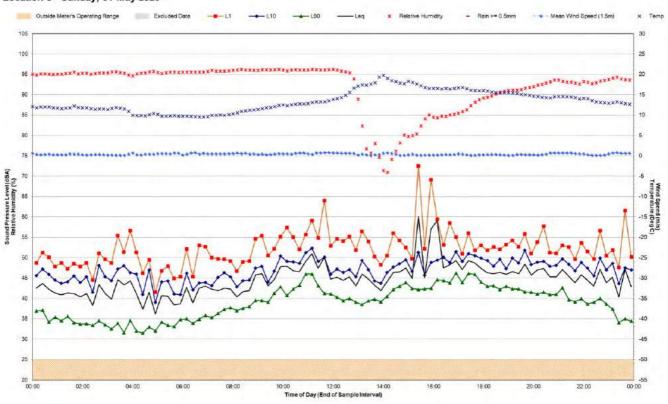
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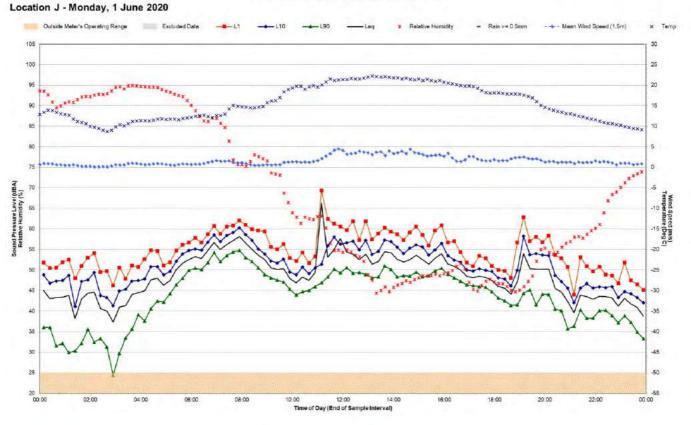


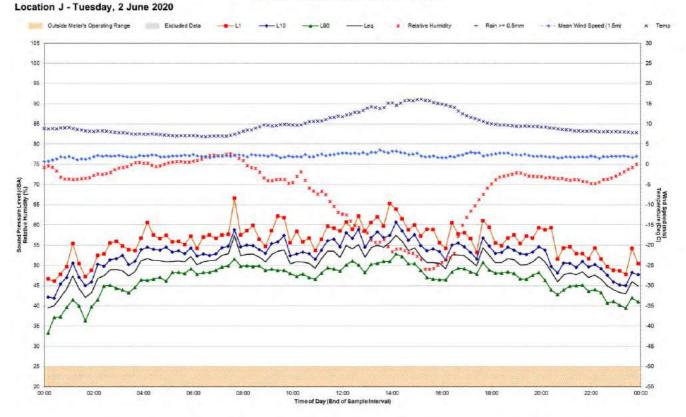




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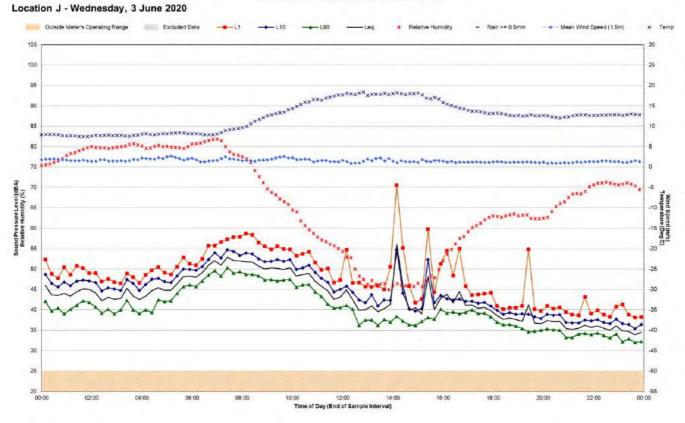




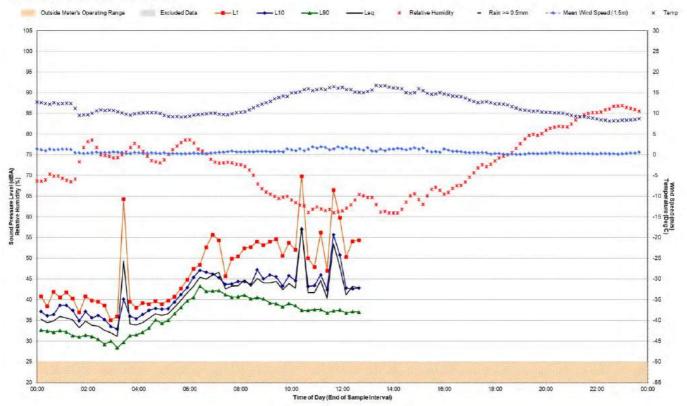
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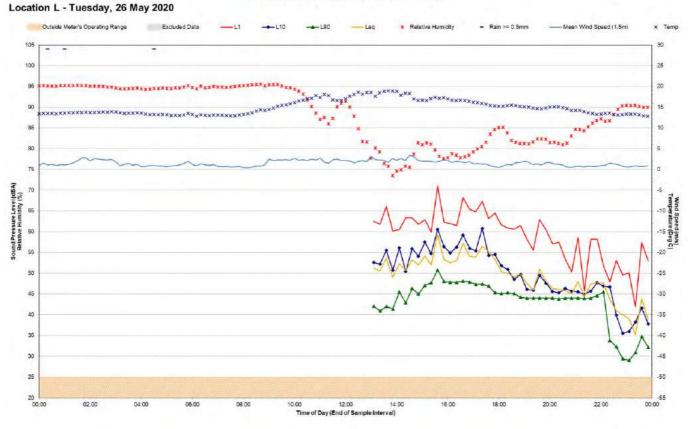
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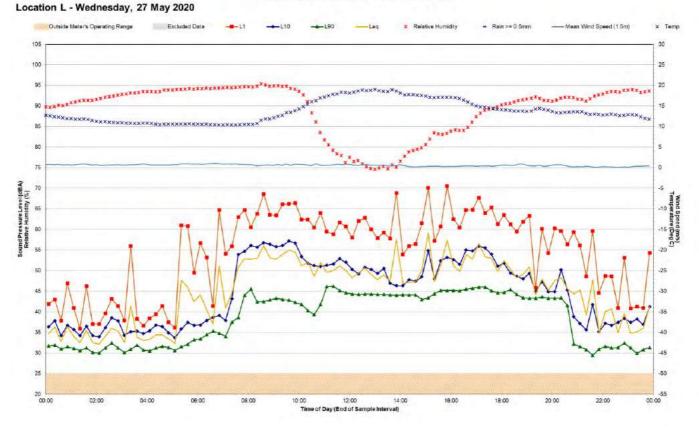


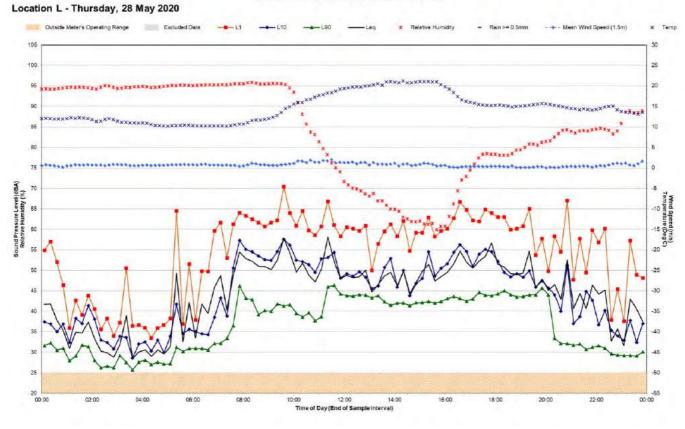
Location J - Thursday, 4 June 2020



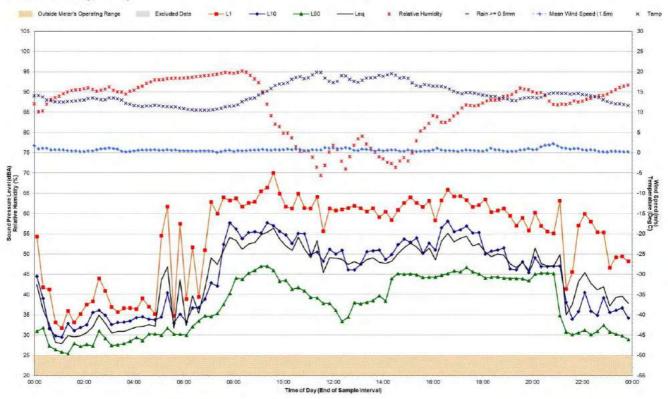




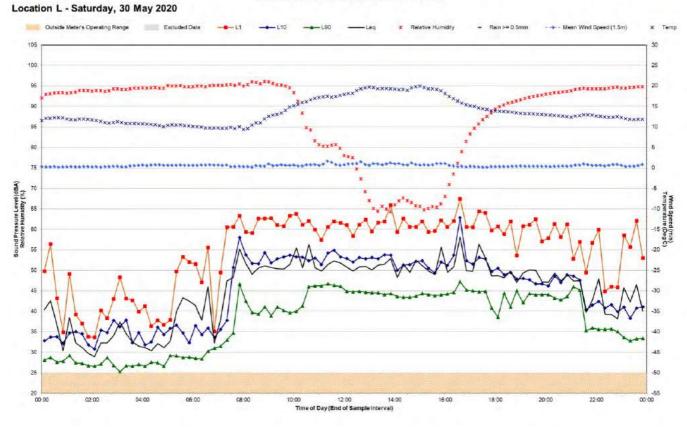




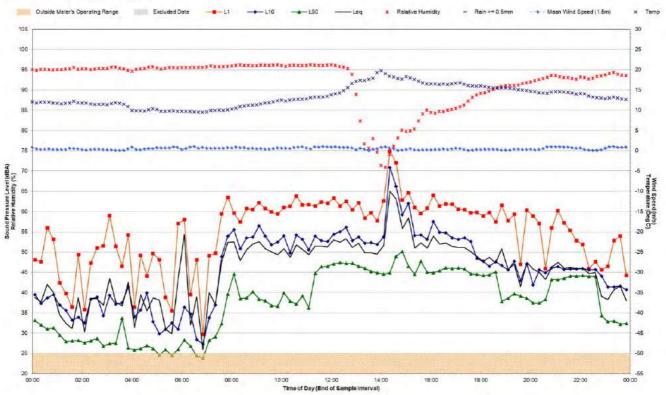
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#### **Statistical Ambient Noise Levels**

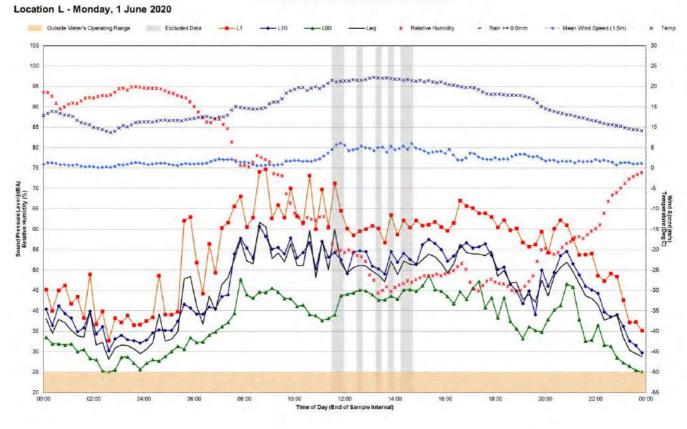




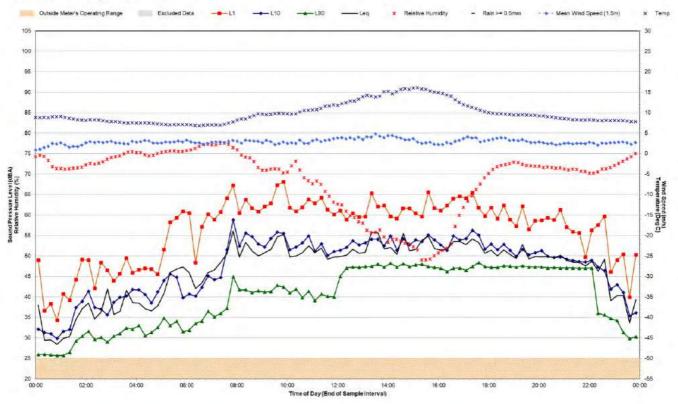
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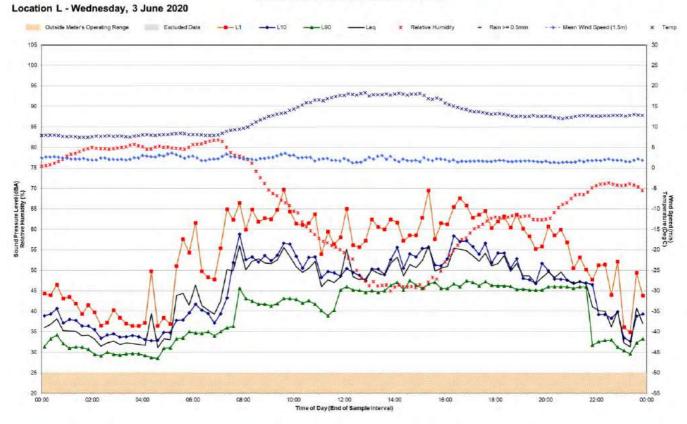


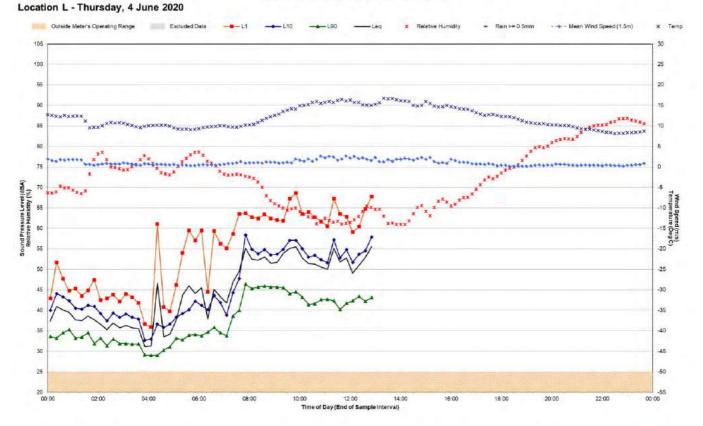
**Statistical Ambient Noise Levels** 



Location L - Tuesday, 2 June 2020













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# **DONALDSON AND ABEL COAL MINES**

Half-yearly Noise Monitoring Half-year Ending December 2020

**Prepared for:** 

Donaldson Coal Pty Ltd PO Box 675 Green Hills 2320

SLR Ref: 630.01053-R01 Version No: -v1.0 February 2021



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## BASIS OF REPORT

This report has been prepared by SLR Consulting Australia Pty Ltd (SLR) with all reasonable skill, care and diligence, and taking account of the timescale and resources allocated to it by agreement with Donaldson Coal Pty Ltd (the Client). Information reported herein is based on the interpretation of data collected, which has been accepted in good faith as being accurate and valid.

This report is for the exclusive use of the Client. No warranties or guarantees are expressed or should be inferred by any third parties. This report may not be relied upon by other parties without written consent from SLR.

SLR disclaims any responsibility to the Client and others in respect of any matters outside the agreed scope of the work.

## DOCUMENT CONTROL

Reference	Date	Prepared	Checked	Authorised
630.01053-R01-v1.0	19 February 2021	Martin Davenport	Jordan Murray	Martin Davenport



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- Appendix A Acoustic Terminology
- Appendix B Noise Monitoring Locations
- Appendix C Calibration Certificates
- Appendix D Statistical Ambient Noise Levels

# 1 Introduction

### 1.1 Background

Donaldson Coal Pty Ltd has commissioned SLR Consulting Australia Pty Ltd (SLR) to conduct half-yearly noise monitoring surveys for the Donaldson Coal Mine and Abel Coal Mine during the December 2020 half in accordance with the *Donaldson Coal Mine and Abel Underground Coal Mine - Noise Management Plan Care and Maintenance* (the NMP) dated 3 June 2019.

### **1.2 Objectives of this Report**

The objectives of the noise monitoring survey for this operating half-year were as follows:

- Measure the ambient noise levels at six focus receptor locations (potentially worst affected) surrounding Donaldson Coal Mine and Abel Coal Mine.
- Qualify all sources of noise within each of the attended surveys, including estimated contribution or maximum level of individual noise sources.
- Assess the noise emissions of Donaldson Coal Mine and Abel Coal Mine with respect to the limits contained in the Development Consent.

### **1.3** Acoustic Terminology

The following report uses specialist acoustic terminology. An explanation of common terms is provided in **Appendix A**.

# 2 Development Consent Project Approval

Development consent was obtained by Donaldson Coal Pty Ltd for the Donaldson Mine in October 1999 following a Commission of Inquiry. Development Consent number N97/00147 was issued by the Minister for Urban Affairs pursuant to Section 101 of the Environmental Planning and Assessment Act 1979 (EP&A Act).

Project Approval (Application No. 05\_0136) granted by the Minister of Planning was obtained by Donaldson Coal Pty Ltd for Abel Coal Mine in 2007.



### 2.1 Donaldson Coal Mine Development Consent Conditions

The Development Consent nominates hours of operation and mine noise emission goals in the Sections entitled "Operation of Development, Condition No. 3(1) and 3(2)", and "Noise and Vibrational Noise Limits: Condition No. 15" as follows:

*3.(1)* Subject to (2) the approved hours of operation are as follows:

Works	Period	Hours
<i>Construction, including construction of any bunds</i>	Monday to Friday Saturday	7 am to 6 pm 8 am to 1 pm
Mining operations, including mining, haulage of waste to dumps and coal processing	Monday to Friday Saturday, Sunday	24 hours per day 7 am to 6 pm
Road Transportation and stockpiling of coal	7 days per week	24 hours per day
Rail loading of coal	7 days per week	7 am to 10 pm
Maintenance of mobile and fixed plant	7 days per week	24 hours per day
Blasting, not involving closure of John Renshaw Drive	Monday to Saturday	7 am to 5 pm
Blasting, involving closure of John Renshaw Drive	Nionday to Saturday	

Notes: Restrictions on Public Holidays are the same as Sundays

(2) The Applicant shall submit a report to the Director-General's satisfaction demonstrating the noise limits in Condition 15 can be met while rail loading of coal is occurring during the period from 6 pm to 10 pm. If that report does not demonstrate that the noise limits can be met to the Director-General's satisfaction, then the hours of operation for rail loading of coal shall be restricted to 7 am to 6 pm."



15. Unless subject to a negotiated agreement in accordance with Condition 23, the Applicant shall ensure that the noise emission from construction or mining operations, when measured or computed at the boundary of any dwelling not owned by the applicant (or within 30 metres of the dwelling, if the boundary is more than 30 metres from the dwelling), shall not exceed the following noise limits:

Location	LA10(15minute) Noise Limits (dBA)				
	Daytime	Night-time			
Beresfield area (residential)	45	35			
Steggles Poultry Farm	50	40			
Ebenezer Park Area	46	41			
Black Hill Area	40	38			
Buchanan and Louth Park Area	38	36			
Ashtonfield Area	41	35			
Thornton Area	48	40			

Note: Daytime is 7 am to 10 pm Monday-Saturday, and 8 am to 10 pm Sundays and Public Holidays. Night-time is 10 pm to 7 am Monday-Saturday, and 10 pm to 8 am Sundays and Public Holidays.

The noise limits apply for prevailing meteorological conditions (winds up to 3 m/s), except under conditions of temperature inversions."

Other Conditions of Consent relevant to noise are as follows:

- 18. The applicant shall survey and investigate noise reduction measures from plant and equipment and set targets for noise reduction in each Annual Environmental Management Report (AEMR), taking into consideration valid noise complaints received in the previous year. The Report shall also include remedial measures.
- 19. The Applicant shall revise the Noise Management Plan as necessary and provide an updated Plan five years after commencement of mining to the Director-General, the independent noise expert (Condition 48), EPA, Councils and the Community Consultative Committee.

### 2.2 Abel Coal Mine – Project Approval

### **Approved Operations**

The following operations are approved under the Abel Coal Mine Project Approval:

- Extraction of up to 6.1 Mtpa of Run of Mine (ROM) coal from the Abel Underground Coal Mine.
- Transport coal to the existing Bloomfield Coal Handling and Preparation Plant by private haul roads, or by coal conveyor, or by a combination of both methods.
- Operate the Bloomfield Coal Handling Processing Plant (CHPP) to process coal extracted from the Abel Coal Mine and the Bloomfield and Donaldson Coal Mines.
- Transportation of product coal from the Bloomfield site by rail via the Bloomfield rail loading facility.

The Project Approval was modified in June 2010 (05\_0136 MOD 1) allowing construction and operation of a downcast ventilation fan. In May 2011 the Project Approval was modified again (05\_0136 MOD 2) to allow the construction and operation of an upcast ventilation fan (and associated facilities). In December 2013 the Project Approval was further modified (05\_0136 MOD3) to account for the increase in coal extracted including the upgrade of the Bloomfield CHPP.

### **Consent Conditions**

The relevant conditions relating to noise from the Abel Coal Mine approval are reproduced below.

Schedule 4

### NOISE

### **Operational Noise Criteria**

1. The Proponent shall ensure that the noise generated by the Project does not exceed the criteria in Table 4 at any residence on privately-owned land.

### Table 4: Operational Noise Criteria dB(A)

Location	Receiver Area	Day	Evening	Night		
		LAeq(15minute)	LAeq(15minute)	LAeq(15minute)	LA1(1minute)	
Location I	Lord Howe Drive, Ashtonfield	36	36	36	45	
Location K	Catholic Diocese Land	37	37	37	45	
Location L	Kilshanny Avenue, Ashtonfield	40	40	40	47	
All other Locations	All other privately owned Residences	35	35	35	45	

Notes:

- To interpret the locations referred to in Table 4, see plan in Appendix 3.
- Noise generated by the project is to be measured in accordance with the relevant requirements, and exemptions (including certain meteorological conditions), of the NSW Industrial Noise Policy. Appendix 4 sets out the meteorological conditions under which these criteria apply, and the requirements for evaluating compliance with these criteria.

These noise criteria do not apply if the Proponent has an Agreement with the relevant landowner to generate higher noise levels, and the proponent has advised the Department in writing of the terms of this agreement.



#### **Construction Noise Criteria**

1. The proponent shall ensure that the noise generated during the construction of the downcast ventilation shaft as described in EA (MOD3) does not exceed the criteria in Table 5.

### Table 5: Construction Noise Criteria dB(A)

Location	Receiver	Day		
Location	Receiver	LAeq(15minute)		
Location R	281 Lings Road, Buttai	50		
Location S	cation S 189 Lings Road, Buttai			

Notes:

- The criteria in Table 5 apply only whilst the downcast ventilation shaft is being constructed, and for a maximum of 12 weeks from the commencement of construction.
- To interpret the locations referred to in Table 5, see plan in Appendix 3 (attached to this report as Appendix A).
- Noise generated by the project is to be measured in accordance with the relevant requirements, and exemptions (including certain meteorological conditions), of the NSW Industrial Noise Policy.

However, these noise criteria do not apply if the Proponent has an Agreement with the relevant landowner to generate higher noise levels, and the proponent has advised the Department in writing of the terms of this agreement.

### Rail Noise Criteria

1. The proponent shall ensure that the noise from rail movements on the Bloomfield Rail Spur does not exceed the limits in Table 6 at any residence on privately owned land.

### Table 6: Rail Spur noise criteria dB (A)

Location	Day Evening Night					
	LAeq(period)					
All privately-owned land	55	45	40			

### **Cumulative Noise Criteria**

1. The proponent shall implement all reasonable and feasible measures to ensure that the noise generated by the project combined with noise generated by other mines does not exceed the criteria in Table 7 at any residence on privately-owned land.

### Table 7: Cumulative noise criteria dB (A)

Location	Day Evening Night					
Location	LAeq(period)					
All privately-owned land	55	45	40			

Notes: Cumulative noise is to be measured in accordance with the relevant requirements, and exemptions (including meteorological conditions), of the NSW Industrial Noise Policy. Appendix 4 sets out the metrological conditions under which these criteria apply and the requirements for evaluating compliance with these criteria.



### **Operating Conditions**

- 1. The proponent shall:
  - a. Implement best management practise to minimise the construction, operational, road and rail noise of the project;
  - b. Operate an on-site noise management system to ensure compliance with the relevant conditions of this approval;
  - c. Minimise the noise impacts of the project during meteorological conditions under which the noise limits in this consent do not apply (see Appendix 4);
  - d. Only receive and/or dispatch locomotives and rolling stock either on or from the site that are approved to operate on the NSW rail network in accordance with the noise limits in ARTC's EPL (No. 3142);
  - e. Carry out regular monitoring to determine whether the project is complying with the noise criteria and other relevant conditions of approval, to the satisfaction of the Director-General.

### Noise Management Plan

- 2. The proponent shall prepare and implement a Noise Management Plan for the project to the satisfaction of the Director-General. This plan must:
  - a. Be prepared in consultation with the EPA, and be submitted to the Director-General for approval within 6 months of the date of approval of MOD 3;
  - b. Describe the measures that would be implemented to ensure compliance with the noise criteria and operating conditions in this approval; Describe the proposed noise management system in detail; and
  - c. Include a monitoring program that:
    - Uses attended monitoring to evaluate the compliance of the project against the noise criteria in this approval;
    - Evaluates and reports on:
      - The effectiveness of the on-site noise management system; and
      - Compliance against the noise operating conditions; and

Defines what constitutes a noise incident, and includes protocol for identifying and notifying the Department and relevant stakeholders of any noise incidents. Appendix 4

### Noise Compliance Assessment

### Applicable Meteorological Conditions

- 1. The noise criteria in Tables 4 and 7 are to apply under all metrological conditions except the following:
  - a. During periods of rain or hail.
  - b. Average wind speed at microphone height exceeds 5 m/s;
  - c. Wind speeds greater than 3 m/s measured at 10m above ground level; or
  - d. Temperature inversion conditions greater than 3°C/100m.

### Determination of metrological conditions

2. Except for wind speed at microphone height, the data to be used for determining metrological conditions shall be that recorded by the meteorological station located on the site.

### Compliance monitoring

- **3**. Attended monitoring is to be used to evaluate compliance with the relevant conditions of this approval.
- 4. Unless otherwise agreed with the director-general, this monitoring is to be carried out in accordance with the relevant requirements for reviewing performance set out in the NSW Industrial Noise Policy (as amended from time to time), in particular the requirements relating to:
  - a. Monitoring locations for the collection of representative noise data;
  - b. Metrological conditions during which collection of noise data is not appropriate;
  - c. Equipment used to collect noise data, and conformity with Australian Standards relevant to such equipment; and
  - d. Modification to noise data collected, including for the exclusion of extraneous noise and/or penalties for modifying factors apart from adjustments for duration.

### Appendix 5

### Statement of Commitments

### 3. Noise

### 3.1 Construction Activities

The following noise control measures will be implemented prior to commencement of construction of the Abel Underground Mine or the upgrade of the Bloomfield CHPP.

- 1. Maintain all machinery and equipment in working order;
  - a. No construction activities at the Abel pit top will take place on Sundays or Public Holidays;
  - b. Where possible locate noisy site equipment behind structures that act as barriers or at the greatest distance from noise sensitive areas; and
  - c. Orientate equipment so that noise emissions are directed away from noise sensitive areas.

### 3.2 Noise Control Measures

- a. The following noise control measures will be implemented prior to the mining of coal from the Abel underground Mine:
  - *i.* Orientation of the ventilation fans away from residential receivers and angle the output parallel to the ground.
  - *ii.* The sound power level of the front end loader to be used near the portal should not exceed 113 dBA and will be fitted with a noise sensitive reversing alarm.
- b. The following noise control measures will be implemented prior to the Bloomfield CHPP receiving any ROM coal from Able Underground Mine;



*i.* Noise mitigation works including partial enclosure and noise screening of drives and conveyors of the Bloomfield CHPP to screen residences to the north of the site.

#### 3.2 Monitoring

The Company will implement a Noise Monitoring Program for the Abel Underground Mine and the Bloomfield CHPP, to the satisfaction of the Director-General. The Noise Monitoring Program shall include a combination of real-time and supplementary attended monitoring measures, and a noise monitoring protocol for evaluating compliance with the noise environmental assessment. This plan will be integrated with the monitoring plans for the Tasman, Donaldson and Bloomfield Mines to provide a single integrated Noise Monitoring Program for all 4 mines.

#### 3.4 Continuous Improvement

The Company shall:

a. Report on these investigations and implementation of any new noise mitigation measures on site in the AEMR, to the satisfaction of the Director General.

The operator of the Bloomfield CHPP shall:

- b. Investigate ways to reduce the noise generated by the Bloomfield CHPP, including maximum noise levels which may result in sleep disturbance;
- c. Implement all reasonable and feasible best practice noise mitigation measures on the site; and
- d. Report on these investigations and the implementation of any new noise mitigation measures on site in the AEMR, to the satisfaction of the Director-General.



# **3** Noise Monitoring Methodology

### **3.1 General Requirements**

The operational noise monitoring program was conducted with reference to Development Consent N97/00147 (Donaldson Coal Mine), Project Approval 05\_0136 (Abel Coal Mine), the NMP and AS 1055-2018 Acoustics - Description and Measurement of Environmental Noise.

All acoustic instrumentation employed throughout the monitoring program has been designed to comply with the requirements of AS IEC 61672.1 – 2004 *Electroacoustics—Sound level meters – Specifications*, AS IEC 61672.2-2004, AS IEC 61672.3-2004 and carried current NATA or manufacturer calibration certificates. Certificates for acoustic instrumentation used during the December 2020 half is provided in **Appendix B**.

Instrument calibration was conducted before and after each measurement, with the variation in calibrated levels not exceeding ±0.5 dBA.

### **3.2** Monitoring Locations

Baseline and preceding operational half-yearly surveys have been conducted at 11 locations surrounding the Donaldson Mine and Abel Coal Mine sites. With the experience of these previous surveys, it was decided to concentrate noise monitoring at six focus locations that represent the potentially most noise affected areas from Donaldson Mine and Abel Coal Mine. The details of the monitoring locations are contained within **Table 1**.

It is relevant to note that Donaldson Open Cut Mine has ceased production and all major earthworks on the site have been finalised. Furthermore, Abel mine was placed in Care & Maintenance on 28<sup>th</sup> April 2016 and there was no operations onsite during the December 2020 noise monitoring period.

### Table 1 Monitoring Locations

Noise Monitoring Location	Description
D	Black Hill School, Black Hill
F	Lot 684 Black Hill Road, Black Hill
G	156 Buchannan Road, Buchannan
1	Magnetic Drive, Ashtonfield
J	Parish Drive, Thornton
L	65 Tipperary Dr, Ashtonfield

A map giving the approximate location of the noise monitoring sites is contained within **Appendix C**.



### **3.3 Unattended Continuous Noise Monitoring**

An environmental noise logger was deployed for a minimum of a seven day period between Wednesday 16 December 2020 and Wednesday 23 December 2020 at each of the six (6) nominated locations given in **Table 1**.

All unattended monitoring equipment was programmed to continuously record statistical noise level indices in 15 minute intervals including the LAmax, LA1, LA10, LA90, LA99, LAmin and LAeq. The statistical noise exceedance levels (LAN) are the levels exceeded for N% of the 15 minute interval. The LA90 represents the level exceeded for 90% of the interval period and is referred to as the average minimum or background noise level. The LA10 is the level exceeded for 10% of the time and is usually referred to as the average maximum noise level. The LAeq is the equivalent continuous sound pressure level and represents the steady sound level which is equal in energy to the fluctuating level over the interval period. The LAmax is the maximum noise level recorded over the interval.

### **3.4 Operator Attended Noise Monitoring**

Operator attended surveys were conducted at each of the six monitoring locations during the daytime, evening and night-time periods, to verify the unattended logging results and to determine the character and contribution of ambient noise sources.

# 4 **Operator Attended Noise Monitoring**

### 4.1 Results of Operator Attended Noise Monitoring

Operator attended noise measurements were commenced on Wednesday 16 December 2020 finishing on Wednesday 23 December 2020. Operator attended noise surveys were conducted using a Brüel & Kjær Type 2270 (serial number 2679354).

Ambient noise levels given in the tables include all noise sources such as traffic, insects, birds, and mine operations as well as any other industrial operations.

The tables provide the following information:

- Monitoring location.
- Date and start time.
- Wind velocity (m/s) and Temperature (°C) at the measurement location.
- Typical maximum (LAmax) and contributed noise levels.

Mine contributions listed in the tables are from the Abel Coal Mine and are stated only when a contribution could be quantified.



### Table 2 Location D, Black Hill Public School, Black Hill

Period	Date/			Noise De A re 20 μ	Description of Noise Emission, Typical		
	Start time/Weather	LAmax	LA1	LA10	LA90	LAeq	Maximum Noise Levels (LAmax – dBA)
Davi	16/12/2020 15:30	77	66	58	50	56	Birdsong 45-60 Insects 51-54 Wind in troos 45-50
Day	30°C 2.9 m/s NNE	Estima		Mine Noi Inaudible	Wind in trees 45-50 Road traffic 65-77 <b>Abel Mine Inaudible</b>		
Evening	ening 17/12/2020 18:48 27°C 0.4 m/s SE	75	65	62	50	59	Road traffic 61-75 Insects -50-66
Evening		Estima		Mine Noi Inaudible	Birdsong 66 Abel Mine Inaudible		
Night	17/12/2020 22:31	68	55	49	43	48	Insects 45-52 Road traffic 40-68
Night	24°C 0.4 m/s SE	Estima		Mine Noi Inaudible	Abel Mine Inaudible		

### Table 3 Location F, Lot 684 Black Hill Road, Black Hill

Period	Date/			<sup>ν</sup> Noise De BA re 20 μ	Description of Noise Emission, Typical		
	Start time/Weather	LAmax	LA1	LA10	LA90	LAeq	Maximum Noise Levels (LAmax – dBA)
Davi	23/12/2020 11:26	74	64	59	46	55	Road traffic 40-74
Day	25°C 1.6 m/s SSW	Estima		Mine Noi Inaudible	Insects 50-62 Abel Mine Inaudible		
Evening	26°C 0.5 m/s ESE 17/12/2020 22:53	72	68	67	50	62	Road traffic 40-72 Insects 50-69
Lvening		Estima		Mine Noi Inaudible	Abel Mine Inaudible		
Night		67	59	51 43 49			Road traffic 35-67 Insects 43-48
Night		Estimated Abel Mine Noise Contribution Inaudible					Abel Mine Inaudible



Table 4	Location G, Buchanan Road, Buchanan
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Period	Date/			Noise De A re 20 μ	Description of Noise Emission, Typical		
	Start time/ Weather	LAmax	LA1	LA10	LA90	LAeq	Maximum Noise Levels (LAmax – dBA)
Dav	23/12/2020 12:42	78	77	75	66	72	Insects 62-78 Road traffic 40-54
Day	25°C 2.5 m/s S	Estima	ited Abel	Mine Noi Inaudible	Abel Mine Inaudible		
Fuering	ening 17/12/2020 20:11 25°C 0.6 m/s ESE	77	76	71	69	70	Road traffic 40-50
Evening		Estima	ated Abel	Mine Noi Inaudible	Insects 69-77 Abel Mine Inaudible		
Night	17/12/2020 23:56	54	53	53	42	48	Insects 43-54- Road traffic 35-49
Night	22°C 0.1 m/s SE		ated Abel	Mine Noi Inaudible	Abel Mine Inaudible		

### Table 5 Location I, Magnetic Drive, Ashtonfield

Period	Date/			Noise De A re 20 μ	Description of Noise Emission, Typical		
	Start time/Weather	LAmax	LA1	LA10	LA90	LAeq	Maximum Noise Levels (LAmax – dBA)
Day	16/12/2020 17:08	73	66	63	57	60	Road traffic 45-73 Birdsong55-62 Insects 55-67
Day	29°C 2.1 m/s ESE	Estima		Mine Noi Inaudible	Abel Mine Inaudible		
Fuering	17/12/2020 21:01 25°C 0.6 m/s SE	69	59	47	44	48	Traffic 35-69 Insects 45-50
Evening		Estima		Mine Noi Inaudible	Abel Mine Inaudible		
Night	18/12/2020 00:44	69	58	47	42	48	Traffic 30-69 Insects 42-53
Night	23°C 0.6 m/s WNW	Estimated Abel Mine Noise Contribution Inaudible					Abel Mine Inaudible



Table 6	Location J,	Parish	Drive,	Thornton
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Period	Date/	Primary Noise Descriptor (dBA re 20 μPa)				Description of Noise Emission, Typical	
	Start time/Weather	LAmax	LA1	LA10	LA90	LAeq	Maximum Noise Levels <b>(LAmax</b> – dBA)
Davi	16/12/2020 17:31	71	69	69	66	68	Road traffic 45-52 Birdsong 55-69
Day 28°C 2 m/s SE		Estimated Abel Mine Noise Contribution Inaudible					Insects 66-71 Abel Mine Inaudible
Fuening	17/12/2020		48	47	45	46	Road traffic 35-50 Insects 45-50
Evening	24°C 0.8 m/s ESE	Estimated Abel Mine Noise Contribution Inaudible				Abel Mine Inaudible	
Night	17/12/2020 22:00	57	56	49	45	48	Road traffic 40-51 Insects 45-57
Night	24°C 0.3 m/s SSE	Estimated Abel Mine Noise Contribution Inaudible				Abel Mine Inaudible	

### Table 7 Location L, 65 Tipperary Drive, Ashtonfield

Period	Date/	Primary Noise Descriptor (dBA re 20 μPa)				Description of Noise Emission, Typical	
	Start time/ Weather	LAmax	LA1	LA10	LA90	LAeq	Maximum Noise Levels (LAmax – dBA)
Davi	23/12/2020 13:09		63	45	41	50	Road traffic 40-73 Wind in trees 39 Insects 38-44
Day	25°C 1.1 m/s SSE	Estimated Abel Mine Noise Contribution LAeq(15minute) 32 dBA					Abel Mine Audible CHPP operation 27-38
Evening	17/12/2020 20:39	85	68	52	41	58	Road traffic 38-85- Residential noise 45
Evening	25°C 0.7 m/s ESE	Estimated Abel Mine Noise Contribution Inaudible				Insects 44-53 Abel Mine Inaudible	
Night	18/12/2020 50 00:23		49	48	35	44	Road traffic 35-43
Night	23°C 0.3 m/s ESE	Estimated Abel Mine Noise Contribution Inaudible				Insects 35-50 Abel Mine Inaudible	



### 4.2 **Operator Attended Noise Monitoring Summary**

### 4.2.1 Donaldson Mine

Donaldson Open Cut Mine has ceased production and all major earthworks on the site have been finalised. Therefore, compliance noise monitoring for the Donaldson Open Cut Mine is no longer required.

### 4.2.2 Abel Coal Mine

Abel mine was placed in Care & Maintenance on 28<sup>th</sup> April 2016 and there was no operations onsite, excluding that from the Bloomfield CHPP which operates under the Abel Coal Mine project consent conditions.

The Bloomfield CHPP and stockpile area was inaudible during all operator attended noise surveys with the exception of Location L during the day time period. Noise generated by local and distant traffic was a significant contributor to ambient noise levels at all monitored locations as well as 'natural' noises such as birds, insects and wind related noise.

### 4.3 **Compliance Assessment and Discussion of Results**

### 4.3.1 Operations

Results of the operational compliance assessment are given in Table 8.

Location	n Estimated Abel LAeq(15minute) Contribution dBA		Consent Conditions			Compliance			
	Day	Eve	Night	Day	Eve	Night	Day	Eve	Night
D – Black Hill School, Black Hill	Inaudible	Inaudible	Inaudible	35	35	35	Yes	Yes	Yes
F – Black Hill Road, Black Hill	Inaudible	Inaudible	Inaudible	35	35	35	Yes	Yes	Yes
G – Buchanan Road, Buchanan	Inaudible	Inaudible	Inaudible	35	35	35	Yes	Yes	Yes
I – Magnetic Drive, Ashtonfield	Inaudible	Inaudible	Inaudible	36	36	36	Yes	Yes	Yes
J – Parish Drive, Thornton	Inaudible	Inaudible	Inaudible	35	35	35	Yes	Yes	Yes
L – 65 Tipperary Dr, Ashtonfield	32	Inaudible	Inaudible	40	40	40	Yes	Yes	Yes

### Table 8 Compliance Noise Assessment - Operations

Results presented in **Table 8** indicate that compliance with the relevant consent conditions was achieved at all noise monitoring locations during all periods.

### 4.3.2 Sleep Disturbance

Results of the sleep disturbance compliance assessment are given in **Table 9**.



Table 9 Compliance Noise Assessment – Sleep Disturbance	Table 9	<b>Compliance Noise Assessment – Sleep Disturbance</b>
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Location	Estimated Bloomfield LA1(1minute) Contribution dBA	Consent Conditions LA1(1minute) dBA	Compliance
D – Black Hill School, Black Hill	Inaudible	45	Yes
F – Black Hill Road, Black Hill	Inaudible	45	Yes
G – Buchanan Road, Buchanan	Inaudible	45	Yes
I – Magnetic Drive, Ashtonfield	Inaudible	45	Yes
J – Parish Drive, Thornton	Inaudible	45	Yes
L – 65 Tipperary Dr, Ashtonfield	Inaudible	47	Yes

Results presented in **Table 9** indicate that compliance with the sleep disturbance consent conditions was achieved at all noise monitoring locations during the night-time noise surveys.



# 5 Unattended Continuous Noise Monitoring

### 5.1 **Results of Unattended Continuous Noise Monitoring**

Unattended continuous noise monitoring was conducted between Wednesday 16 December 2020 and Wednesday 23 December 2020 at each of the six monitoring locations given in **Table 10**.

Table 10	Noise Logger and Noise Monitoring Locations	
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Location	Noise Logger Serial Number	Date of Logging
D – Black Hill School, Black Hill	SVAN 957 27580	16 December 2020 -23 December 2020
F – Black Hill Road, Black Hill	SVAN 957 27578	16 December 2020 -23 December 2020
G – Buchanan Road, Buchanan	SVAN 957 23245	16 December 2020 -23 December 2020
I – Magnetic Drive, Ashtonfield	ARL EL316 16-203-508	16 December 2020 -23 December 2020
L – 65 Tipperary Dr, Ashtonfield	SVAN 957 23244	16 December 2020 -23 December 2020
J – Parish Drive, Thornton <sup>1</sup>	SVAN 957 20674	16 December 2020 -23 December 2020

The unattended ambient noise logger data from each monitoring location are presented graphically on a daily basis and are attached as **Appendix C**. A summary of the results of the unattended continuous noise monitoring is given in **Table 11**.

The ambient noise level data quantifies the overall noise level at a given location independent of its source or character.

The measured ambient noise levels were divided into three periods representing day, evening and night as designated in the NSW Noise Policy for Industry (NPfI).

Precautions were taken to minimise influences from extraneous noise sources (eg optimum placement of the loggers away from creeks, trees, houses, etc), however, not all these sources or their effects can be eliminated. This is particularly the case during the warmer times of year when noise from insects, frogs, birds and other animals can become quite prevalent.

Weather data for the subject area during the noise monitoring period was provided by Bloomfield Colliery. Noise data during periods of any rainfall and/or wind speeds in excess of 5 m/s were discarded in accordance with NPfI weather affected data exclusion methodology.



Location	Period	Primary N	Primary Noise Descriptor (dBA re 20 $\mu$ PA)				
		LA1	LA10	LA90	LAeq		
2	Day	68	58	43	58		
D Black Hill School, Black Hill	Evening	64	56	41	56		
	Night	51	48	40	51		
F Lot 684 Black Hill Road, Black Hill	Day	73	64	49	64		
	Evening	71	65	46	67		
	Night	59	54	43	57		
G 156 Buchanan Road, Buchanan	Day	77	75	56	74		
	Evening	76	74	42	71		
	Night	49	45	35	64		
	Day	70	65	50	64		
l 49 Magnetic Drive, Ashtonfield	Evening	66	59	46	61		
49 Magnetic Drive, Ashtonneid	Night	55	53	46	56		
	Day	61	50	38	52		
L 65 Tipperary Dr, Ashtonfield	Evening	60	49	37	51		
os ripperary Di, Asittoimeiu	Night	53	49	35	48		
	Day	78	77	45	73		
J 220 Parish Drive, Thornton	Evening	75	71	46	69		
	Night	52	50	38	56		

### Table 11 Unattended Continuous Noise Monitoring Ambient Noise Levels (dBA)

### 5.2 Long term Unattended Continuous Monitoring Summary for Donaldson Mine and Abel Coal Mine

### 5.2.1 Ambient LA90 Noise Levels

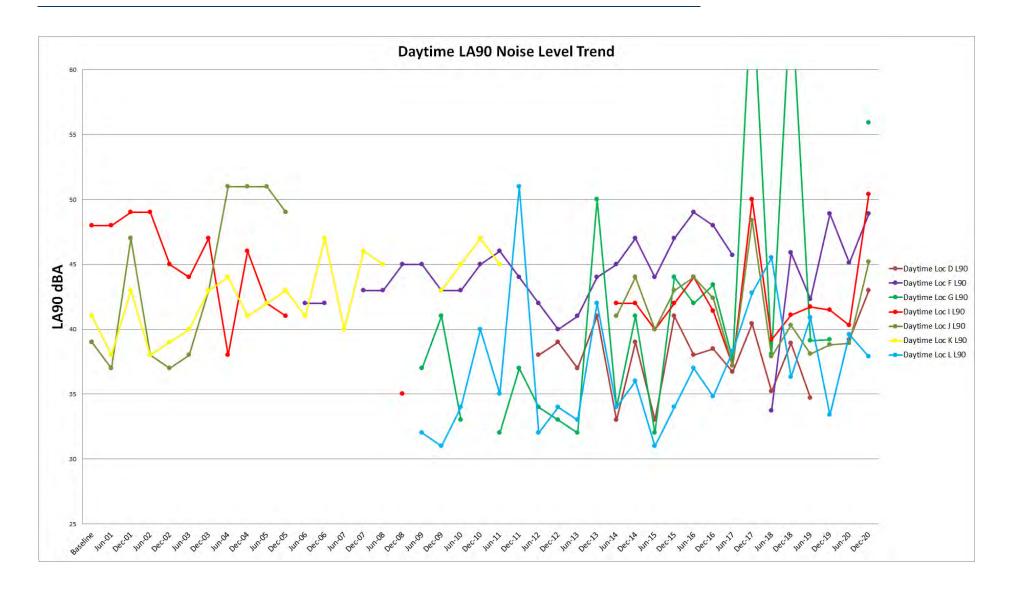
The long term ambient LA90 noise levels collected from each monitoring location are presented graphically in **Figure 1**, **Figure 2** and **Figure 3** for the daytime, evening and night-time periods respectively.



Figure 1 Long Term Daytime LA90 Noise Levels



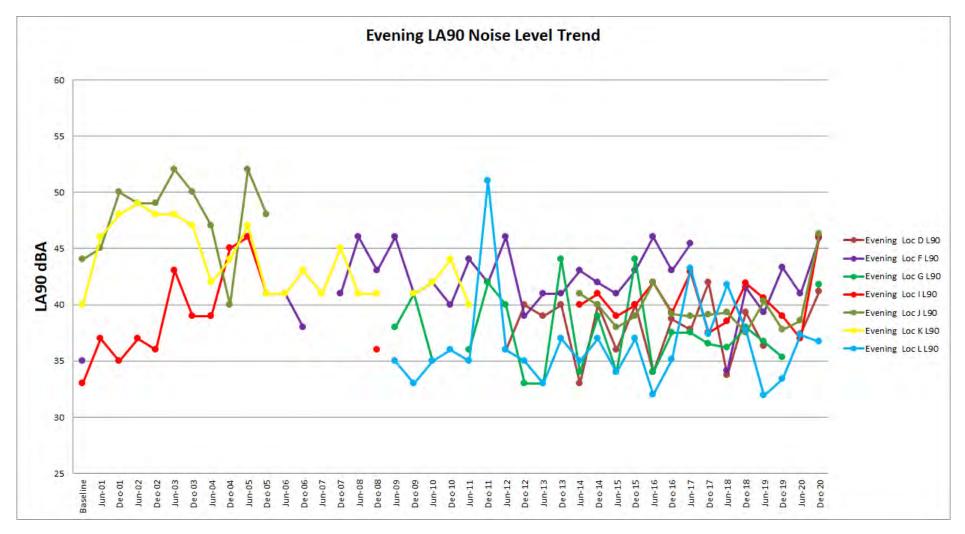
Donaldson Coal Pty Ltd Donaldson and Abel Coal Mines Half-yearly Noise Monitoring Half-year Ending December 2020





Donaldson Coal Pty Ltd Donaldson and Abel Coal Mines Half-yearly Noise Monitoring Half-year Ending December 2020

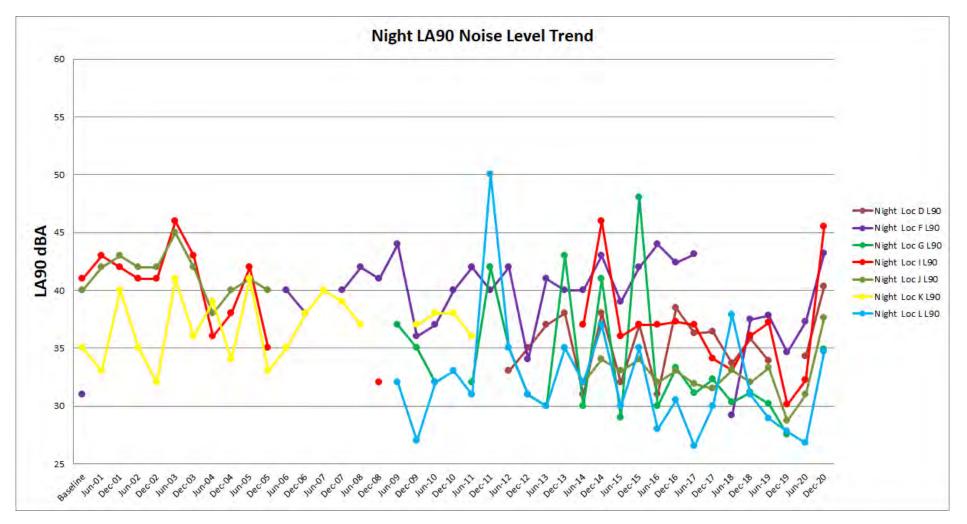






SLR





### 5.2.1.1 Baseline

The summary of results in **Table 12** shows the ambient LA90 noise levels recorded for the current monitoring period compared to the levels recorded during the baseline monitoring process (ie. prior to commencement of mining operation at Donaldson).

Monitoring Location	Period <sup>1</sup>	Long term Nig Noise Levels	ght-time LA90	Difference dB <sup>3</sup>
Monitoring Location	Pendu	Baseline	December 2020	Difference ub
	Day	N/A <sup>2</sup>	43	N/A <sup>2</sup>
D Black Hill School, Black Hill	Evening	N/A <sup>2</sup>	41	N/A <sup>2</sup>
	Night	N/A <sup>2</sup>	40	N/A <sup>2</sup>
F	Day	39	49	10
Lot 684 Black Hill Road,	Evening	35	46	11
Black Hill	Night	31	43	12
G	Day	N/A <sup>2</sup>	56	N/A <sup>2</sup>
156 Buchanan Road,	Evening	N/A <sup>2</sup>	42	N/A <sup>2</sup>
Buchanan	Night	N/A <sup>2</sup>	35	N/A <sup>2</sup>
1	Day	48	50	2
49 Magnetic Drive,	Evening	33	46	13
Ashtonfield	Night	41	46	5
L	Day	N/A <sup>2</sup>	38	N/A <sup>2</sup>
65 Tipperary Drive,	Evening	N/A <sup>2</sup>	37	N/A <sup>2</sup>
Ashtonfield	Night	N/A <sup>2</sup>	35	N/A <sup>2</sup>
	Day	39	45	6
J 220 Parish Drive, Thornton	Evening	44	46	2
	Night	40	38	-2

Note 1: Periods are as detailed the NPfI and are Daytime - 7.00 am to 6.00 pm Monday to Saturday, 8.00 am to 6.00 pm Sunday; Evening - 6.00 pm 10.00 pm; Night - 10.00 pm to 7.00 am pm Monday to Saturday, 10.00 pm to 8.00 am Sunday.

Note 2: No data was available during baseline measurements, no comparisons can be made.

Note 3: Rounded to the nearest whole dB.



### 5.2.1.2 Previous Half-year

presents the ambient LA10 noise levels recorded for the current monitoring period compared to those measured during the previous monitoring period.

Menthedian Leasting	Period <sup>1</sup>	Long term Night-time LA10 Noise Levels		Difference dB <sup>2</sup>
Monitoring Location	Perioa-	June 2020	December 2020	Difference an-
	Day	39	43	4
D Black Hill School, Black Hill	Evening	37	41	4
Black Hill School, Black Hill	Night	34	40	6
F	Day	45	49	4
Lot 684 Black Hill Road,	Evening	41	46	5
Black Hill	Night	37	43	6
G	Day	0	56	56
156 Buchanan Road,	Evening	0	42	42
Buchanan	Night	0	35	35
1	Day	40	50	10
49 Magnetic Drive,	Evening	37	46	9
Ashtonfield	Night	32	46	13
L	Day	40	38	-2
65 Tipperary Drive,	Evening	37	37	-1
Ashtonfield	Night	27	35	8
	Day	39	45	6
J 220 Parish Drive, Thornton	Evening	39	46	8
	Night	31	38	7

Note 1: 1. Periods are as detailed in the Industrial Noise Policy (INP) and are Daytime - 7.00 am to 6.00 pm Monday to Saturday, 8.00 am to 6.00 pm Sunday; Evening - 6.00 pm 10.00 pm; Night - 10.00 pm to 7.00 am pm Monday to Saturday, 10.00 pm to 8.00 am Sunday.

Note 2: Rounded to the nearest whole dB.



### 5.2.1.3 Coinciding Period last Year

**Table 14** presents the ambient LA90 noise levels recorded for the current monitoring period compared to those measured during the coinciding monitoring period last year.

Table 14 LA	90 Results C	Comparison –	Coinciding	Period Last Year
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Manitoring Logation	Period <sup>1</sup>	Long term Night-time LA90 Noise Levels		Difference dB <sup>2</sup>
Monitoring Location	Pendu	December 2019	December 2020	Difference db
2	Day	No result	43	-
D Black Hill School, Black Hill	Evening	No result	41	-
Black Hill School, Black Hill	Night	No result	40	-
F	Day	49	49	0
Lot 684 Black Hill Road,	Evening	43	46	3
Black Hill	Night	35	43	9
G	Day	39	56	17
156 Buchanan Road,	Evening	35	42	7
Buchanan	Night	28	35	7
1	Day	42	50	9
49 Magnetic Drive,	Evening	39	46	7
Ashtonfield	Night	30	46	15
L	Day	33	38	5
65 Tipperary Drive,	Evening	33	37	3
Ashtonfield	Night	28	35	7
	Day	39	45	6
J 220 Parish Drive, Thornton	Evening	38	46	9
	Night	29	38	9

Note 1: Periods are as detailed in the Industrial Noise Policy (INP) and are Daytime - 7.00 am to 6.00 pm Monday to Saturday, 8.00 am to 6.00 pm Sunday; Evening - 6.00 pm 10.00 pm; Night - 10.00 pm to 7.00 am pm Monday to Saturday, 10.00 pm to 8.00 am Sunday.

Note 2: Rounded to the nearest whole dB.

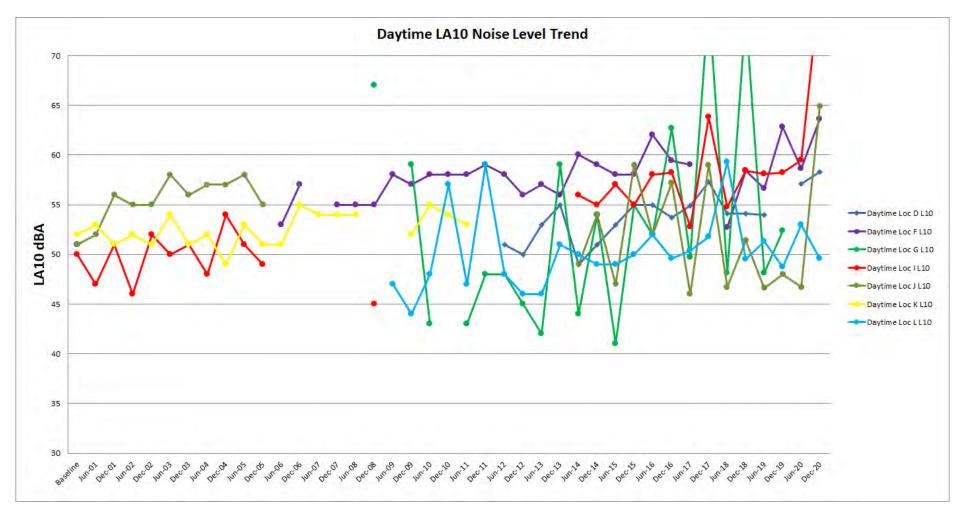
### 5.2.2 Ambient LA10 Noise Comparison

The long term ambient LA10 noise levels collected from each monitoring location are presented graphically in **Figure 4**, **Figure 5** and **Figure 6** for the daytime, evening and night-time respectively.



Donaldson Coal Pty Ltd Donaldson and Abel Coal Mines Half-yearly Noise Monitoring Half-year Ending December 2020

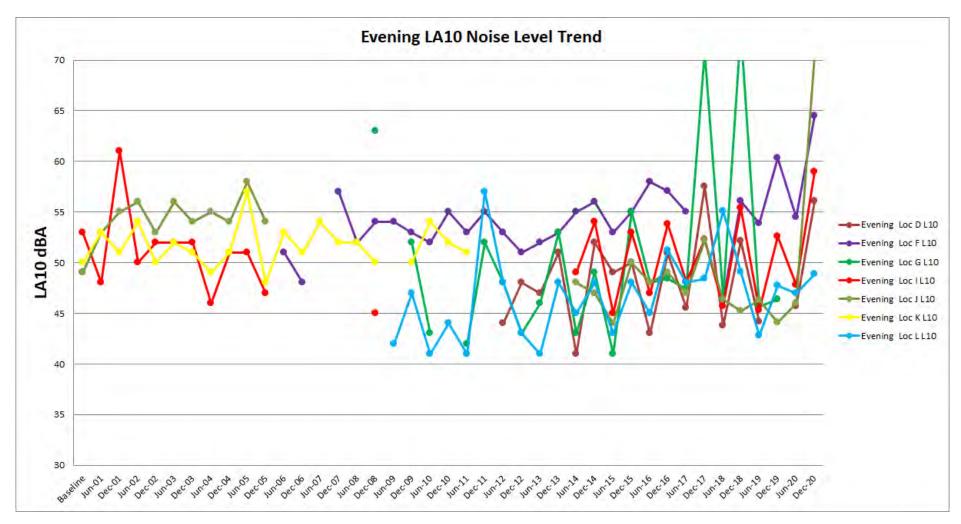






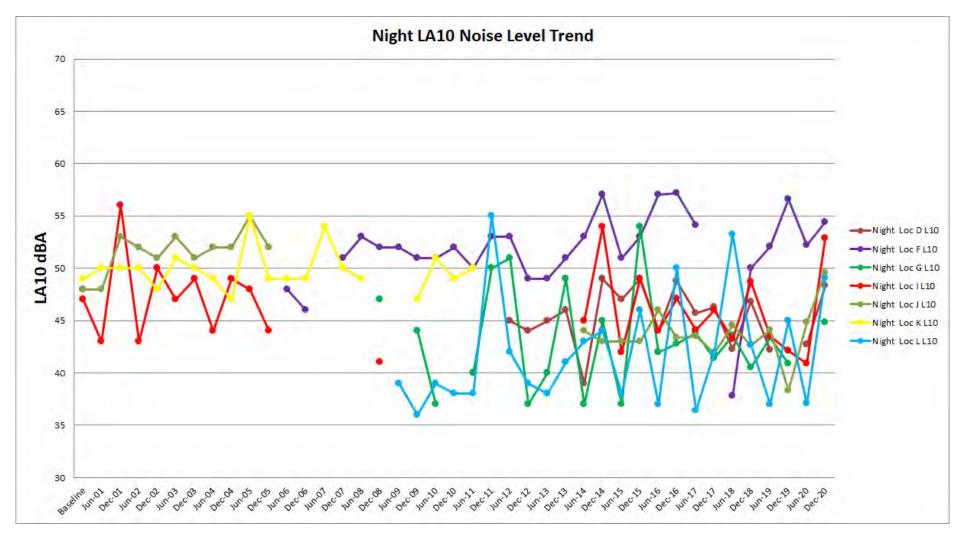
Donaldson Coal Pty Ltd Donaldson and Abel Coal Mines Half-yearly Noise Monitoring Half-year Ending December 2020











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### 5.2.2.1 Baseline

**Table 15** presents the ambient LA10 noise levels recorded for the current monitoring period compared to the levels recorded during the baseline monitoring period.

### Table 15 LA10 Results Comparison – Baseline

Monitoring Location	Period <sup>1</sup>	Long term Night-time LA10 Noise Levels		Difference dB <sup>3</sup>
Monitoring Location	Penod	Baseline	December 2020	Difference dB
	Day	N/A <sup>2</sup>	58	N/A
D Black Hill School, Black Hill	Evening	N/A <sup>2</sup>	56	N/A
Black Hill School, Black Hill	Night	N/A <sup>2</sup>	48	N/A
F	Day	51	64	13
Lot 684 Black Hill Road,	Evening	49	65	16
Black Hill	Night	48	54	6
G	Day	N/A <sup>2</sup>	75	N/A
156 Buchanan Road,	Evening	N/A <sup>2</sup>	74	N/A
Buchanan	Night	N/A <sup>2</sup>	45	N/A
1	Day	50	77	27
49 Magnetic Drive,	Evening	53	59	6
Ashtonfield	Night	47	53	6
L	Day	N/A <sup>2</sup>	50	N/A
65 Tipperary Drive,	Evening	N/A <sup>2</sup>	49	N/A
Ashtonfield	Night	N/A <sup>2</sup>	49	N/A
	Day	51	65	14
J 220 Parish Drive, Thornton	Evening	49	71	22
	Night	48	50	2

Note 1: Periods are as detailed in the Industrial Noise Policy (INP) and are Daytime - 7.00 am to 6.00 pm Monday to Saturday, 8.00 am to 6.00 pm Sunday; Evening - 6.00 pm 10.00 pm; Night - 10.00 pm to 7.00 am pm Monday to Saturday, 10.00 pm to 8.00 am Sunday.

Note 2: No data was available during baseline measurements, no comparisons can be made.

Note 3: Rounded to the nearest whole dB.



### 5.2.2.2 Previous Half-year

**Table 16** presents the ambient LA10 noise levels recorded for the current monitoring period compared to thosemeasured during the previous monitoring period.

Table 16	LA10 Results Comparison – Previous Half-yea	r
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Monitoring Location	Period <sup>1</sup>	Long term Night-time LA10 Noise Levels		Difference dB <sup>2</sup>
		June 2020	December2020	
_	Day	57	58	1
D Black Hill School, Black Hill	Evening	46	56	10
	Night	43	48	6
F	Day	59	64	5
Lot 684 Black Hill Road,	Evening	55	65	10
Black Hill	Night	52	54	2
G	Day	0	75	75
156 Buchanan Road,	Evening	0	74	74
Buchanan	Night	0	45	45
1	Day	60	77	17
49 Magnetic Drive,	Evening	48	59	11
Ashtonfield	Night	41	53	12
L	Day	53	50	-3
65 Tipperary Drive,	Evening	47	49	2
Ashtonfield	Night	37	49	12
J	Day	47	65	18
220 Parish Drive,	Evening	46	71	25
Thornton	Night	45	50	5

Note 1: Periods are as detailed in the Industrial Noise Policy (INP) and are Daytime - 7.00 am to 6.00 pm Monday to Saturday, 8.00 am to 6.00 pm Sunday; Evening - 6.00 pm 10.00 pm; Night - 10.00 pm to 7.00 am pm Monday to Saturday, 10.00 pm to 8.00 am Sunday.

Note 2: Rounded to the nearest whole dB.

### 5.2.2.3 Coinciding Period Last Year

**Table 17** presents the ambient LA10 noise levels recorded for the current monitoring period compared to those measured during the coinciding monitoring period last year.

Monitoring Location	Period <sup>1</sup>	Long term Night-time LA10 Noise Levels		Difference dB <sup>2</sup>
		June 2019	June 2020	
	Day	No result	58	-
D Black Hill School, Black Hill	Evening	No result	56	-
	Night	No result	48	-
F	Day	63	64	1
Lot 684 Black Hill Road,	Evening	60	65	4
Black Hill	Night	57	54	-2
G	Day	52	75	23
156 Buchanan Road,	Evening	46	74	27
Buchanan	Night	41	45	4
1	Day	58	77	19
49 Magnetic Drive,	Evening	53	59	6
Ashtonfield	Night	42	53	11
L	Day	49	50	1
65 Tipperary Dr,	Evening	48	49	1
Ashtonfield	Night	45	49	4
	Day	48	65	17
J 220 Parish Drive Thornton	Evening	44	71	26
220 Parish Drive, Thornton	Night	38	50	11

Note 1: Periods are as detailed in the Industrial Noise Policy (INP) and are Daytime - 7.00 am to 6.00 pm Monday to Saturday, 8.00 am to 6.00 pm Sunday; Evening - 6.00 pm 10.00 pm; Night - 10.00 pm to 7.00 am pm Monday to Saturday, 10.00 pm to 8.00 am Sunday.

Note 2: Rounded to the nearest whole dB.

### 5.3 Rail Noise Monitoring

In order to determine compliance with the rail noise criteria, a noise logger was positioned at Location J. The train loading times during the noise monitoring period are presented in **Table 18**.

Table 18	Coal	Train	Loading	Operation	is Log
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Date	Coal Train Loading Time	Period
21/12/2020	06:53-13:15	Night and Day
22/12/2020	11:41-16:20	Day



The measured LAeq(period) noise level for each period from rail traffic at Location J are presented in **Table 19**.

Location	Date	Period	Measured LAeq(period)	Criteria LAeq(period)	Compliance
J	21/12/2020 <sup>1</sup>	Night	30	40	Yes
	21/12/2020	Day	37	55	Yes
	22/12/2020	Day	44	55	Yes

### Table 19 Rail Noise Impact Monitoring Results

Note 1 Movement occurred coinciding the night period of the 20/12/20 (i.e 22:00 20/12/2020 to 07:00 21/12/2020

Results presented in **Table 19** indicate that rail noise levels from the Bloomfield Rail Spur were in compliance with the Abel Mine Project Approval during the noise monitoring period.

## 6 Conclusion

SLR was engaged by Donaldson Coal Pty Ltd to conduct half-yearly noise monitoring surveys for Donaldson Coal Mine and Abel Coal Mine in accordance with the NMP, dated 3 June 2019.

Abel mine was placed in Care & Maintenance on 28<sup>th</sup> April 2016 and there were no operations onsite, excluding that from the Bloomfield CHPP which operates under the Abel Coal Mine project consent conditions.

Operator-attended and unattended noise measurements were conducted for the December 2020 half at six focus locations surrounding the mine.

Abel portal operations were not observed to be audible at any locations during the monitoring period with CHPP operations audible at Location L during the daytime attended noise survey. Contributed noise levels from Abel Mine did not exceed noise emission goals and compliance with the Abel Mine *Project Approval* was indicated at all locations.

A comparison of ambient LA10 and LA90 noise levels recorded during the current monitoring period (December 2020), the baseline monitoring period, the last monitoring period (June 2020), and the coinciding monitoring period from last year (December 2019) has been conducted.

Rail noise levels from the Bloomfield Rail Spur were considered to be in compliance with the Abel Mine Project Approval during the noise monitoring period.





Acoustic Terminology



#### 1. Sound Level or Noise Level

The terms 'sound' and 'noise' are almost interchangeable, except that 'noise' often refers to unwanted sound.

Sound (or noise) consists of minute fluctuations in atmospheric pressure. The human ear responds to changes in sound pressure over a very wide range with the loudest sound pressure to which the human ear can respond being ten million times greater than the softest. The decibel (abbreviated as dB) scale reduces this ratio to a more manageable size by the use of logarithms.

The symbols SPL, L or LP are commonly used to represent Sound Pressure Level. The symbol LA represents A-weighted Sound Pressure Level. The standard reference unit for Sound Pressure Levels expressed in decibels is 2 x  $10^{-5}$  Pa.

#### 2. 'A' Weighted Sound Pressure Level

The overall level of a sound is usually expressed in terms of dBA, which is measured using a sound level meter with an 'A-weighting' filter. This is an electronic filter having a frequency response corresponding approximately to that of human hearing.

People's hearing is most sensitive to sounds at mid frequencies (500 Hz to 4,000 Hz), and less sensitive at lower and higher frequencies. Different sources having the same dBA level generally sound about equally loud.

A change of 1 dB or 2 dB in the level of a sound is difficult for most people to detect, whilst a 3 dB to 5 dB change corresponds to a small but noticeable change in loudness. A 10 dB change corresponds to an approximate doubling or halving in loudness. The table below lists examples of typical noise levels.

Sound Pressure Level (dBA)	Typical Source	Subjective Evaluation
130	Threshold of pain	Intolerable
120	Heavy rock concert	Extremely
110	Grinding on steel	noisy
100	Loud car horn at 3 m	Very noisy
90	Construction site with pneumatic hammering	
80	Kerbside of busy street	Loud
70	Loud radio or television	
60	Department store	Moderate to
50	General Office	quiet
40	Inside private office	Quiet to
30	Inside bedroom	very quiet
20	Recording studio	Almost silent

Other weightings (eg B, C and D) are less commonly used than A-weighting. Sound Levels measured without any weighting are referred to as 'linear', and the units are expressed as dB(lin) or dB.

#### 3. Sound Power Level

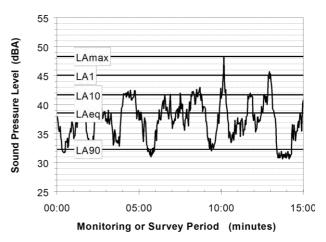
The Sound Power of a source is the rate at which it emits acoustic energy. As with Sound Pressure Levels, Sound Power Levels are expressed in decibel units (dB or dBA), but may be identified by the symbols SWL or LW, or by the reference unit  $10^{-12}$  W.

The relationship between Sound Power and Sound Pressure is similar to the effect of an electric radiator, which is characterised by a power rating but has an effect on the surrounding environment that can be measured in terms of a different parameter, temperature.

### 4. Statistical Noise Levels

Sounds that vary in level over time, such as road traffic noise and most community noise, are commonly described in terms of the statistical exceedance levels LAN, where LAN is the Aweighted sound pressure level exceeded for N% of a given measurement period. For example, the LA1 is the noise level exceeded for 1% of the time, LA10 the noise exceeded for 10% of the time, and so on.

The following figure presents a hypothetical 15 minute noise survey, illustrating various common statistical indices of interest.



Of particular relevance, are:

- LA1 The noise level exceeded for 1% of the 15 minute interval.
- LA10 The noise level exceeded for 10% of the 15 minute interval. This is commonly referred to as the average maximum noise level.
- LA90 The noise level exceeded for 90% of the sample period. This noise level is described as the average minimum background sound level (in the absence of the source under consideration), or simply the background level.
- LAeq The A-weighted equivalent noise level (basically, the average noise level). It is defined as the steady sound level that contains the same amount of acoustical energy as the corresponding time-varying sound.

#### 5. Frequency Analysis

Frequency analysis is the process used to examine the tones (or frequency components) which make up the overall noise or vibration signal.

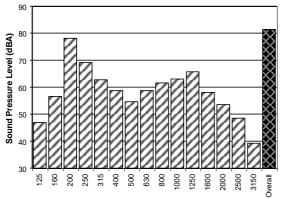
The units for frequency are Hertz (Hz), which represent the number of cycles per second.

Frequency analysis can be in:

- Octave bands (where the centre frequency and width of each band is double the previous band)
- 1/3 octave bands (three bands in each octave band)
- Narrow band (where the spectrum is divided into 400 or more bands of equal width)



The following figure shows a 1/3 octave band frequency analysis where the noise is dominated by the 200 Hz band. Note that the indicated level of each individual band is less than the overall level, which is the logarithmic sum of the bands.





#### 6. Annoying Noise (Special Audible Characteristics)

A louder noise will generally be more annoying to nearby receivers than a quieter one. However, noise is often also found to be more annoying and result in larger impacts where the following characteristics are apparent:

- Tonality tonal noise contains one or more prominent tones (ie differences in distinct frequency components between adjoining octave or 1/3 octave bands), and is normally regarded as more annoying than 'broad band' noise.
- Impulsiveness an impulsive noise is characterised by one or more short sharp peaks in the time domain, such as occurs during hammering.
- Intermittency intermittent noise varies in level with the change in level being clearly audible. An example would include mechanical plant cycling on and off.
- Low Frequency Noise low frequency noise contains significant energy in the lower frequency bands, which are typically taken to be in the 10 to 160 Hz region.

#### 7. Vibration

Vibration may be defined as cyclic or transient motion. This motion can be measured in terms of its displacement, velocity or acceleration. Most assessments of human response to vibration or the risk of damage to buildings use measurements of vibration velocity. These may be expressed in terms of 'peak' velocity or 'rms' velocity.

The former is the maximum instantaneous velocity, without any averaging, and is sometimes referred to as 'peak particle velocity', or PPV. The latter incorporates 'root mean squared' averaging over some defined time period.

Vibration measurements may be carried out in a single axis or alternatively as triaxial measurements (ie vertical, longitudinal and transverse). The common units for velocity are millimetres per second (mm/s). As with noise, decibel units can also be used, in which case the reference level should always be stated. A vibration level V, expressed in mm/s can be converted to decibels by the formula 20 log (V/Vo), where Vo is the reference level ( $10^{-9}$  m/s). Care is required in this regard, as other reference levels may be used.

#### 8. Human Perception of Vibration

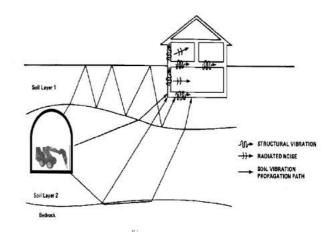
People are able to 'feel' vibration at levels lower than those required to cause even superficial damage to the most susceptible classes of building (even though they may not be disturbed by the motion). An individual's perception of motion or response to vibration depends very strongly on previous experience and expectations, and on other connotations associated with the perceived source of the vibration. For example, the vibration that a person responds to as 'normal' in a car, bus or train is considerably higher than what is perceived as 'normal' in a shop, office or dwelling.

# 9. Ground-borne Noise, Structure-borne Noise and Regenerated Noise

Noise that propagates through a structure as vibration and is radiated by vibrating wall and floor surfaces is termed 'structure-borne noise', 'ground-borne noise' or 'regenerated noise'. This noise originates as vibration and propagates between the source and receiver through the ground and/or building structural elements, rather than through the air.

Typical sources of ground-borne or structure-borne noise include tunnelling works, underground railways, excavation plant (eg rockbreakers), and building services plant (eg fans, compressors and generators).

The following figure presents an example of the various paths by which vibration and ground-borne noise may be transmitted between a source and receiver for construction activities occurring within a tunnel.



The term 'regenerated noise' is also used in other instances where energy is converted to noise away from the primary source. One example would be a fan blowing air through a discharge grill. The fan is the energy source and primary noise source. Additional noise may be created by the aerodynamic effect of the discharge grill in the airstream. This secondary noise is referred to as regenerated noise.



# **APPENDIX B**

Noise Monitoring Locations





SI R	10 KINGS ROAD NEW LAMBTON NEW SOUTH WALES 2305 AUSTRALIA T: 61 2 4037 3200 F: 61 2 4037 3201
JLI	www.slrconsulting.com

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The content contained within this document may be based	5
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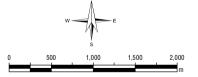
Date:	11/01/2018
Drawn by:	NT
Scale:	1:45,000
Sheet Size:	A4
Projection:	GDA 1994 MGA Zone 56

630.01053.01200

Project No.:

#### LEGEND

Noise Monitoring Locations 



#### Donaldson Coal

Noise Monitoring

### Noise Monitoring Locations

APPENDIX B



**Calibration Certificates** 



CERTIFICATE NO.: SLM 25532 & FILT 5408

Equipment Description: Sound Level Meter

Manufacturer:	B&K			
Model No:	2270	Serial No:	2679354	
Microphone Type:	4189	Serial No:	2695417	
Preamplifier Type:	ZC0032	Serial No:	12254	
Filter Type:	1/3 Octave	Serial No:	2679354	
Comments:	All tests pass (See over for	ed for class <sup>·</sup> details)	1.	
Owner:	SLR Consulting Australia Pty Ltd Level 2, 2 Lincoln Street Lane Cove, NSW 2066			
Ambient Pressure:	998 hPa±	1.5 hPa		
Temperature:	23 °C ±2°	C Relative H	umidity: 26% ±5%	

Date of Calibration: 09/09/2019 Issue Date: Acu-Vib Test Procedure: AVP10 (SLM) & AVP06 (Filters) 09/09/2019

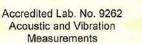
CHECKED BY: IKB

**AUTHORISED SIGNATURE:** 

Jack Kielt

Accredited for compliance with ISO/IEC 17025 - Calibration The results of the tests, calibration and/or measurements included in this document are traceable to Australian/national standards.





Page 1 of 2 AVCERT10 Rev. 1.3 15.05.18

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ELECTRONICS HEAD OFFICE

## CERTIFICATE NO.: SLM 25532 & FILT 5408

# The performance characteristics listed below were tested. The tests are based on the relevant clauses of IEC 61672-3:2013

Tests Performed:	Clause	Result
Absolute Calibration	10	Pass
Acoustical Frequency Weighting	12	Pass
Self Generated Noise	11.1	Entered
Electrical Noise	11.2	Entered
Long Term Stability	15	Pass
Electrical Frequency Weightings	13	Pass
Frequency and Time Weightings	14	Pass
Reference Level Linearity	16	Pass
Range Level Linearity	17	NA
Toneburst	18	Pass
Peak C Sound Level	19	Pass
<b>Overload Indicator</b>	20	Pass
High Level Stability	21	Pass

**Statement of Compliance:** The sound level meter submitted for testing has successfully completed the class 1 periodic tests of IEC 61672-3:2013, for the environmental conditions under which the tests were performed. As public evidence was available, from an independent organization responsible for approving the results of pattern evaluation tests performed in accordance with IEC 61672-2:2013, to demonstrate that the model of sound level meter fully conformed to the requirements in IEC 61672-1:2013, the sound level meter submitted for testing conforms to the class 1 requirements of IEC61672-1:2013. A full technical report is available if required.

#### This Sound Level Meter included an Octave Filter Set. Tests were based on IEC 1260: 1995 and AS/NZS 4476 - 1997 and were conducted to test the following performance characteristics:

1. Relative attenuation

clause 5.3

# Date of Calibration: 09/09/2019 Issue Date: 09/09/2019 Checked by: 1.KB

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Page 2 of 2 End of Calibration Certificate AVCERT10

CERTIFICATE NO: 25534

EQUIPMENT TESTED:	1/2" Microphone
Manufacturer: Type No: Owner:	B & K 4197 Serial No: 3077697 (Part 2) SLR Consulting Australia Pty Ltd Level 2, 2 Lincoln Street Lane Cove, NSW 2066
Tests Performed:	Acoustic Microphone Frequency Response with Inverse A Weighting

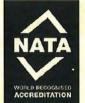
## **CONDITION OF TEST:**

Ambient Pressure:997hPa ±1.5 hPaRelative Humidity: 24% ±5%Temperature:23°C ±2° CDate of Calibration:09/09/2019Issue Date09/09/2019Acu-Vib Test Procedure:AVP05 (Microphone Acoustic Frequency Response)1

CHECKED BY: 1.KB . AUTHORISED SIGNATURE: ....

Accredited for compliance with ISO/IEC 17025 - Calibration The results of the tests, calibration and/or measurements included in this document are traceable to Australian/national standards.

The uncertainties quoted are calculated in accordance with the methods of the ISO Guide to the Uncertainty of Measurement and quoted at a coverage factor of 2 with a confidence interval of approximately 95%.



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> Page 1 of 2 Calibration Certificate AVCERT01 Rev.1.2 05.02.18

Revision 1.4

	ophone response			
Job No:	13678		Test No: 255334	
Microphon	e type: B&K 419	7	Serial No,: 3077697 (Part 2)	
Preamplifie	er type: 2683		Serial No. : 2792513	
SLM body	(if appropriate):	SVAN 912 AE	Serial No: 4396	

Ambient Temperature: 23C  $\pm$ 2° C, Relative Humidity: 997 RH  $\pm$ 5% RH,

Ambient Pressure: 24 hPa ±1.5 hPa

Frequency Hz	Deviation re 1 kHz	Type 2 Tol.	Type 1 Tol.	U95 dB	P/F
31.5 Hz	0.11dB	± 3.0 dB	± 1.5 dB dB	0.12	Р
63 Hz	-0.01dB	± 2.0 dB	± 1.5 dB dB	0.10	Р
125 Hz	-0.08dB	± 1.5 dB	± 1.0 dB dB	0.09	Р
250 Hz	-0.15dB	± 1.5 dB	± 1.0 dB dB	0.09	Р
500 Hz	-0.14dB	± 1.5 dB	± 1.0 dB dB	0.09	Р
1 kHz Ref	0.00dB	± 1.5 dB	± 1.0 dB dB	0.09	Р
2 kHz	0.05dB	± 2.0 dB	± 1.0 dB dB	0.07	Р
4 kHz	-0.25dB	± 3.0 dB	± 1.0 dB dB	0.13	Р
8 kHz	-0.21dB	± 5.0 dB	+1.5;-3.0 dB	0.13	Р
12.5 kHz	-0.10dB	+ 5.0; - ∞ dB	+3.0;-6.0 dB	0.19	Р
16 kHz	0.61dB	+ 5.0; - ∞ dB	+ 3.0; - ∞ dB	0.30	Р

Tolerances from AS1259-1990 part 1, (IEC 60651).

Notes:

Signed (Testing Officer)

Checked by:

Acoustic test WS 1 results

Issue date: 26th September 2017

Date:09/09/2019

Date:09/09/2019

CERTIFICATE NO: 25533

EQUIPMENT TESTED:	1/2" Microph	ione	
Manufacturer: Type No:	B & K 4197	Serial No:	3077697 (Part 1)
Owner:		<mark>ting Australia</mark> Pty ncoln Street	
Tests Performed:		crophone Freque vith Inverse A We	

## **CONDITION OF TEST:**

Ambient Pressure:997hPa ±1.5 hPaRelative Humidity: 24% ±5%Temperature:23°C ±2° CDate of Calibration:09/09/2019Issue Date09/09/2019Acu-Vib Test Procedure:AVP05 (Microphone Acoustic Frequency<br/>Response)1

CHECKED BY: MS AUTHORISED SIGNATURE:

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The uncertainties quoted are calculated in accordance with the methods of the ISO Guide to the Uncertainty of Measurement and quoted at a coverage factor of 2 with a confidence interval of approximately 95%.



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> Page 1 of 2 Calibration Certificate AVCERT01 Rev.1.2 05.02.18

Revision 1.4

Acoustic	Tests.	Micron	hone	response
				response

Job No:13678Test No: 25533Microphone type:B&K 4197Serial No,: 3077697 (Part 1)Preamplifier type:2683Serial No. : 2792513SLM body (if appropriate):SVAN 912 AESerial No: 4396Ambient Temperature:23C  $\pm 2^{\circ}$  C, Relative Humidity:997 RH  $\pm 5\%$  RH,

Ambient Pressure: 24 hPa ±1.5 hPa

Frequency Hz	Deviation re 1 kHz	Type 2 Tol.	Type 1 Tol.	U95 dB	P/F
31.5 Hz	0.11dB	± 3.0 dB	± 1.5 dB dB	0.12	Р
63 Hz	-0.11dB	± 2.0 dB	± 1.5 dB dB	0.10	Р
125 Hz	-0.18dB	± 1.5 dB	± 1.0 dB dB	0.09	Р
250 Hz	-0.25dB	± 1.5 dB	± 1.0 dB dB	0.09	Р
500 Hz	-0.24dB	± 1.5 dB	± 1.0 dB dB	0.09	Р
1 kHz Ref	0.00dB	± 1.5 dB	± 1.0 dB dB	0.09	Р
2 kHz	0.05dB	± 2.0 dB	± 1.0 dB dB	0.07	Р
4 kHz	-0.25dB	± 3.0 dB	± 1.0 dB dB	0.13	Р
8 kHz	-0.31dB	± 5.0 dB	+1.5;-3.0 dB	0.13	Р
12.5 kHz	-0.20dB	+ 5.0; - ∞ dB	+3.0;-6.0 dB	0.19	Р
16 kHz	0.51dB	+ 5.0; - ∞ dB	+ 3.0; - ∞ dB	0.30	Р

Tolerances from AS1259-1990 part 1, (IEC 60651).

Notes:

Signed (Testing Officer)

Checked by:

Acoustic test WS 1 results

Issue date: 26th September 2017

Date:09/09/2019

Date:09/09/2019

CERTIFICATE NO.: SLM 42286

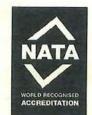
Equipment Description: Noise Logger

Manufacturer:	ARL		
Model No:	EL-316	Serial No:	16-203-508
Microphone Type:	MP-201	Serial No:	550504
Preamplifier Type:	NH-17	Serial No:	27474
Comments:	All tests pa (See over f	s <mark>sed for</mark> type 1. or details)	
Owner:	120 High S	ulting Australia F treet ley, NSW 2060	Pty Ltd
Ambient Pressure:	1010 hPa ±	1.5 hPa	
Temperature:	23°C ±2° C	Relative Hu	umidity: 42% ±5%
Date of Calibration: Acu-Vib Test Procedur CHECKED BY:	and the second		e: 16/06/2020

Accredited for compliance with ISO/IEC 17025 - Calibration

Results of the tests, calibration and/or measurements included in this document are traceable to SI units. Reference equipment has been calibrated by the Australian National Measurement Institute or NATA accredited laboratories.

The uncertainties quoted are calculated in accordance with the methods of the ISO Guide to the Uncertainty of Measurement and quoted at a coverage factor of 2 with a confidence interval of approximately 95%.



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> Page 1 of 2 AVCERT05b Rev. 1.3 15.05.18

### CERTIFICATE NO.: SLM 42286

# The performance characteristics listed below were tested. The tests are based on the relevant clauses of A.S. 1259.1 and A.S. 1259.2 - 1990

1. RMS Performance

- Time Weighting Response, F&S
   Time Weighting I
- 4. Time Weighting P
- 5. Input Attenuator Accuracy
- 6. Detector & Differential Linearity
- 7. Weighting Networks & Linearity
- 7. Weighting Networks & Linearit

8. Overload Indication

9. AC Output & Weighted Noise Level

10. Time Averaging

11. Absolute Sensitivity

clause 10.4.5 clause 10.4.2 clause 10.4.3 N/A clause 10.4.4 N/A clause 10.3.3 clause 10.4.1 clause 10.2.3 clause 10.3.2 clause 11. (c). (ii) 10.3.4 clause 9.3.2 clause 10.2.2

Note: Absolute Sensitivity as found was 94.0 dB and adjusted to 94.0 dB Uncertainty: ±0.13dB (at 95% c.l.) k=2

## Date of Calibration: 15/06/2020

Issue Date: 16/06/2020

Checked by:

Accredited for compliance with ISO/IEC 17025 - Calibration

Results of the tests, calibration and/or measurements included in this document are traceable to SI units. Reference equipment has been calibrated by the Australian National Measurement Institute or NATA accredited laboratories.

The uncertainties quoted are calculated in accordance with the methods of the ISO Guide to the Uncertainty of Measurement and quoted at a coverage factor of 2 with a confidence interval of approximately 95%.



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Page 2 of 2 End of Calibration Certificate AVCERT05b

## CERTIFICATE NO.: SLM 26637 & FILT 5714

Equipment Description: Sound & Vibration Analyser

Manufacturer:	Svantek				
Model No:	Svan-957	Serial No:	20674		
Microphone Type:	7052E	Serial No:	62914		
Preamplifier Type:	SV12L	Serial No:	49862		
Filter Type:	1/3 Octave	Serial No:	20674		
Comments:	All tests passed for class 1. (See over for details)				
Owner:	SLR Consulting Australia Pty Ltd Level 2, 2 Lincoln Street Lane Cove, NSW 2066				
Ambient Pressure:	1012 hPa±	1.5 hPa			
Temperature:	23 °C ±2°	C Relative H	umidity: 60% ±5%		

Date of Calibration:26/03/2020Issue Date:30/03/2020Acu-Vib Test Procedure:AVP10 (SLM) & AVP06 (Filters)1

CHECKED BY: JRB

AUTHORISED SIGNATURE:

Hein Soe

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> Page 1 of 2 AVCERT10 Rev. 1.3 15.05.18

### CERTIFICATE NO.: SLM 26637 & FILT 5714

# The performance characteristics listed below were tested. The tests are based on the relevant clauses of IEC 61672-3:2013

Tests Performed:	Clause	Result
Absolute Calibration	10	Pass
Acoustical Frequency Weighting	12	Pass
Self Generated Noise	11.1	Observed
Electrical Noise	11.2	Observed
Long Term Stability	15	Pass
Electrical Frequency Weightings	13	Pass
Frequency and Time Weightings	14	Pass
Reference Level Linearity	16	Pass
Range Level Linearity	17	Pass
Toneburst	18	Pass
Peak C Sound Level	19	Pass
<b>Overload Indicator</b>	20	Pass
High Level Stability	21	Pass

**Statement of Compliance:** The sound level meter submitted for testing has successfully completed the class 1 periodic tests of IEC 61672-3:2013, for the environmental conditions under which the tests were performed. As public evidence was available, from an independent organization responsible for approving the results of pattern evaluation tests performed in accordance with IEC 61672-2:2013, to demonstrate that the model of sound level meter fully conformed to the requirements in IEC 61672-1:2013, the sound level meter submitted for testing conforms to the class 1 requirements of IEC61672-1:2013. A full technical report is available if required.

#### This Sound Level Meter included an Octave Filter Set. Tests were based on IEC 1260: 1995 and AS/NZS 4476 - 1997 and were conducted to test the following performance characteristics:

1. Relative attenuation

clause 5.3

## 

0 Issue Date:

30/03/2020

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Accredited Lab. No. 9262 Acoustic and Vibration Measurements



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Page 2 of 2 End of Calibration Certificate AVCERT10

CERTIFICATE NO.: SLM 24613 & FILT 5164

Equipment Description: Sound & Vibration Analyser

Manufacturer:	Svantek				
Model No:	Svan-957	Serial No:	23241		
Microphone Type:	7052H	Serial No:	43035		
Preamplifier Type:	SV12L	Serial No:	29858		
Filter Type:	1/3 Octave	Serial No:	23241		
Comments:	All tests passed for class 1. (See over for details)				
Owner:	SLR Consulting Australia Pty Ltd Level 2, 2 Lincoln Street Lane Cove, NSW 2066				
Ambient Pressure:	1003 hPa ±	1.5 hPa			

Temperature:23°C ±2° C Relative Humidity: 65% ±5%

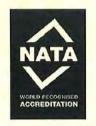
Date of Calibration: 03/05/2019 Issue Date: 09/05/2019 Acu-Vib Test Procedure: AVP10 (SLM) & AVP06 (Filters)

CHECKED BY:

AUTHORISED SIGNATURE: .

Jack Kie

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Accredited Lab. No. 9262 Acoustic and Vibration Measurements ACU-VIB ELECTRONICS

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> Page 1 of 2 AVCERT10 Rev. 1.3 15.05.18

## CERTIFICATE NO.: SLM 24613 & FILT 5164

# The performance characteristics listed below were tested. The tests are based on the relevant clauses of IEC 61672-3:2013

Tests Performed:	Clause	Result
Absolute Calibration	10	Pass
Acoustical Frequency Weighting	12	Pass
Self Generated Noise	11.1	Entered
Electrical Noise	11.2	Entered
Long Term Stability	15	Pass
Electrical Frequency Weightings	13	Pass
Frequency and Time Weightings	14	Pass
Reference Level Linearity	16	Pass
Range Level Linearity	17	Pass
Toneburst	18	Pass
Peak C Sound Level	19	Pass
<b>Overload Indicator</b>	20	Pass
High Level Stability	21	Pass

**Statement of Compliance:** The sound level meter submitted for testing has successfully completed the class 1 periodic tests of IEC 61672-3:2013, for the environmental conditions under which the tests were performed. As public evidence was available, from an independent organization responsible for approving the results of pattern evaluation tests performed in accordance with IEC 61672-2:2013, to demonstrate that the model of sound level meter fully conformed to the requirements in IEC 61672-1:2013, the sound level meter submitted for testing conforms to the class 1 requirements of IEC61672-1:2013. A full technical report is available if required.

#### This Sound Level Meter included an Octave Filter Set. Tests were based on IEC 1260: 1995 and AS/NZS 4476 - 1997 and were conducted to test the following performance characteristics:

1. Relative attenuation

clause 5.3

## Date of Calibration: 03/05/2019 Checked by:

19 Issue Dat

Issue Date: 09/05/2019

Accredited for compliance with ISO/IEC 17025 - Calibration The results of the tests, calibration and/or measurements included in this document are traceable to Australian/national standards.



Accredited Lab. No. 9262 Acoustic and Vibration Measurements



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Page 2 of 2 End of Calibration Certificate AVCERT10

CERTIFICATE NO.: SLM 25252 & FILT 5338

Equipment Description: Sound & Vibration Analyser

Manufacturer:	Svantek		
Model No:	Svan-957	Serial No:	23245
Microphone Type:	7052H	Serial No:	40560
Preamplifier Type:	SV12L	Serial No:	22154
Filter Type:	1/3 Octave	Serial No:	23245
Comments:	All tests passed for class 1. (See over for details)		
Owner:	SLR Consulting Australia Pty Ltd Level 2, 2 Lincoln Street Lane Cove, NSW 2066		
Ambient Pressure:	1004 hPa ±	1.5 hPa	
Temperature:	25 °C ±2°	C Relative H	umidity: 33% ±5%

Date of Calibration: 29/07/2019 Issue Date: Acu-Vib Test Procedure: AVP10 (SLM) & AVP06 (Filters) 29/07/2019

CHECKED BY: JKB AUTHORISED SIGNATURE:

Jack Kiel

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Page 1 of 2 AVCERT10 Rev. 1.3 15.05.18

## CERTIFICATE NO.: SLM 25252 & FILT 5338

#### The performance characteristics listed below were tested. The tests are based on the relevant clauses of IEC 61672-3:2013

Tests Performed:	Clause	Result	
Absolute Calibration	10	Pass	
Acoustical Frequency Weighting	12	Pass	
Self Generated Noise	11.1	Entered	
Electrical Noise	11.2	Entered	
Long Term Stability	15	Pass	
Electrical Frequency Weightings	13	Pass	
Frequency and Time Weightings	14	Pass	
Reference Level Linearity	16	Pass	
Range Level Linearity	17	Pass	
Toneburst	18	Pass	
Peak C Sound Level	19	Pass	
<b>Overload Indicator</b>	20	Pass	
High Level Stability	21	Pass	

Statement of Compliance: The sound level meter submitted for testing has successfully completed the class 1 periodic tests of IEC 61672-3:2013, for the environmental conditions under which the tests were performed. As public evidence was available, from an independent organization responsible for approving the results of pattern evaluation tests performed in accordance with IEC 61672-2:2013, to demonstrate that the model of sound level meter fully conformed to the requirements in IEC 61672-1:2013, the sound level meter submitted for testing conforms to the class 1 requirements of IEC61672-1:2013. A full technical report is available if required.

#### This Sound Level Meter included an Octave Filter Set. Tests were based on IEC 1260: 1995 and AS/NZS 4476 - 1997 and were conducted to test the following performance characteristics:

1. Relative attenuation

clause 5.3

# Date of Calibration: 29/07/2019 Issue Date: 29/07/2019 Checked by: 123

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Page 2 of 2 End of Calibration Certificate AVCERT10

CERTIFICATE NO.: SLM 27362 & FILT 5903

Equipment Description: Sound & Vibration Analyser

Manufacturer:	Svantek		
Model No:	Svan-957	Serial No:	27578
Microphone Type:	7052E	Serial No:	50612
Preamplifier Type:	SV12L	Serial No:	29834
Filter Type:	1/1 Octave	Serial No:	27578
Comments:	All tests pass (See over for	ed for class ' details)	1.
Owner:	SLR Consulting Australia Pty Ltd 120 High Street North Sydney, NSW 2060		
Ambient Pressure:	1006 hPa ±1	.5 hPa	
Temperature:	24 °C ±2° C	Relative H	umidity: 38% ±5%
Date of Calibration:	17/07/2020	Issue Dat	te: 20/07/2020
Acu-Vib Test Procedure: AVP10 (SLM) & AVP06 (Filters)			
CHECKED BY:	AUTHORISED	SIGNATURE:	Jack Kielt

Accredited for compliance with ISO/IEC 17025 - Calibration The results of the tests, calibration and/or measurements included in this document are traceable to Australian/national standards.



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> Page 1 of 2 AVCERT10 Rev. 1.3 15.05.18

## CERTIFICATE NO.: SLM 27362 & FILT 5903

# The performance characteristics listed below were tested. The tests are based on the relevant clauses of IEC 61672-3:2013

Tests Performed:	Clause	Result
Absolute Calibration	10	Pass
Acoustical Frequency Weighting	12	Pass
Self Generated Noise	11.1	Observed
Electrical Noise	11.2	Observed
Long Term Stability	15	Pass
Electrical Frequency Weightings	13	Pass
Frequency and Time Weightings	14	Pass
Reference Level Linearity	16	Pass
Range Level Linearity	17	Pass
Toneburst	18	Pass
Peak C Sound Level	19	Pass
<b>Overload Indicator</b>	20	Pass
High Level Stability	21	Pass

**Statement of Compliance:** The sound level meter submitted for testing has successfully completed the class 1 periodic tests of IEC 61672-3:2013, for the environmental conditions under which the tests were performed. As public evidence was available, from an independent organization responsible for approving the results of pattern evaluation tests performed in accordance with IEC 61672-2:2013, to demonstrate that the model of sound level meter fully conformed to the requirements in IEC 61672-1:2013, the sound level meter submitted for testing conforms to the class 1 requirements of IEC61672-1:2013.

#### This Sound Level Meter included an Octave Filter Set. Tests were based on IEC 1260: 1995 and AS/NZS 4476 - 1997 and were conducted to test the following performance characteristics:

1. Relative attenuation

clause 5.3

A full technical report is available if required.

Date of Calibration: 17/07/2020 Issue Date: 20/07/2020

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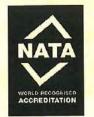
> Page 2 of 2 End of Calibration Certificate AVCERT10

CERTIFICATE NO.: SLM 26806 & FILT 5766

Equipment Description: Sound & Vibration Analyser

Manufacturer:	Svantek		
Model No:	Svan-957	Serial No:	27580
Microphone Type:	7052H	Serial No:	43253
Preamplifier Type:	SV12L	Serial No:	29842
Filter Type:	1/3 Octave	Serial No:	27580
Comments:	All tests pais	sed for class 1	
	(See over for details)		
Owner:	SLR Consulting Australia Pty Ltd		
	120 High Str	eet	
	North Sydney, NSW 2060		
Ambient Pressure:	992 hPa ±	1.5 hPa	
Temperature:	22 °C ±2°	C Relative Hu	midity: 63% ±5%
Date of Calibration:	30/04/2020	Issue Date	e: 30/04/2020
Acu-Vib Test Procedure: AVP10 (SLM) & AVP06 (Filters)			
CHECKED BY:	AUTHORISED	SIGNATURE:	pulle
			Bruce Meldrum

Accredited for compliance with ISO/IEC 17025 - Calibration The results of the tests, calibration and/or measurements included in this document are traceable to Australian/national standards.



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Page 1 of 2 AVCERT10 Rev. 1.3 15.05.18

## CERTIFICATE NO.: SLM 26806 & FILT 5766

# The performance characteristics listed below were tested. The tests are based on the relevant clauses of IEC 61672-3:2013

Tests Performed:	Clause	Result
Absolute Calibration	10	Pass
Acoustical Frequency Weighting	12	Pass
Self Generated Noise	11.1	Observed
Electrical Noise	11.2	Observed
Long Term Stability	15	Pass
Electrical Frequency Weightings	13	Pass
Frequency and Time Weightings	14	Pass
Reference Level Linearity	1.6	Pass
Range Level Linearity	17	Pass
Toneburst	18	Pass
Peak C Sound Level	19	Pass
<b>Overload</b> Indicator	20	Pass
High Level Stability	21	Pass

**Statement of Compliance:** The sound level meter submitted for testing has successfully completed the class 1 periodic tests of IEC 61672-3:2013, for the environmental conditions under which the tests were performed. As public evidence was available, from an independent organization responsible for approving the results of pattern evaluation tests performed in accordance with IEC 61672-2:2013, to demonstrate that the model of sound level meter fully conformed to the requirements in IEC 61672-1:2013, the sound level meter submitted for testing conforms to the class 1 requirements of IEC61672-1:2013.

#### This Sound Level Meter included an Octave Filter Set. Tests were based on IEC 1260: 1995 and AS/NZS 4476 - 1997 and were conducted to test the following performance characteristics:

1. Relative attenuation

clause 5.3

A full technical report is available if required.

Date of Calibration: 30/04/2020

020 Issue I

Issue Date: 30/04/2020

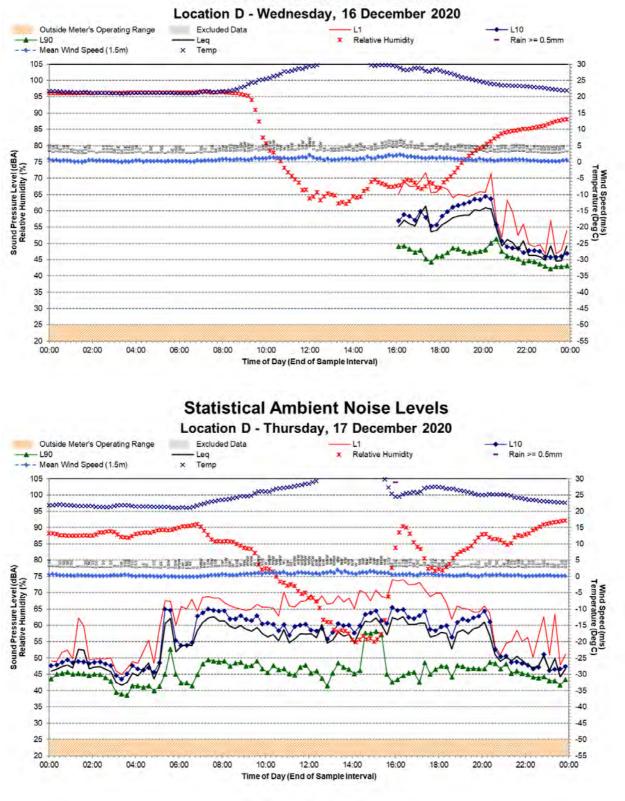
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> Page 2 of 2 End of Calibration Certificate AVCERT10

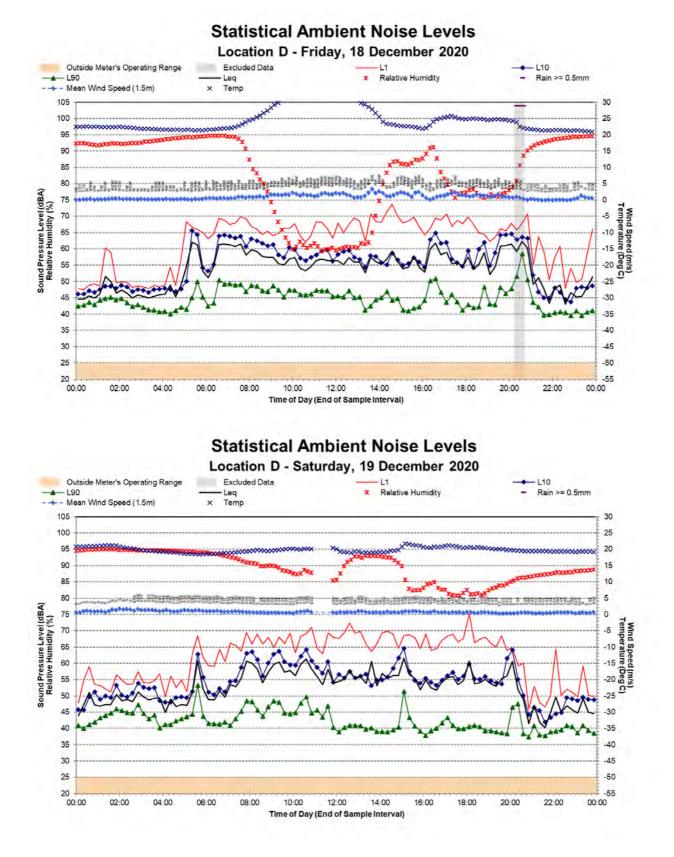
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# **APPENDIX D**

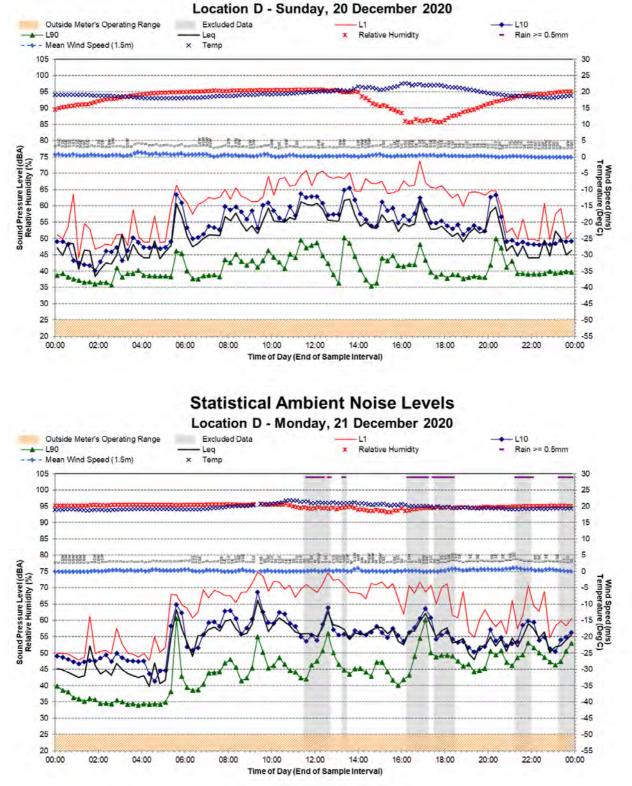




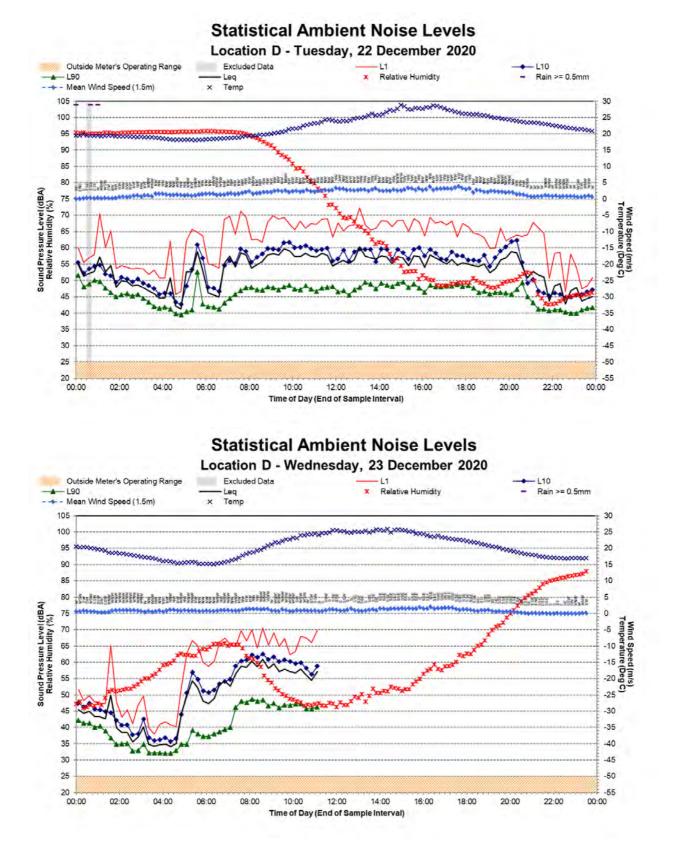




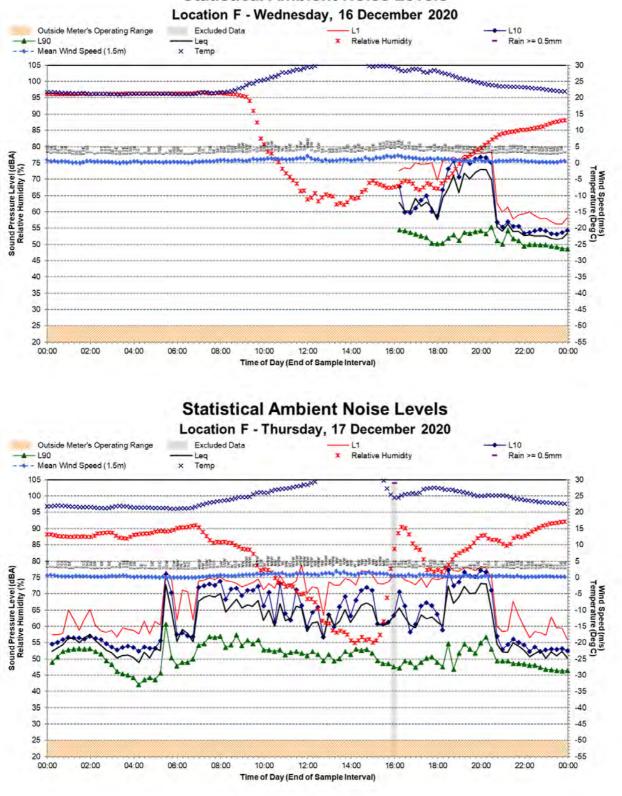
SLR



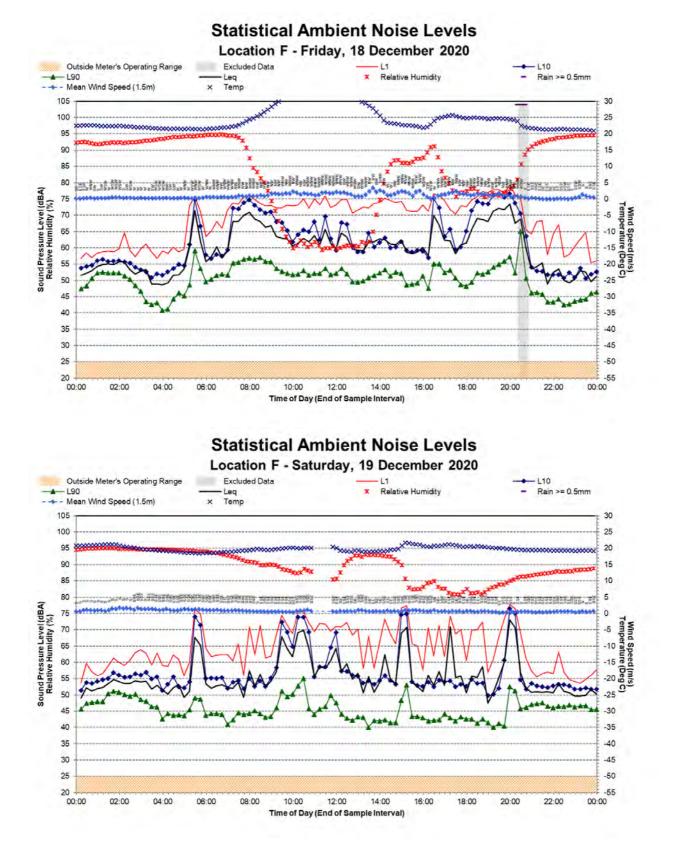


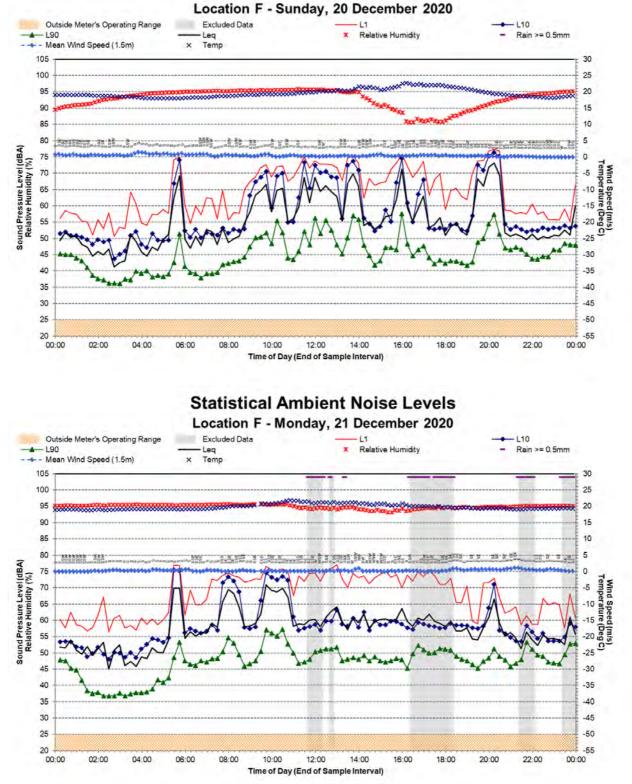




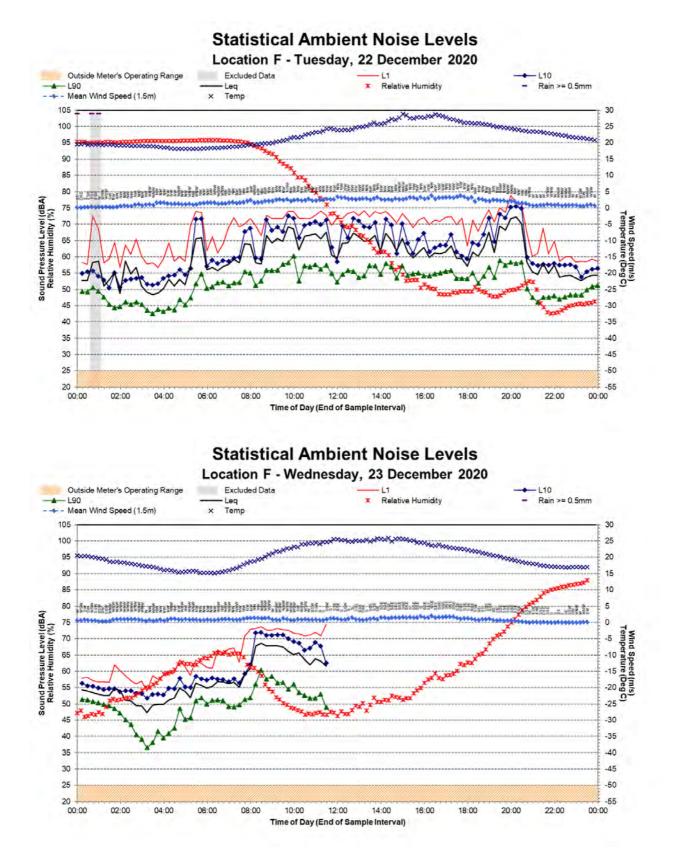


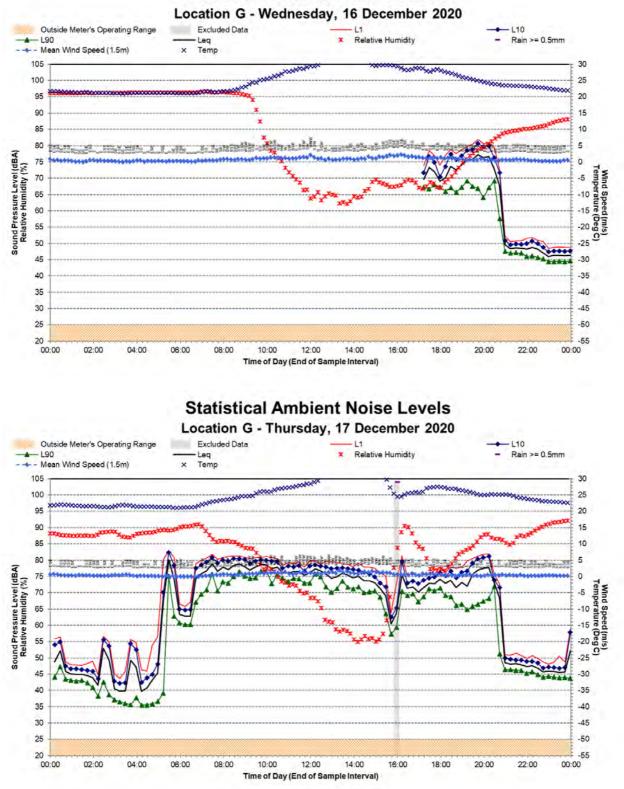




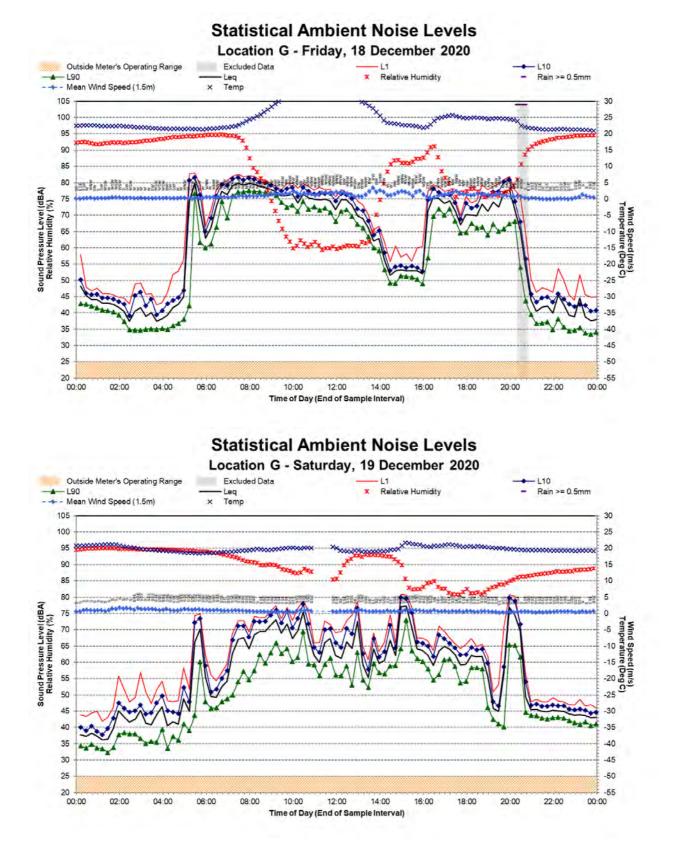




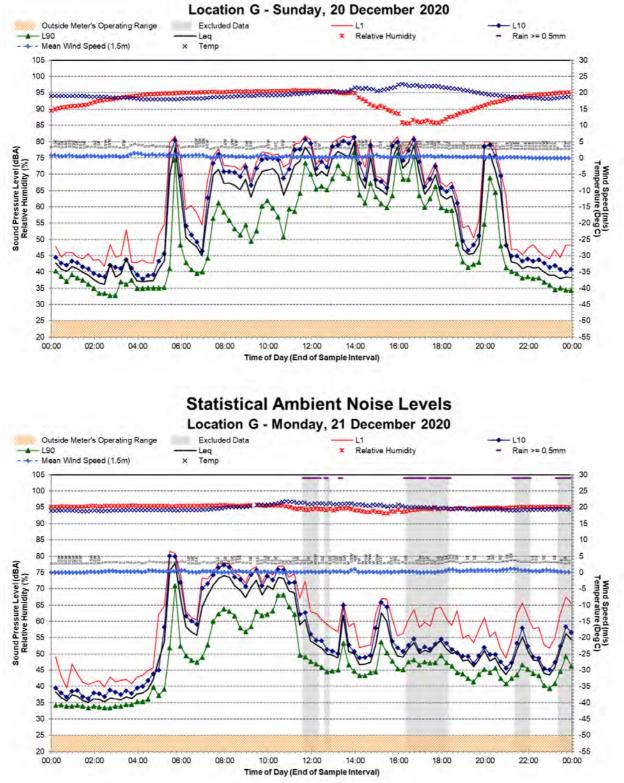




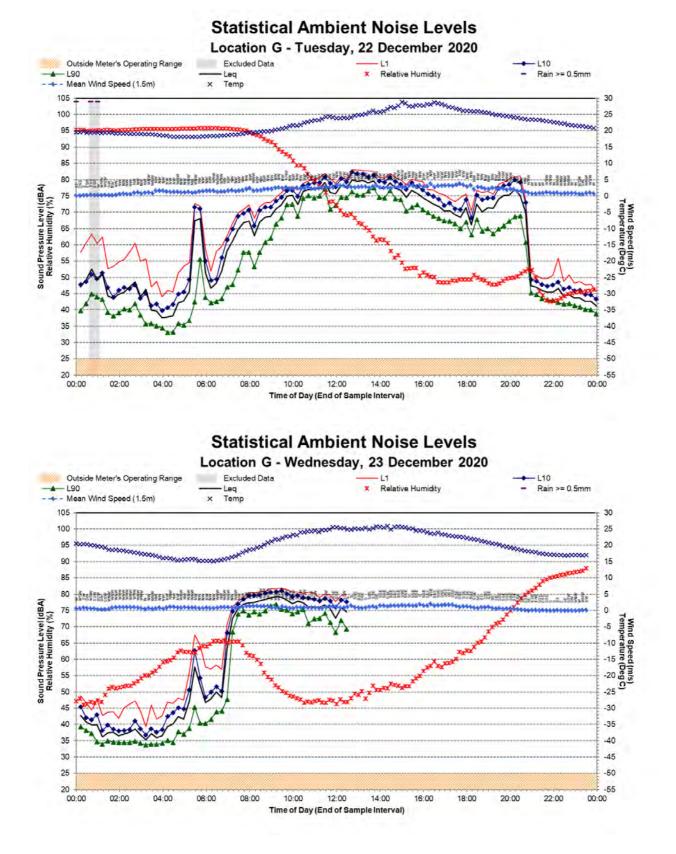


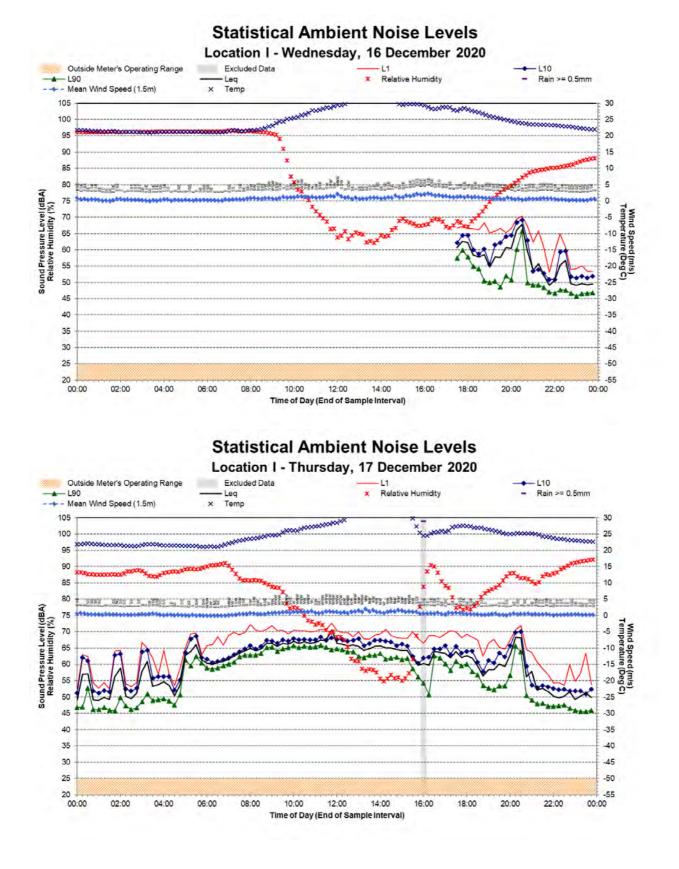


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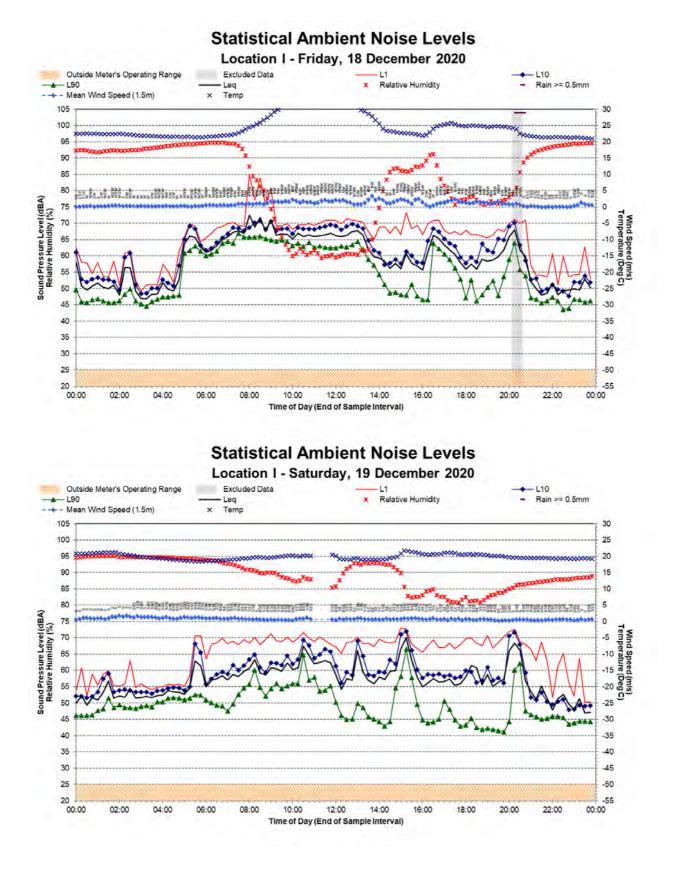


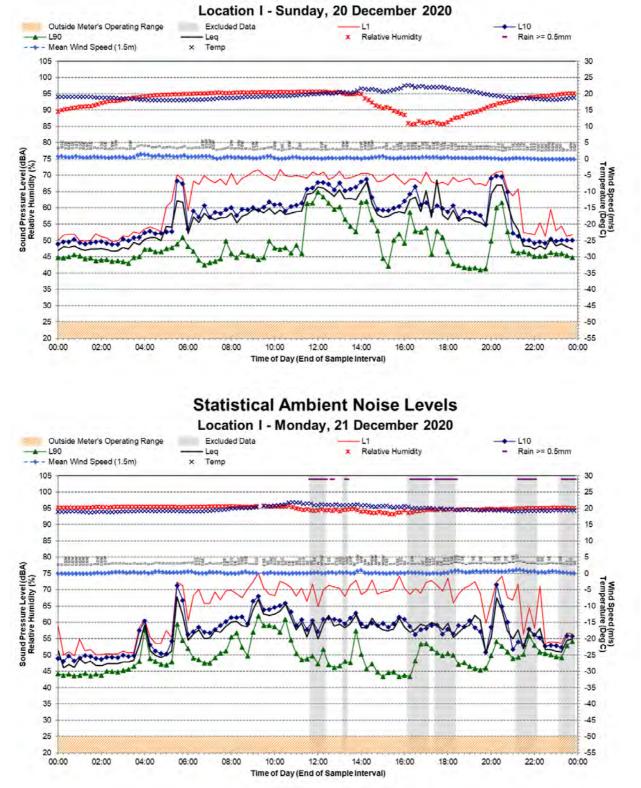




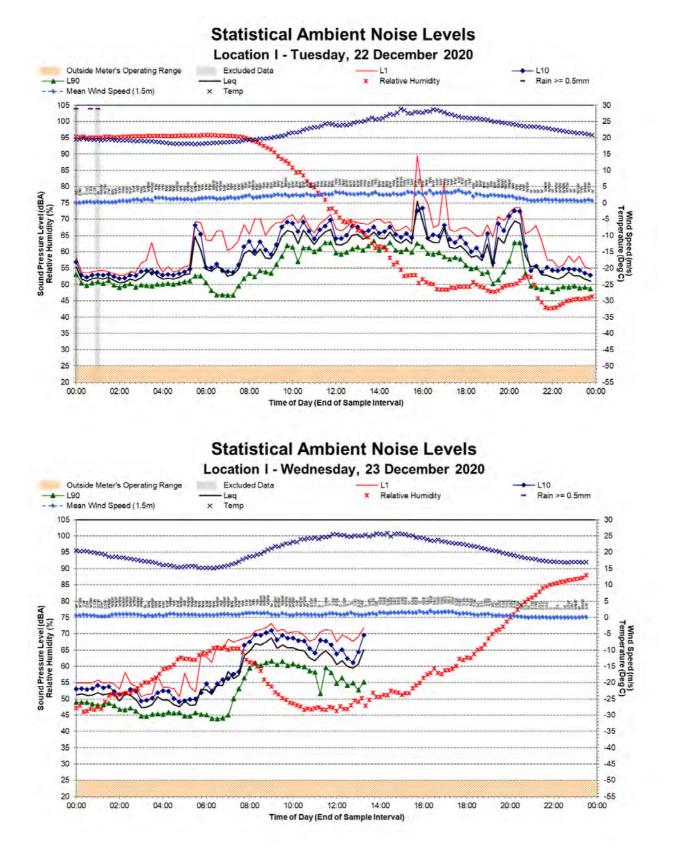


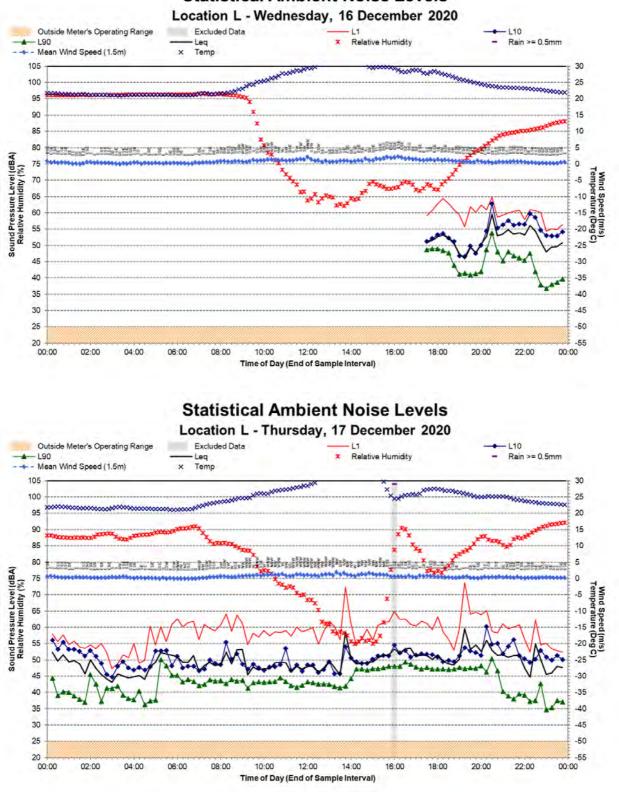
SLR





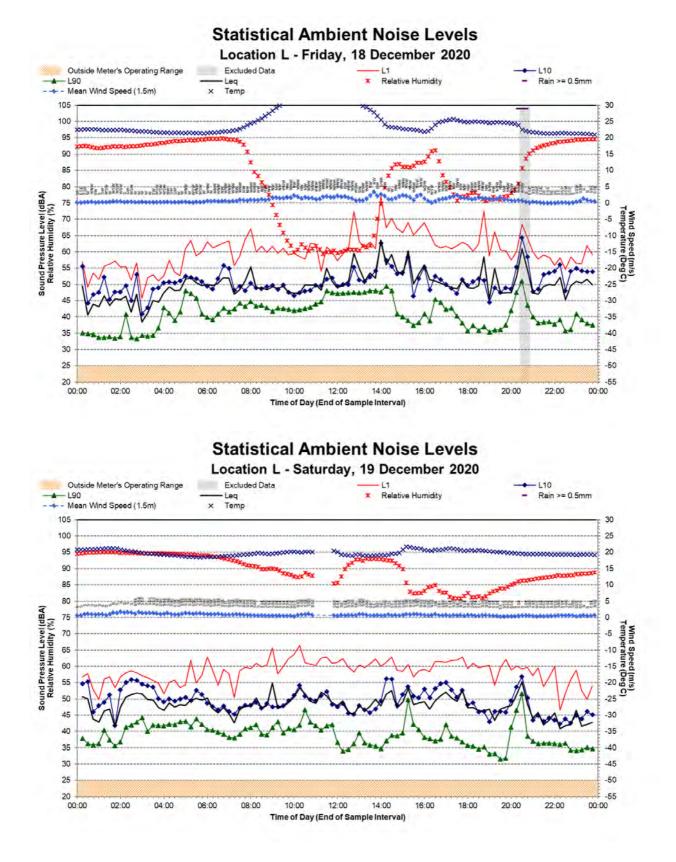




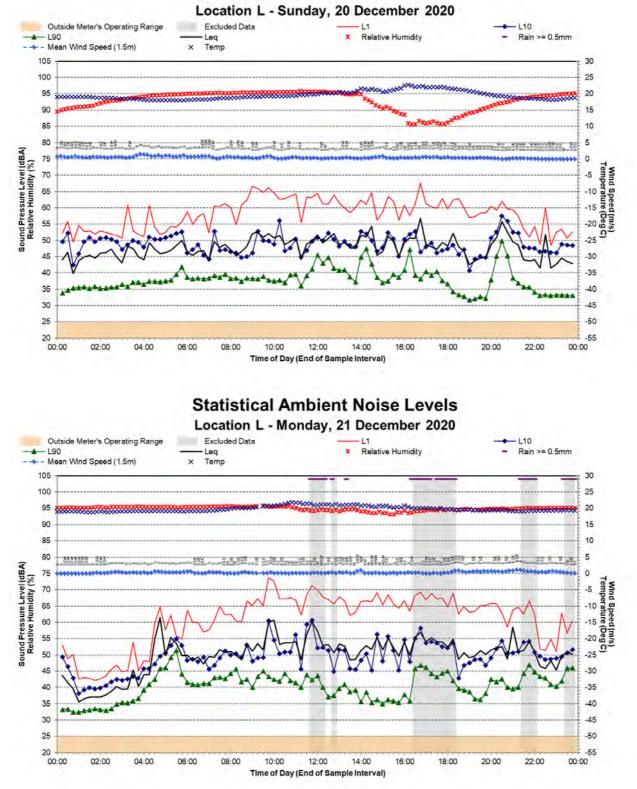


#### **Statistical Ambient Noise Levels**

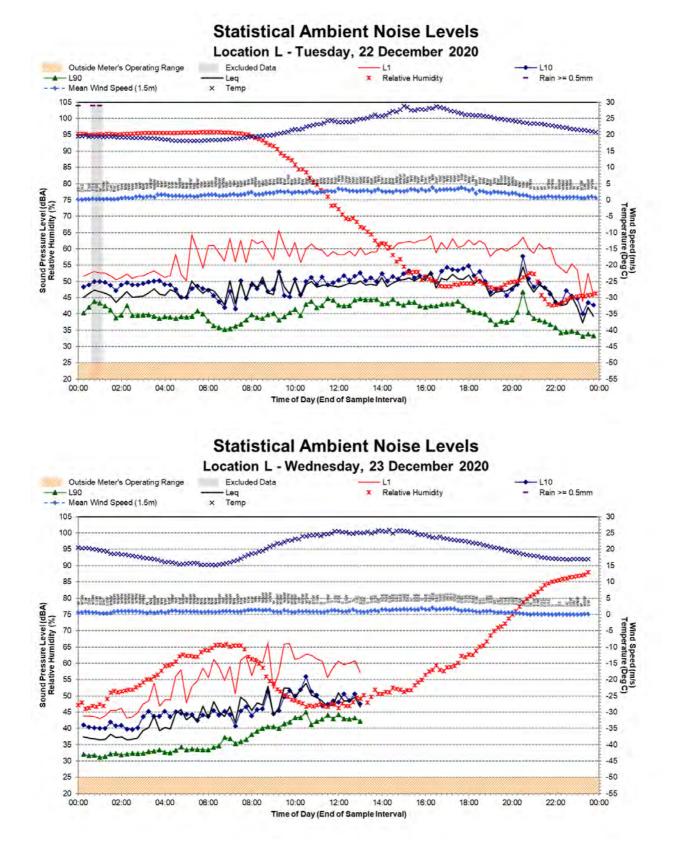




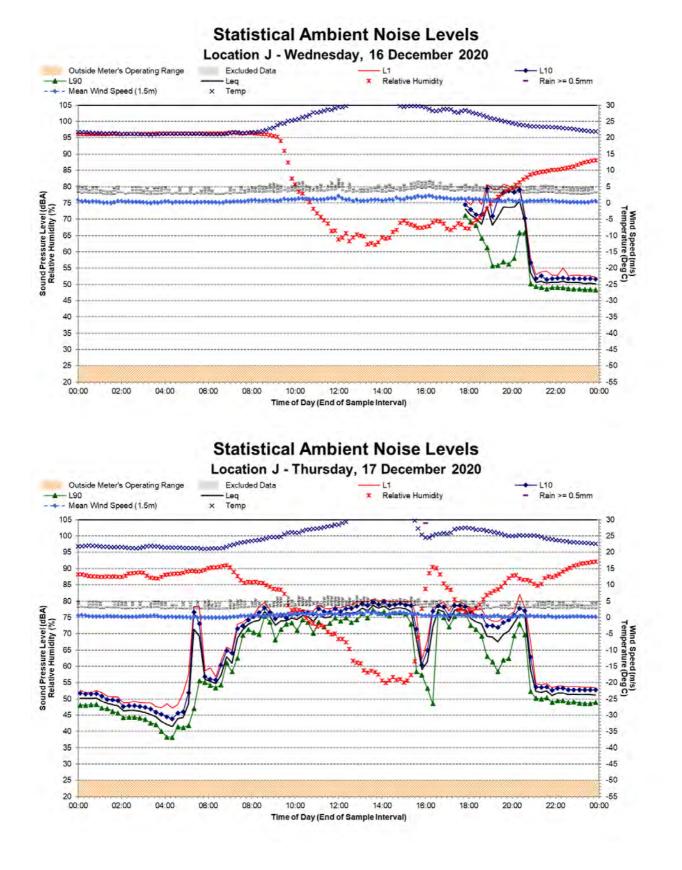




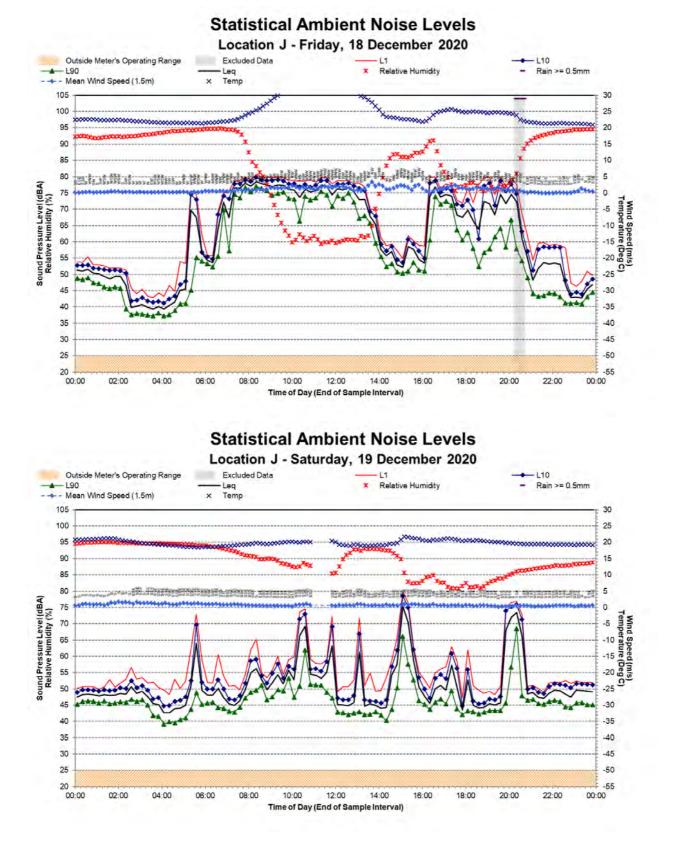




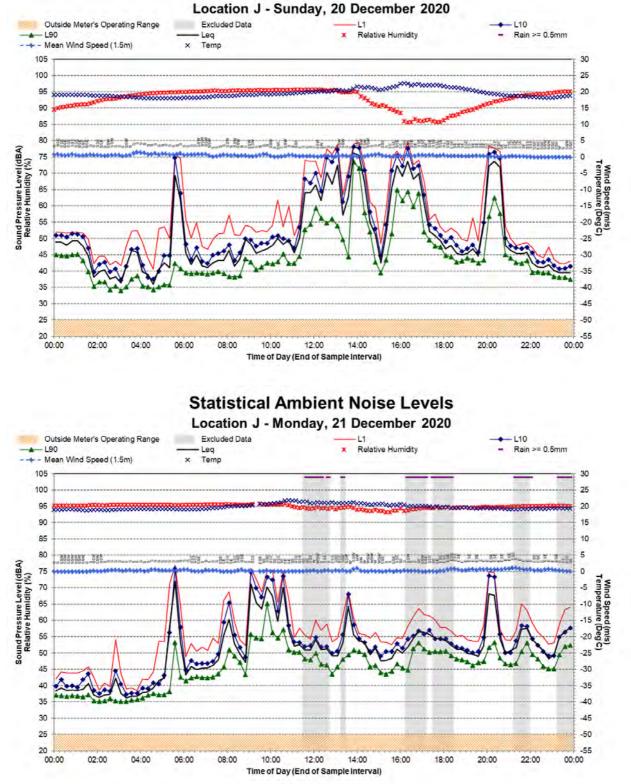






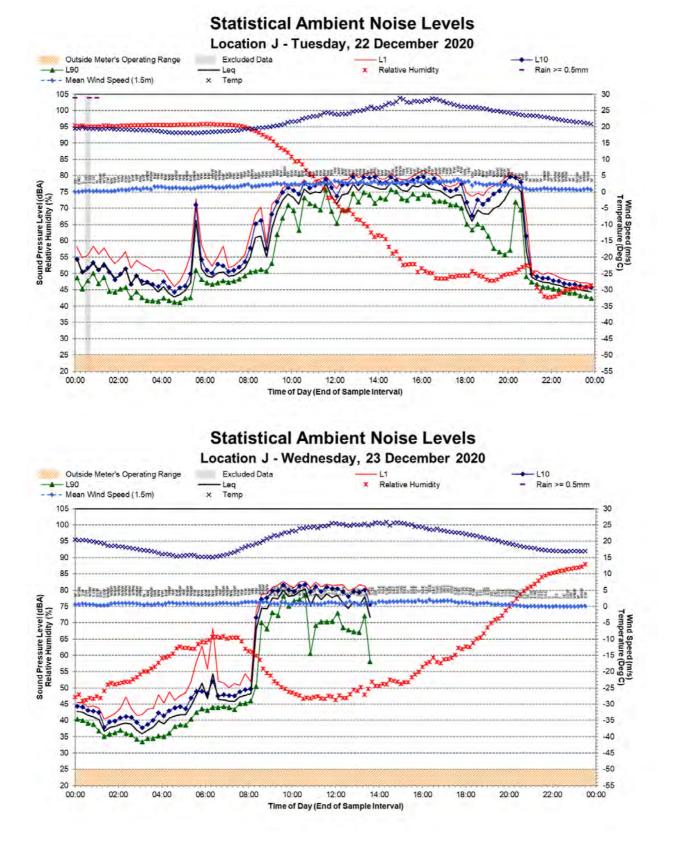


SLR



# **Statistical Ambient Noise Levels**









SLR

# ASIA PACIFIC OFFICES

#### BRISBANE

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#### SYDNEY

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#### CANBERRA

GPO 410 Canberra ACT 2600 Australia T: +61 2 6287 0800 F: +61 2 9427 8200

#### MELBOURNE

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#### WOLLONGONG

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#### **GOLD COAST**

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# **Appendix 2**

# Air and Water Monitoring Results

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Page 1 of 4

Month	Insoluble Matter	D1 Rolling Annual			D2			D3	
		Average	Ash	Insoluble Matter	Rolling Annual Average	Ash	Insoluble Matter	Rolling Annual Average	Ash
Jan-08	0.4	1.4	0.01	0.1	0.6	<0.1	14	2.6	4.1
Feb-08	4.5	1.6	2.8	0.6	0.6	0.3	9.2	3.2	3.6
Mar-08	0.4	1.6	0.1	0.4	0.6	0.1	0.8	3.1	0.3
Apr-08	1.1	1.6	0.6	2.4	0.7	1.1	0.9	3.1	0.5
May-08	0.2	1.6	<0.1	0.4	0.7	<0.1	0.1	3.1	<0.1
Jun-08	0.4	1.6	0.3	0.7	0.7	0.4	1.3	3.1	0.6
Jul-08	1	1.5	0.6	0.5	0.7	0.3	0.7	3.1	0.4
Aug-08	0.6	1.5	0.3	1	0.8	0.4	1.3	3.1	0.7
Sep-08	1	1.2	0.6	5	1.1	<0.1	1	3.1	0.6
Oct-08	0.8	1.2	0.4	1.4	1.2	0.8	2.7	3.2	1
Nov-08	1.2	1.2	0.8	1.2	1.2	0.8	1.7	3.1	1.1
Dec-08	1.1	1.1	0.8	3	1.4	1.1	1.6	2.9	0.9
Jan-09	0.4	1.1	<0.1	4.4	1.8	0.7	1.5	1.9	0.9
Feb-09	2.8	0.9	2.1	5.8	2.2	2.8	2.7	1.4	2
Mar-09	2	1.1	1.2	0.8	2.2	0.3	0.8	1.4	0.4
Apr-09	0.6	1.0	0.5	1.6	2.2	0.7	0.8	1.4	0.5
May-09	0.4	1.0	<0.1	1.3	2.2	0.4	0.8	1.4	0.4
Jun-09	0.2	1.0	<0.1	1	2.3	0.3	0.6	1.4	0.3
Jul-09	0.8	1.0	0.5	3.6	2.5	0.8	0.8	1.4	0.5
Aug-09	1	1.0	0.7	18	3.9	9.6	1.8	1.4	1.1
Sep-09	4.3	1.3	3.6	9	4.3	4.6	5.2	1.8	4.3
Oct-09	0.8	1.3	0.5	1.7	4.3	0.6	1.4	1.6	0.9
Nov-09	1.4	1.3	1.1	4	4.5	2	1.6	1.6	1.1
Dec-09	0.6	1.3	0.3	0.8	4.3	0.4	5.6	2.0	4.8
Jan-10	1.9	1.4	0.9	**11.3	4.3	1.5	1.9	2.0	1.1
Feb-10	0.6 0.8	1.2 1.1	0.2	0.6 1.8	3.9 3.9	<0.1 0.4	3.2 2.4	2.0 2.2	1.5 1.8
Mar-10 Apr-10	0.8	1.1	0.2	4.9	3.9 4.2	1.8	2.4	2.2	2.1
May-10	0.8	1.1	<0.3	4.9 2.2	4.2	0.8	3	2.4	2.1
Jun-10	0.3	1.1	0.1	1.1	4.3	0.8	0.7	2.5	0.3
Jul-10	0.0	1.2	<0.2	0.5	4.3	0.4	1.9	2.0	1.1
Aug-10	0.4	1.1	0.3	2.6	2.7	0.2	1.6	2.6	1.1
Sep-10	0.0	0.8	0.3	1.6	2.0	0.4	0.9	2.3	0.5
Oct-10	0.9	0.8	0.3	3.5	2.0	1.5	0.9	2.2	0.4
Nov-10	1	0.8	0.2	0.7	1.8	0.2	0.9	2.2	0.4
Dec-10	1	0.8	0.5	0.7	1.8	0.2	1.8	1.9	1.1
Jan-11	0.7	0.7	0.3	4.1	2.0	0.9	0.9	1.8	0.5
Feb-11	0.5	0.7	0.2	2.9	2.2	0.7	0.0	1.6	0.0
Mar-11	0.7	0.7	0.2	0.6	2.1	0.3	4.9	1.9	3.8
Apr-11	0.4	0.7	0.1	1.1	1.8	0.5	5.4	2.1	4.8
May-11	0.7	0.7	0.3	1.1	1.7	0.4	1.7	2.0	1.1
Jun-11	0.6	0.7	0.1	0.5	1.7	0.2	1.6	2.0	1
Jul-11	0.4	0.7	0.1	0.1	1.6	<0.1	0.6	1.9	0.3
Aug-11	1.3	0.8	0.8	0.4	1.4	0.2	0.8	1.9	0.5
Sep-11	1	0.8	0.5	1.2	1.4	0.5	0.6	1.8	0.3



Page 2 of 4

		D1			D2			D3	age 2 01 4
Month	Insoluble Matter	Rolling Annual Average	Ash	Insoluble Matter	Rolling Annual Average	Ash	Insoluble Matter	Rolling Annual Average	Ash
Oct-11	0.5	0.7	0.3	1	1.2	0.8	0.8	1.8	0.4
Nov-11	1.1	0.7	0.4	1.2	1.2	0.4	2	1.9	0.8
Dec-11	0.9	0.7	0.3	0.6	1.2	0.2	0.4	1.8	0.3
Jan-12	0.7	0.7	0.1	0.4	0.9	<0.1	0.4	1.7	0.1
Feb-12	0.8	0.8	<0.1	0.3	0.7	<0.1	0.7	1.7	<0.1
Mar-12	1.3	0.8	0.3	1.1	0.8	0.3	1	1.3	0.4
Apr-12	0.9	0.9	0.2	1.3	0.8	0.4	1.2	1.0	0.4
May-12	0.5	0.8	0.3	0.6	0.7	0.2	2.8	1.1	1
Jun-12	0.6	0.8	0.2	4.1	1.0	1.5	1.1	1.0	0.4
Jul-12	0.4	0.8	0.1	0.9	1.1	0.3	0.4	1.0	0.2
Aug-12	1	0.8	0.5	0.8	1.1	0.4	1.3	1.1	0.6
Sep-12	1.3	0.8	0.5		1.1		0.8	1.1	0.5
Oct-12	0.7	0.9	0.3	0.5	1.1	0.3	1.1	1.1	0.5
Nov-12	1	0.8	0.4	1.3	1.1	0.5	1.5	1.1	0.9
Dec-12	1.6	0.9	0.9	3.9	1.4	2.1	1.3	1.1	0.3
Jan-13	0.8	0.9	0.4	0.6	1.4	0.2	0.9	1.2	0.4
Feb-13	0.6	0.9	0.2	1	1.5	0.4	1	1.2	0.4
Mar-13	0.7	0.8	0.2	1.1	1.5	0.4	4.7	1.5	1
Apr-13	0.5	0.8	0.1	3.5	1.7	0.6	1.9	1.6	0.8
May-13	0.3	0.8	0.1	0.8	1.7	0.3	1	1.4	0.5
Jun-13	0.4	0.8	0.2	0.5	1.4	0.4	0.5	1.4	0.4
Jul-13	0.2	0.8	0.2	0.3	1.3	0.2	0.5	1.4	0.3
Aug-13	0.5	0.7	0.3	0.7	1.3	0.4	1.2	1.4	1
Sep-13	0.8	0.7	0.5	0.8	1.3	0.5	1.5	1.4	0.9
Oct-13	0.8	0.7	0.7	0.9	1.3	0.8	3.6	1.6	1.7
Nov-13	1.0	0.7	0.5	0.8	1.2	0.6	4.0	1.8	2.4
Dec-13	0.7	0.6	0.5	0.8	1.0	0.5	3.3	2.0	2.3
Jan-14	0.6	0.6	0.3	0.6	1.0	0.3	2.2	2.1	1.6
Feb-14	0.9	0.6	0.6	0.2	0.9	0.2	2	2.2	1.5
Mar-14	1.0	0.6	0.5	3.2	1.1	1	3.2	2.1	1.1
Apr-14	0.4	0.6	0.1	0.5	0.8	0.1	2.3	2.1	1.4
May-14	0.5	0.7	0.5	5.6	1.2	1.8	2.5	2.2	1.5 2
Jun-14	0.5	0.7	0.5	0.4	1.2	0.2	2.4 1.3	2.4	
Jul-14 Aug-14	0.8	0.7	0.3	0.7	1.3 1.2	0.3		2.5	0.7
Sep-14	0.2	0.7 0.7	0.2	0.2	1.2	0.2	0.6 0.6	2.4 2.3	0.5 0.1
Oct-14	0.4	0.7	0.1	1.3	1.2	0.1	1.1	2.3	0.1
Nov-14	1.4	0.0	0.3	1.5	1.2	0.8	6.2	2.1	3.1
Dec-14	0.3	0.7	0.9	0.7	1.3	0.9	3.8	2.3	2.9
Jan-15	*16.2	0.6	13.1	0.7	1.3	0.3	2.2	2.4	1.2
Feb-15	0.6	0.6	0.4	6.5	1.3	1.9	3.2	2.4	1.2
Mar-15	0.0	0.6	0.4	0.5	1.6	0.3	0.9	2.3	0.6
Apr-15	0.5	0.6	0.3	0.3	1.6	0.3	5	2.5	3.5
May-15	0.2	0.6	0.3	1.5	1.3	0.9	2.9	2.5	2.2
Jun-15	0.2	0.0	0.2	0.2	1.3	0.9	1.8	2.5	1.2
Jul-15	0.2		0.1	0.2	1.3	0.2	1.8	2.5	
Jui-15	0.2	0.5	0.2	0.3	1.3	0.2	I.Ö	2.5	1.4



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		D1			D2			D3	age 3 of 4
Month	Insoluble Matter	Rolling Annual Average	Ash	Insoluble Matter	Rolling Annual Average	Ash	Insoluble Matter	Rolling Annual Average	Ash
Aug-15	0.8	0.5	0.5	0.5	1.3	0.4	3	2.7	2.8
Sep-15	0.5	0.5	0.2	0.8	1.3	0.5	1.6	2.8	1.2
Oct-15	1	0.6	0.6	0.7	1.2	0.4	1.5	2.8	1.1
Nov-15	0.8	0.5	0.4	0.8	1.2	0.3	1.0	2.4	0.7
Dec-15	2.0	0.7	0.9	1.1	1.2	0.6	3.0	2.3	2.5
Jan-16	0.9	0.7	0.7	0.5	1.2	0.3	0.6	2.2	0.3
Feb-16	0.5	0.7	0.3	0.5	0.7	0.3	0.7	2.0	0.5
Mar-16	0.3	0.7	0.3	0.4	0.7	0.4	1.0	2.0	1
Apr-16	0.4	0.7	0.2	0.5	0.7	0.4	1.4	1.7	0.7
May-16	0.4	0.7	0.3	0.4	0.6	0.3	0.6	1.5	0.3
Jun-16	0.3	0.7	0.2	0.5	0.6	0.4	0.8	1.4	0.5
Jul-16	0.3	0.7	0.1	0.2	0.6	0.1	0.9	1.3	0.6
Aug-16	0.5	0.7	0.2	0.5	0.6	0.3	4.2	1.4	2.2
Sep-16	0.4	0.7	0.2	0.4	0.5	0.2	1.1	1.4	0.7
Oct-16	0.5	0.6	0.4	0.6	0.5	0.3	0.8	1.3	0.4
Nov-16	0.6	0.6	0.5	0.5	0.5	0.3	2.9	1.5	1.2
Dec-16	1.0	0.5	0.7	1.3	0.5	0.8	3.6	1.6	1.7
Jan-17	0.4	0.5	0.3	0.7	0.5	0.4	1	1.6	0.6
Feb-17	0.6	0.5	0.6	11	1.4	9	1.6	1.7	1.1
Mar-17	0.5	0.5	0.2	0.8	1.5	0.5	2.3	1.8	1.3
Apr-17	0.2	0.5	0.1	4.1	1.8	1.1	0.6	1.7	0.3
May-17	0.2	0.5	0.1	0.4	1.8	0.2	0.4	1.7	0.4
Jun-17	0.4	0.5	0.2	4.4	2.1	2.1	0.9	1.7	0.5
Jul-17	0.4	0.5	0.2	0.5	2.1	0.2	1.1	1.7	0.5
Aug-17	0.3	0.5	0.3	0.5	2.1	0.3	0.6	1.4	0.4
Sep-17	0.5	0.5	0.3	0.6	2.1	0.4	1.1	1.4	0.7
Oct-17	0.7	0.5	0.4	0.7	2.1	0.4	1	1.4	0.8
Nov-17	0.8	0.5	0.4	1.8	2.2	0.8	1.1	1.3	0.7
Dec-17	0.7	0.5	0.4	0.7	2.2	0.4	0.8	1.0	0.5
Jan-18	0.8	0.5	0.5	1.6	2.3	0.9	1.8	1.1	1.1
Feb-18	0.5	0.5	0.4	0.8	1.4	0.5	1.2	1.1	0.8
Mar-18	0.4	0.5	0.4	0.6	1.4	0.5	5.1	1.3	1.2
Apr-18	0.5	0.5	0.3	1	1.1	0.7	3.9	1.6	3.1
May-18	0.3	0.5	0.2	0.8	1.2	0.5	0.8	1.6	0.5
Jun-18	0.7	0.6	0.3	3.1	1.1	0.8	1	1.6	0.5
Jul-18	0.3	0.5	0.2	0.5	1.1	0.4	0.3	1.6	0.3
Aug-18	0.5	0.6	0.4	0.5	1.1	0.4	0.6	1.6	0.5
Sep-18	0.7	0.6	0.4	0.7	1.1	0.4	0.8	1.5	0.5
Oct-18	0.3	0.5	0.2	0.5	1.1	0.4	0.7	1.5	0.5
Nov-18	0.6	0.5	0.4	2.0	1.1	1.1	3.0	1.7	2.3
Dec-18	1.1	0.6	0.8	2.0	1.2	1.1	2.9	1.8	2
Jan-19	1.2	0.6	1	1.7	1.2	1.1	1.5	1.8	1.1
Feb-19	0.7	0.6	0.6	1.6	1.3	1.1	1.3	1.8	1
Mar-19	1.3	0.7	0.9	1.8	1.4	1.5	2	1.6	1.5
Apr-19	0.3	0.7	0.3	0.8	1.3	0.7	0.9	1.3	0.9



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		D1			D2		D3			
Month	Insoluble Matter	Rolling Annual Average	Ash	Insoluble Matter	Rolling Annual Average	Ash	Insoluble Matter	Rolling Annual Average	Ash	
May-19	0.4	0.7	0.2	0.9	1.3	0.5	0.8	1.3	0.5	
Jun-19	0.5	0.7	0.3	1.7	1.2	0.8	0.7	1.3	0.5	
Jul-19	0.3	0.7	0.2	0.4	1.2	0.3	0.4	1.3	0.3	
Aug-19	0.4	0.7	0.2	0.5	1.2	0.4	0.7	1.3	0.4	
Sep-19	0.5	0.6	0.3	0.6	1.2	0.5	0.6	1.3	0.4	
Oct-19	1	0.7	0.6	2.9	1.4	1.3	1.5	1.4	1.1	
Nov-19	0.4	0.7	0.2	0.9	1.3	0.5	0.8	1.3	0.5	
Dec-19	0.5	0.7	0.3	1.7	1.2	0.8	0.7	1.3	0.5	
Jan-20	1.4	0.9	1.1	1.6	1.5	1.4	3.7	1.6	2.3	
Feb-20	1.9	1.0	1.5	2.5	1.6	1.7	3.0	1.8	1.7	
Mar-20	0.4	1.0	0.1	1.2	1.6	0.5	0.8	1.7	0.4	
Apr-20	0.4	0.9	0.3	0.4	1.5	0.3	0.5	1.6	0.5	
May-20	0.6	0.9	0.2	1.0	1.5	0.3	1.0	1.5	0.4	
Jun-20	0.3	0.9	0.2	0.5	1.4	0.2	0.9	1.5	0.5	
Jul-20	0.3	0.9	0.2	0.3	1.3	0.3	0.6	1.6	0.4	
Aug-20	0.7	0.9	0.4	0.7	1.4	0.4	1.0	1.6	0.7	
Sep-20	0.5	0.9	0.3	0.9	1.4	0.4	1.0	1.6	0.5	
Oct-20	0.9	0.9	0.5	0.9	1.2	0.5	1.2	1.6	0.7	
Nov-20	1.2	0.9	0.7	1.8	1.3	1	1.6	1.6	1.1	
Dec-20	0.5	0.8	0.2	2.4	1.2	0.9	1.0	1.4	0.5	
Average*	0.8	0.9	0.5	1.2	1.4	0.7	1.4	1.6	0.8	
Stnd Dev*	0.5	0.1	0.4	0.7	0.1	0.5	1.0	0.1	0.6	
Min*	0.3	0.8	0.1	0.3	1.2	0.2	0.5	1.4	0.4	
Max*	1.9	1.0	1.5	2.5	1.6	1.7	3.7	1.8	2.3	
* Since 2008						** Conta	minated sam	ple (e.g. bird	droppings)	

^ Since 2008

Contaminated sample (e.g. bird droppings)



# Surface Water 2008 to 2020

				_	1				1		e 1 of 13
Sample Site	Date	рН	EC (µS/cm)	TSS (mg/L)	Flow	Sample Site	Date	рН	EC (µS/cm)	TSS (mg/L)	Flow
1	Jun-08	6.6	940	2	Ν	1	Dec-08	7.0	1210	6	Ν
8	Jun-08	7.1	810	7	Ν	8	Dec-08	7.3	980	16	Ν
9	Jun-08	7.7	740	4	L	9	Dec-08	6.8	1040	2	L
10	Jun-08	7.6	1230	5	L	10	Dec-08	7.2	1390	2	Ν
11	Jun-08	7.1	1840	2	Ν	11	Dec-08	6.8	1610	15	Ν
FMCU	Jun-08	6.9	620	11	VL	FMCU	Dec-08	7.0	450	2	Ν
FMCD	Jun-08	7.2	300	6	N	FMCD	Dec-08	6.8	160	4	L
1	Jul-08	6.8	1160	6	L	1	Jan-09	6.8	1130	39	Ν
8	Jul-08	7.2	1100	4	L	8	Jan-09	6.8	870	22	Ν
9	Jul-08	7.6	1060	3	L	9	Jan-09	7.0	1180	7	L
10	Jul-08	7.3	1400	4	М	10	Jan-09	7.3	1350	7	L
11	Jul-08	6.8	2060	7	L	11	Jan-09	6.8	1330	12	Ν
FMCU	Jul-08	7.4	820	10	N	FMCU	Jan-09	7.0	230	9	Ν
FMCD	Jul-08	7.4	190	2	VL	FMCD	Jan-09	7.3	150	27	М
1	Aug-08	6.9	1220	2	N	1	Feb-09	6.8	680	7	N
8	Aug-08	7.4	1140	4	L	8	Feb-09	7.0	590	3	L
9	Aug-08	7.7	1090	7	М	9	Feb-09	7.3	540	7	L
10	Aug-08	7.5	1410	5	N	10	Feb-09	7.1	1270	3	L
11	Aug-08	7.0	2220	4	N	11	Feb-09	6.8	910	11	N
FMCU	Aug-08	8.3	730	14	N	FMCU	Feb-09	6.8	350	13	N
FMCD	Aug-08	7.8	170	3	L	FMCD	Feb-09	7.4	260	11	М
1	Sep-08	7.1	890	9	N	1	Mar-09	6.8	650	4	N
8	Sep-08	7.5	820	2	L	8	Mar-09	7.2	700	3	N
9	Sep-08	7.8	650	5	М	9	Mar-09	7.5	820	2	М
10	Sep-08	7.9	1250	8	М	10	Mar-09	7.4	1230	6	М
11	Sep-08	7.3	1330	14	N	11	Mar-09	7.3	1060	7	N
FMCU	Sep-08	7.3	460	96	L	FMCU	Mar-09	7.3	420	9	N
FMCD	Sep-08	7.3	320	11	N	FMCD	Mar-09	7.6	150	7	М
1	Oct-08	6.7	970	3	N	1	Apr-09	7.0	740	4	N
8	Oct-08	7.7	1150	2	L	8	Apr-09	7.4	500	4	N
9	Oct-08	7.5	910	2	М	9	Apr-09	7.5	1030	9	М
10	Oct-08	7.1	1200	2	N	10	Apr-09	7.3	1050	10	М
11	Oct-08	6.8	1930	2	N	11	Apr-09	7.7	1020	11	N
FMCU	Oct-08	6.8	540	15	N	FMCU	Apr-09	6.7	340	17	М
FMCD	Oct-08	7.1	200	31	М	FMCD	Apr-09	7.3	200	51	Н
1	Nov-08	7.1	1130	4	N	1	May-09	7.4	810	10	N
8	Nov-08	7.7	940	15	N	8	May-09	7.5	660	44	М
9	Nov-08	7.4	1050	3	Н	9	May-09	7.9	610	41	М
10	Nov-08	7.4	510	2	L	10	May-09	7.7	1070	5	М
11	Nov-08	7.2	2020	6	N	11	May-09	7.3	940	3	N
FMCU	Nov-08	7.0	570	11	N	FMCU	May-09	6.9	540	10	N
FMCD	Nov-08	7.9	160	2	M	FMCD	May-09	8.0	180	2	M

N - Nil Flow, L - Low Flow, M - Medium Flow, H - High Flow



		1							1		e 2 of 13
Sample	Data		EC	TSS	Flow	Sample	Dete	mLI	EC	TSS	Flow
Site	Date	pH	(uS/cm)	(mg/L)		Site	Date	pH	(uS/cm)	(mg/L)	Flow
1	Jun-09	6.8	510	15	N	1	Dec-09	NS	NS	NS	N
8	Jun-09	7.4	630	<2	M	8	Dec-09	NS	NS	NS	N
9	Jun-09	7.7	390	22	H	9	Dec-09	NS	NS	NS	N
10	Jun-09	7.4	680	23	M	10	Dec-09	NS	NS	NS	N
11	Jun-09	7.1	560	8	N	11	Dec-09	7.4	1590	18	N
FMCU	Jun-09	7.6	280	12	H	FMCU	Dec-09	NS	NS	NS	N
FMCD	Jun-09	7.2	240	20	H	FMCD	Dec-09	NS	NS	NS	N
1	Jul-09	7.8	880	9	N	1	Jan-10	NS	NS	NS	N
8	Jul-09	7.6	820	<2	L	8	Jan-10	NS	NS	NS	Ν
9	Jul-09	7.9	870	19	L	9	Jan-10	NS	NS	NS	N
10	Jul-09	7.6	1290	9	L	10	Jan-10	NS	NS	NS	N
11	Jul-09	NS	NS	NS	-	11	Jan-10	7.1	2220	37	L
FMCU	Jul-09	6.6	510	23	L	FMCU	Jan-10	NS	NS	NS	N
FMCD	Jul-09	7.5	150	69	L	FMCD	Jan-10	NS	NS	NS	N
1	Aug-09	7.2	990	15	L	1	Feb-10	NS	NS	NS	Ν
8	Aug-09	7.3	840	11	L	8	Feb-10	NS	NS	NS	Ν
9	Aug-09	7.6	1180	25	L	9	Feb-10	NS	NS	NS	Ν
10	Aug-09	7.3	1640	16	L	10	Feb-10	NS	NS	NS	Ν
11	Aug-09	7.3	1720	18	L	11	Feb-10	7.1	1820	17	Ν
FMCU	Aug-09	7.4	700	21	Ν	FMCU	Feb-10	NS	NS	NS	Ν
FMCD	Aug-09	7.8	140	2	L	FMCD	Feb-10	NS	NS	NS	N
1	Sep-09	7.8	1050	5	Ν	1	Mar-10	NS	NS	NS	N
8	Sep-09	6.4	730	10	Ν	8	Mar-10	NS	NS	NS	N
9	Sep-09	7.6	1770	14	Ν	9	Mar-10	NS	NS	NS	N
10	Sep-09	7.5	1820	8	L	10	Mar-10	NS	NS	NS	N
11	Sep-09	6.2	1680	10	Ν	11	Mar-10	7.5	1500	8	L
FMCU	Sep-09	NS	NS	NS	Ν	FMCU	Mar-10	NS	NS	NS	N
FMCD	Sep-09	NS	NS	NS	Ν	FMCD	Mar-10	NS	NS	NS	N
1	Oct-09	8.6	1050	10	Ν	1	Apr-10	NS	NS	NS	N
8	Oct-09	NS	NS	NS	Ν	8	Apr-10	NS	NS	NS	N
9	Oct-09	8.4	1500	186	L	9	Apr-10	NS	NS	NS	Ν
10	Oct-09	8.5	1770	3	L	10	Apr-10	NS	NS	NS	N
11	Oct-09	8.3	1480	7	N	11	Apr-10	7.2	1620	72	-
FMCU	Oct-09	NS	NS	NS	Ν	FMCU	Apr-10	NS	NS	NS	N
FMCD	Oct-09	NS	NS	NS	N	FMCD	Apr-10	NS	NS	NS	N
1	Nov-09	8.8	1580	22	L	1	May-10	NS	NS	NS	N
8	Nov-09	NS	NS	NS	N	8	May-10	NS	NS	NS	N
9	Nov-09	NS	NS	NS	N	9	May-10	NS	NS	NS	N
10	Nov-09	8.5	2610	10	L	10	May-10	NS	NS	NS	N
11	Nov-09	8.8	2230	26	L	11	May-10	NS	NS	NS	N
FMCU	Nov-09	NS	NS	NS	N	FMCU	May-10 May-10	7.5	322.0	14.0	-
FMCD	Nov-09	NS	NS	NS	N	FMCD	May-10 May-10	7.9	165	360	-
		۰	*		LI	Im Flow H -			· · · · · · · · · · · · · · · · · · ·	L	L



											P
Sample			EC	TSS		Sample			EC		TSS
Site	Date	рΗ	(uS/cm)	(mg/L)	Flow	Site	Date	рΗ	(uS/cm)		(mg/L)
1	Jun-10	7.9	460	19	NS	1	Dec-10	6.7	436.0		28.0
8	Jun-10	NS	NS	NS	Dry	8	Dec-10	7.16	732		6
9	Jun-10	NS	NS	NS	Dry	9	Dec-10	7.32	1070		32
10	Jun-10	7.3	880	8	NS	10	Dec-10	7.17	1410		10
11	Jun-10	7.5	690	20	NS	11	Dec-10	6.85	493		36
FMCU	Jun-10	6.9	388	NS	NS	FMCU	Dec-10	6.8	465.0		7.0
FMCD	Jun-10	0	0	0	0	FMCD	Dec-10	7.21	1580		<5
1	Jul-10	6.22	504	18	Pond	1	Jan-11	6.9	536.0		36.0
8	Jul-10	7.16	1110	2	Pond	8	Jan-11	7.19	943		<5
9	Jul-10	7.2	1300	27	Trickle	9	Jan-11	NS	NS		NS
10	Jul-10	7.12	1350	8	Trickle	10	Jan-11	7.41	1680		5
11	Jul-10	7.06	865	13	Pond	11	Jan-11	7.05	568		18
FMCU	Jul-10	7.9	590	8	Trickle	FMCU	Jan-11	6.7	528.0		14.0
FMCD	Jul-10	7.99	128	1	Steady	FMCD	Jan-11	6.79	138		6
1	Aug-10	6.55	492	12	Slow	1	Feb-11	6.7	424.0		100
8	Aug-10	6.75	988	1	Trickle	8	Feb-11	7.25	624		49
9	Aug-10	6.92	516	44	Trickle	9	Feb-11	NS	NS		NS
10	Aug-10	6.67	1220	10	Trickle	10	Feb-11	7.16	519		31
11	Aug-10	6.89	602	13	Slow	11	Feb-11	7.44	1570		20
FMCU	Aug-10	7.31	543	7	Still	FMCU	Feb-11	6.7	488.0		16.0
FMCD	Aug-10	7.38	130	2	Steady	FMCD	Feb-11	6.85	139		<5
1	Sep-09	7.05	464	4	Still	1	Mar-11	NS	NS		NS
8	Sep-10	7.14	947	3	Trickle	8	Mar-11	7.29	151		20
9	Sep-10	7.23	1410	6	Trickle	9	Mar-11	NS	NS		NS
10	Sep-10	7.25	1700	2	Trickle	10	Mar-11	NS	NS		NS
11	Sep-10	7	671	14	Still	11	Mar-11	7.13	578		16
FMCU	Sep-10	7.29	534	4	Pond	FMCU	Mar-11	NS	NS		NS
FMCD	Sep-10	7.44	121	1	Steady	FMCD	Mar-11	6.73	122		<5
1	Oct-10	7.19	484	5	Still	11	Apr-11	NS	NS		NS
8	Oct-10	7.29	1010	2	Still	8	Apr-11	7.27	650		9
9	Oct-10	7.74	1570	7	Trickle	9	Apr-11	NS	NS		NS
10	Oct-10	7.59	1840	6	Trickle	10	Apr-11	7.12	487		230
11	Oct-10	7.22	734	16	Still	11	Apr-11	6.82	577		48
FMCU	Oct-10	7.07	456	7	Still	FMCU	Apr-11	7.1	292.0		20.0
FMCD	Oct-10	6.93	121	1	Steady	FMCD	Apr-11	7.26	133		<5
1	Nov-10	6.89	402	12	Still	1	May-11	NS	NS		NS
8	Nov-10	7.13	461	2	Still	8	May-11	7.22	717		5
9	Nov-10	7.1	307	45	Trickle	9	May-11	NS	NS		NS
10	Nov-10	7.09	751	32	Trickle	10	May-11	6.99	1203		5
11	Nov-10	6.95	340	6	Still	11	May-11	6.87	320		22
FMCU	Nov-10	6.94	509	16	Trickle	FMCU	May-11	6.5	278.0		12.0
FMCD	Nov-10	7.14	294	23	Steady	FMCD	May-11	6.78	120	ſ	6

NS - Sample Unobtainable



Surface Water Quality Monitoring Results – 2011/2012 Page 4												
Sample Site	Date	рН	EC (uS/cm)	TSS (mg/L)	Flow	Sample Site	Date	рН	EC (uS/cm)	TSS (mg/L)	Flow	
1	Jun-11	6.55	607	25	Slow	1	Dec-11	7.0	545.0	30.0	Slow	
8	Jun-11	6.63	771	20	Steady	8	Dec-11	7.49	615	10	Stead	
9	Jun-11	NS	NS	NS	NS	9	Dec-11	NS	NS	NS	NS	
10	Jun-11	6.69	854	25	Steady	10	Dec-11	7.32	752	24	Slow	
11	Jun-11	6.56	757	14	Still	11	Dec-11	7.31	526	49	Slow	
FMCU	Jun-11	7	460	8	Slow	FMCU	Dec-11	7.2	452.0	8.0	Trick	
FMCD	Jun-11	7.48	138	8	Steady	FMCD	Dec-11	7.33	248	5	Stead	
1	Jul-11	6.59	227	38	Steady	1	Jan-12	7.2	673.0	14.0	Still	
	Jul-11	6.6		16	Fast			7.33	296	60		
8			255			8	Jan-12				Stead	
9	Jul-11	NS	NS 249	NS 74	NS Fast	9	Jan-12	NS	NS	NS	NS	
10	Jul-11	6.65	248	74	Fast	10	Jan-12	7.36	1440	33	Stead	
11	Jul-11	6.54	200	91	Steady	11	Jan-12	7.56	494	85	Still	
FMCU	Jul-11	6.87	639	5	Trickle	FMCU	Jan-12	7.4	511.0	18.0	Still	
FMCD	Jul-11	7.03	146	16	Steady	FMCD	Jan-12	7.51	147	10	Still	
1	Aug-11	6.93	527	24	Slow	1	Feb-12	7.3	388.0	44.0	Slow	
8	Aug-11	6.81	301	14	Slow	8	Feb-12	7.5	480	20	Slov	
9	Aug-11	NS	NS	NS	NS	9	Feb-12	NS	NS	NS	NS	
10	Aug-11	7.11	821	102	Slow	10	Feb-12	7.47	618	30	Slov	
11	Aug-11	6.93	1060	29	Slow	11	Feb-12	7.4	393	25	Slov	
FMCU	Aug-11	7.74	611	NS	Trickle	FMCU	Feb-12	7.1	384.0	16.0	Slov	
FMCD	Aug-11	6.95	180	5	Steady	FMCD	Feb-12	7.49	253	55	Stead	
1	Sep-11	6.78	674	8	Trickle	1	Mar-12	7.0	687.0	16.0	Trick	
8	Sep-11	6.81	770	7	Slow	8	Mar-12	7.64	668	16	Slov	
9	Sep-11	NS	NS	NS	NS	9	Mar-12	NS	NS	NS	NS	
10	Sep-11	7.18	1410	5	0	10	Mar-12	7.51	850	18	Slov	
11	Sep-11	6.97	866	26	Trickle	11	Mar-12	7.31	767	8	Slow	
FMCU	Sep-11	6.81	502	10	Still	FMCU	Mar-12	6.9	199.0	21.0	Fast	
FMCD	Sep-11	7.08	200	10	Steady	FMCD	Mar-12	6.96	186	42	Fast	
1	Oct-11	6.96	781	5	Trickle	1	Apr-12	7.0	579.0	36.0	Slow	
8	Oct-11	7.09	932	5	Trickle	8	Apr-12	7.44	448	12	Stead	
9	Oct-11	NS	NS	NS	NS	9	Apr-12	NS	NS	NS	NS	
10	Oct-11	7.08	1150	6	Slow	10	Apr-12	7.5	753	24	Stead	
11	Oct-11	7.13	606	624	Trickle	11	Apr-12	7.25	510	16	Slow	
FMCU	Oct-11	6.78	597	12	Slow	FMCU	Apr-12	7.3	432.0	26.0	Stead	
FMCD	Oct-11	6.98	180	11	Steady	FMCD	Apr-12	7.52	196	228	Fas	
1	Nov-11		455	173	Slow	1	May-12		1190.0	37.0	Still	
8	Nov-11	6.97	217	18	Fast	8	May-12		634	57.0	Slow	
	Nov-11	0.97 NS	NS	NS	NS		May-12		NS	NS	NS	
9 10						9			1440			
	Nov-11	7.23	285	342	Fast	10	May-12			22	Slov	
	Nov-11		1180	16	Steady		May-12		1010	78	Still	
FMCU	Nov-11	7.1	270	51	Still	FMCU	May-12		491.0	15.0	Slov	
FMCD	Nov-11	7.17	133	132	Steady	FMCD	May-12	1.59	192	33	Fas	



Comula	1			TOO		Comple	1 1			Pag	e 5 of 13
Sample	Data		EC	TSS	<b>_</b>	Sample	Data		EC	TSS	-
Site	Date	pH	(uS/cm)	(mg/L)	Flow	Site	Date	<u>pH</u>	(uS/cm)	(mg/L)	Flow
1	Jun-12	6.97	699	22		1	Dec-12	0.0	0.0	0.0	Dry
8	Jun-12	7.35	841	<5	-	8	Dec-12	0	0	0	NS
9	Jun-12	NS	NS	NS	NS	9	Dec-12	NS	NS	NS	NS
10	Jun-12	7.41	825	22		10	Dec-12	0	0	0	NS
11	Jun-12	7.1	822	19	-	11	Dec-12	0	0	0	NS
FMCU	Jun-12	7.03	228	29		FMCU	Dec-12	7.4	427.0	16.0	-
FMCD	Jun-12	7.13	215	26		FMCD	Dec-12	7.69	142	5	
1	Jul-12	6.97	906	<5		1	Jan-13	0.0	0.0	0.0	Dry
8	Jul-12	7.3	431	32	-	8	Jan-13	0	0	0	NS
9	Jul-12	NS	NS	NS	NS	9	Jan-13	NS	NS	NS	NS
10	Jul-12	7.66	1020	12	-	10	Jan-13	0	0	0	NS
11	Jul-12	0	0	0	NS	11	Jan-13	0	0	0	NS
FMCU	Jul-12	7.35	624	22		FMCU	Jan-13	7.7	461.0	20.0	-
FMCD	Jul-12	7.52	230	40	-	FMCD	Jan-13	7.77	157	<5	-
1	Aug-12	7.13	1330	17	-	1	Feb-13	6.9	483.0	28.0	-
8	Aug-12	7.36	717	174	-	8	Feb-13	0	0	0	NS
9	Aug-12	NS	NS	NS	NS	9	Feb-13	NS	NS	NS	NS
10	Aug-12	7.67	1520	9	-	10	Feb-13	7.08	724	18	-
11	Aug-12	7.43	1070	25	-	11	Feb-13	6.72	391	23	-
FMCU	Aug-12	7.32	477	6	-	FMCU	Feb-13	6.7	325.0	5.0	-
FMCD	Aug-12	7.52	235	6	-	FMCD	Feb-13	7.21	257	6	-
1	Sep-12	7.18	1590	17	-	1	Mar-13	7.0	922.0	24.0	-
8	Sep-12	0	0	0	NS	8	Mar-13	0	0	0	NS
9	Sep-12	NS	NS	NS	NS	9	Mar-13	NS	NS	NS	NS
10	Sep-12	7.62	1720	106	-	10	Mar-13	7.47	1210	6	-
11	Sep-12	7.4	1290	95	-	11	Mar-13	6.98	595	13	-
FMCU	Sep-12	7.21	500	7	-	FMCU	Mar-13	7.1	284.0	26.0	-
FMCD	Sep-12	7.57	206	<5	-	FMCD	Mar-13	7.19	300	<5	-
1	Oct-12	7.24	1760	18	-	1	Apr-13	7.1	1030.0	8.0	-
8	Oct-12	0	0	0	NS	8	Apr-13	0	0	0	NS
9	Oct-12	NS	NS	NS	NS	9	Apr-13	NS	NS	NS	NS
10	Oct-12	7.67	1750	12	-	10	Apr-13	7.42	1490	6	-
11	Oct-12	7.62	1650	57	-	11	Apr-13	7.1	675	10	-
FMCU	Oct-12	7.37	453	16	-	FMCU	Apr-13	7.1	269.0	25.0	-
FMCD	Oct-12	7.65	171	8	-	FMCD	Apr-13	7.37	172	82	-
1	Nov-12	0	0	0	Dry	1	May-13	7.0	648.0	22.0	-
8	Nov-12	0	0	0	NS	8	May-13	0	0	0	NS
9	Nov-12	NS	NS	NS	NS	9	May-13		NS	NS	NS
10	Nov-12	0	0	0	NS	10	May-13	7.55	1070	38	-
11	Nov-12	7.67	2550	108	-	11	May-13	7.16	603	15	 -
FMCU	Nov-12	7.11	549	36		FMCU	May-13	0.0	0.0	0.0	NS
FMCD	Nov-12	7.44	149	43		FMCD	May-13		0.0	0.0	NS



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Sample			EC	TSS		Sample			EC	TSS	
Site	Date	рН	(uS/cm)	(mg/L)	Flow	Site	Date	рН	(uS/cm)	(mg/L)	Flow
1	Jun-13	6.97	702	<5	-	1	Dec-13	6.7	706.0	9.0	-
8	Jun-13	NF	NF	NF	NF	8	Dec-13	NF	NF	NF	NF
9	Jun-13	NS	NS	NS	NS	9	Dec-13	NS	NS	NS	NS
10	Jun-13	7.54	1240	<5	-	10	Dec-13	7.02	1130	13	-
11	Jun-13	7.09	799	5	-	11	Dec-13	6.85	542	30	-
FMCU	Jun-13	7.17	306	83	Low	FMCU	Dec-13	6.6	337.0	6.0	Pond
FMCD	Jun-13	7.55	140	<5	Low	FMCD	Dec-13	7.27	187	<5	Mod
1	Jul-13	6.59	593	7	-	1	Jan-14	6.9	740.0	84.0	-
8	Jul-13	NF	NF	NF	NF	8	Jan-14	NF	NF	NF	NF
9	Jul-13	NS	NS	NS	NS	9	Jan-14	NS	NS	NS	NS
10	Jul-13	6.98	787	12	-	10	Jan-14	7.42	1270	6	-
11	Jul-13	6.84	392	5	-	11	Jan-14	7.32	896	66	-
FMCU	Jul-13	7.16	334	24	Low	FMCU	Jan-14	6.9	353.0	7.0	Pond
FMCD	Jul-13	7.6	142	<5	Low	FMCD	Jan-14	7.19	140	<5	Mod
1	Aug-13	6.81	955	9	-	1	Feb-14	7.3	865.0	10.0	-
8	Aug-13	NF	NF	NF	NF	8	Feb-14	NF	NF	NF	NF
9	Aug-13	NS	NS	NS	NS	9	Feb-14	NS	NS	NS	NS
10	Aug-13	7.44	1350	<5	-	10	Feb-14	7.66	1690	<5	-
11	Aug-13	7.16	569	31	-	11	Feb-14	0	0	0	Dry
FMCU	Aug-13	7	354	<5	Pond	FMCU	Feb-14	7.5	460.0	25.0	Pond
FMCD	Aug-13	7.5	132	<5	Mod	FMCD	Feb-14	7.65	146	<5	Low
1	Sep-13	7.32	1120	18	-	1	Mar-14	7.0	276.0	32.0	-
8	Sep-13	NF	NF	NF	NF	8	Mar-14	NF	NF	NF	NF
9	Sep-13	NS	NS	NS	NS	9	Mar-14	NS	NS	NS	NS
10	Sep-13	7.81	1500	9	-	10	Mar-14	7.4	815	14	-
11	Sep-13	7.74	1040	14	-	11	Mar-14	6.85	532	20	-
FMCU	Sep-13	7.21	377	<5	Pond	FMCU	Mar-14	6.9	169.0	18.0	Pond
FMCD	Sep-13	7.52	128	<5	Low	FMCD	Mar-14	7.23	139	11	Low
1	Oct-13	7.28	1090	9	-	1	Apr-14	6.9	166.0	24.0	-
8	Oct-13	NF	NF	NF	NF	8	Apr-14	NF	NF	NF	NF
9	Oct-13	NS	NS	NS	NS	9	Apr-14	NS	NS	NS	NS
10	Oct-13	7.64	1920	<5	-	10	Apr-14	7.32	533	28	-
11	Oct-13	8.03	1260	126	-	11	Apr-14	7.03	531	27	-
FMCU	Oct-13	7.31	428	12	Pond	FMCU	Apr-14	6.6	140.0	11.0	Pond
FMCD	Oct-13	7.33	132	<5	Low	FMCD	Apr-14	7.18	134	21	Mod
1	Nov-13	7.21	1060	5	-	1	May-14	6.7	502.0	6.0	-
8	Nov-13	NF	NF	NF	NF	8	May-14	NF	NF	NF	NF
9	Nov-13	NS	NS	NS	NS	9	May-14	NS	NS	NS	NS
10	Nov-13	7.6	2060	34	-	10	May-14	7.16	730	<5	-
11	Nov-13	7.05	585	16	-	11	May-14	6.77	513	<5	-
FMCU	Nov-13	6.85	202	6	Pond	FMCU	May-14	6.8	209.0	9.0	Pond
FMCD	Nov-13	6.88	274	5	Mod	FMCD	May-14	7.44	131	<5	Mod



<u> </u>	,						T				e 7 of 13
Sample	_		EC	TSS		Sample			EC	TSS	
Site	Date	рН	(uS/cm)	(mg/L)	Flow	Site	Date	рН	(uS/cm)		
1	Jun-14	7.11	481	10	Low	1	Dec-14	0.0	0.0	0.0	No
8	Jun-14	0	0	0	Dry	8	Dec-14	0	0	0	0
9	Jun-14	0	0	0	Not	9	Dec-14	0	0	0	0
10	Jun-14	0	936	8	Low	10	Dec-14	0	0	0	No
11	Jun-14	6.99	352	290	Low	11	Dec-14	0	0	0	No
FMCU	Jun-14	7.05	185	7	Low	FMCU	Dec-14	0.0	0.0	0.0	No
FMCD	Jun-14	7.19	119	25	Mod	FMCD	Dec-14	7.43	189	<5	Low
1	Jul-14	7.01	530	<5	0						
8	Jul-14	0	0	0	Dry						
9	Jul-14	0	0	0	Not						
10	Jul-14	0	1490	<5	Low						
11	Jul-14	7.07	756	<5	0						
FMCU	Jul-14	7.35	223	6	Poole						
FMCD	Jul-14	7.74	129	<5	Low						
1	Aug-14	6.73	200	26	No						
8	Aug-14	0	0	0	Dry						
9	Aug-14	0	0	0	No						
10	Aug-14	0	931	40	Low						
11	Aug-14	6.8	860	8	Low						
FMCU	Aug-14	6.8	151	<5	Low						
FMCD	Aug-14	7.09	140	<5	Low						
1	Sep-14	7.03	497	<5	Low						
8	Sep-14	0	0	0	Dry						
9	Sep-14	0	0	0	0						
10	Sep-14	0	1120	<5	Low						
11	Sep-14	7.1	512	<5	Low						
FMCU	Sep-14	0	0	0	No						
FMCD	Sep-14	7.53	144	<5	Low						
1	Oct-14	7.01	420	18	Low						
8	Oct-14	0	0	0	No						
9	Oct-14	0	0	0	0						
10	Oct-14	0	1410	22	Low						
11	Oct-14	7.29	585	24	Low						
FMCU	Oct-14	0	0	0	No						
FMCD	Oct-14	7.54	127	<5	Low						
1	Nov-14	0	0	0	No						
8	Nov-14	0	0	0	No						
9	Nov-14	0	0	0	0				[		
10	Nov-14	0	1120	7	Low				1		
11	Nov-14	6.9	670	87	Low						
FMCU	Nov-14	0	0	0	No						
FMCD	Nov-14	7.42	203	<5	Low						



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Sample Site	Date	pН	EC (uS/cm)	TSS (mg/L)	Flow	Sample Site	Date	рН	EC (uS/cm)	TSS (mg/L)	Flow
1	Jan-15	6.52	218	64	Low	1	Jul-15	7.0	872.0	<5	Low
8	Jan-15	5.55	116.3	17	Low	8	Jul-15	6.56	642	<5	Low
9	Jan-15	NS	NS	NS	NS	9	Jul-15	NS	NS	NS	NS
10	Jan-15	7.02	673	104	Mod	10	Jul-15	7.03	1364	<5	Low
11	Jan-15	6.17	229	51	Mod	11	Jul-15	7.22	1492	<5	Low
FMCU	Jan-15	6.49	204	13		FMCU	Jul-15	NS	NS	NS	N
FMCD	Jan-15	6.97	201	10		FMCD	Jul-15	7.27	223	<5	Low
1	Feb-15	6.44	2910	14	Low	1	Aug-15	5.8	762.0	<5	Low
8	Feb-15	NS	NS	NS	No	8	Aug-15	7.62	533	7	N
9	Feb-15	NS	NS	NS	NS	9	Aug-15	NS	NS	NS	NS
10	Feb-15	6.95	766	<5	Low	10	Aug-15	7.52	1315	<5	Low
11	Feb-15	6.75	545	19	Low	11	Aug-15	7.67	1072	7	N
FMCU	Feb-15	NS	NS	NS	Ν	FMCU	Aug-15	7.9	267.0	<5	N
FMCD	Feb-15	7.12	164.5	<5	Low	FMCD	Aug-15	7.92	145.7	17	Low
1	Mar-15	NS	NS	NS	N	1	Sep-15	7.3	698.0	15.0	No
8	Mar-15	NS	NS	NS	Ν	8	Sep-15	7.25	499	<5	No
9	Mar-15	NS	NS	NS	NS	9	Sep-15	NS	NS	NS	NS
10	Mar-15	6.89	1107	<5	Low	10	Sep-15	7.7	1237	<5	Low
11	Mar-15	NS	NS	NS	N	11	Sep-15	6.72	714	8	N
FMCU	Mar-15	NS	NS	NS	N	FMCU	Sep-15	7.2	252.0	8.0	N
FMCD	Mar-15	7.53	170	<5	Low	FMCD	Sep-15	8	135.4	<5	Low
1	Apr-15	6.67	382	22	Low	1	Oct-15	7.0	578.0	13.0	Ν
8	Apr-15	6.45	506	<5	Low	8	Oct-15	7.04	459	9	N
9	Apr-15	NS	NS	NS	NS	9	Oct-15	NS	NS	NS	NS
10	Apr-15	6.69	803	<5	Low	10	Oct-15	7.57	1332	8	Low
11	Apr-15	6.62	1334	53	Low	11	Oct-15	6.92	822	18	No
FMCU	Apr-15	7.11	307	14	Low	FMCU	Oct-15	7.0	226.9	<5	No
FMCD	Apr-15	6.13	372	9	Low	FMCD	Oct-15	7.6	134.9	<5	Low
1	May-15	6.28	838	6	Low	1	Nov-15	7.3	442.0	<5	Low
8	May-15	6.15	478	<5	Low	8	Nov-15	6.99	452	<5	Ν
9	May-15	NS	NS	NS	NS	9	Nov-15	NS	NS	NS	NS
10	May-15	6.46	977	<5	Low	10	Nov-15	7.38	1022	<5	Low
11	May-15		1140	23	Low	11	Nov-15	7.13	1945	40	Low
FMCU	May-15	7.04	214	13	Mod	FMCU	Nov-15	7.5	232.5	<5	Ν
FMCD	May-15	6.71	217	9	Mod	FMCD	Nov-15	7.4	148.9	<5	Low
1	Jun-15	6.02	599	<5	Low	1	Dec-15	7.1	286.0	30.0	N
8	Jun-15	5.97	482	<5	Low	8	Dec-15	7.07	294	<5	Low
9	Jun-15	NS	NS	NS	NS	9	Dec-15	NS	NS	NS	NS
10	Jun-15	6.35	834	<5	Low	10	Dec-15	7.28	901	6	Low
11	Jun-15	6.15	1426	<5	Low	11	Dec-15		626	10	N
FMCU	Jun-15	6.33	202	6	Low	FMCU	Dec-15	7.2	208.3	14.0	N
FMCD	Jun-15	6.08	200	<5	Mod	FMCD	Dec-15	7.58	175.1	<5	Low



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Sample			EC	TSS		Sample			EC	TSS	
Site	Date	рН	(uS/cm)		Flow	Site	Date	рН	(uS/cm)		Flow
1	Jan-16	6.85	765	6	N	1	Jul-16	7.4	238.0	12.0	N
8	Jan-16	7.22	545	5	Ν	8	Jul-16	6.96	427	5	N
9	Jan-16	NS	NS	NS	NS	9	Jul-16	NS	NS	NS	NS
10	Jan-16	7.2	1215	6	N	10	Jul-16	7.34	1267	<5	L
11	Jan-16	6.87	828	6	L	11	Jul-16	7.08	1245	14	N
FMCU	Jan-16	6.65	200.9	5		FMCU	Jul-16	7.3	169.7	5.0	
FMCD	Jan-16	7.08	208.2	5		FMCD	Jul-16	7.67	158.1	10	
1	Feb-16	7.09	1004	5	N	1	Aug-16	7.1	432.0	5.0	N
8	Feb-16	7.04	541	5	L	8	Aug-16	6.95	408	5	N
9	Feb-16	NS	NS	NS	NS	9	Aug-16	NS	NS	NS	NS
10	Feb-16	7.24	1230	<5	Ν	10	Aug-16	7.22	1569	<5	L
11	Feb-16	7.07	1091	16	L	11	Aug-16	7.34	972	7	Ν
FMCU	Feb-16	7.19	259	5	Ν	FMCU	Aug-16	7.5	173.2	5.0	
FMCD	Feb-16	7.3	193.6	5	Ν	FMCD	Aug-16	8.06	148.8	5	
1	Mar-16	7.4	1060	5	Ν	1	Sep-16	7.3	374.0	10.0	Ν
8	Mar-16	7.34	556	5	Ν	8	Sep-16	6.91	374	5	Ν
9	Mar-16	NS	NS	NS	NS	9	Sep-16	NS	NS	NS	NS
10	Mar-16	7.5	1421	5	L	10	Sep-16	7.27	1303	<5	Ν
11	Mar-16	7.39	1388	16	Ν	11	Sep-16	7.07	321	8	Ν
FMCU	Mar-16	7.17	289	18	N	FMCU	Sep-16	7.3	197.4	5.0	
FMCD	Mar-16	7.8	183.2	5	Ν	FMCD	Sep-16	0	134.5	17	
1	Apr-16	7.81	498	151	Ν	1	Oct-16	7.3	400.0	10.0	Ν
8	Apr-16	7.34	270	10	N	8	Oct-16	7.21	394	7	Ν
9	Apr-16	NS	NS	NS	NS	9	Oct-16	NS	NS	NS	NS
10	Apr-16	7.42	1484	6	L	10	Oct-16	7.39	1653	8	Ν
11	Apr-16	7.69	1105	15	N	11	Oct-16	7.29	152.1	10	N
FMCU	Apr-16	7.36	229.5	5	N	FMCU	Oct-16	7.4	194.9	5.0	Ν
FMCD	Apr-16	8.07	133.8	5	Ν	FMCD	Oct-16	7.8	172.8	5	Ν
1	May-16	7.35	487	22	Ν	1	Nov-16	7.3	403.0	10.0	N
8	May-16	7.3	479	5	Ν	8	Nov-16	7.13	398	5	Ν
9	May-16	NS	NS	NS	NS	9	Nov-16	NS	NS	NS	NS
10	May-16	7.35	1701	<5	М	10	Nov-16	7.18	1893	11	N
11	May-16		1421	22	Ν	11	Nov-16	7.16	154.2	5	N
FMCU	May-16		226	5		FMCU	Nov-16	7.2	175.1	8.0	
FMCD	May-16		133.6	5		FMCD	Nov-16	7.62	145.2	5	
1	Jun-16	7.19	226	32	N	1	Dec-16	7.0	378.0	63.0	N
8	Jun-16	6.92	437	5	N	8	Dec-16	6.86	328	11	N
9	Jun-16	NS	NS	NS	NS	9	Dec-16	NS	NS	NS	NS
10	Jun-16	7.23	1044	<5	L	10	Dec-16	7.28	1946	12	N
11	Jun-16	7	901	6	N	11	Dec-16	0	0	0	N
FMCU	Jun-16	6.8	176.3	5		FMCU	Dec-16	7.1	213.9	30.0	N
FMCD	Jun-16	7.6	142.9	18			Dec-16	7.29	176.6	5	N



1         Jan-17         6.91         259         113         NF           8         Jan-17         NS         NS         NS         NF           9         Jan-17         NS         NS         NS         NS           10         Jan-17         NS         NS         NS         NS         NS           10         Jan-17         NS         NS         NS         NS         NS         NS           10         Jan-17         NS         NS         NS         NS         NS         NS           11         Jan-17         C51         181.7         22         P				ound		- duu				•	Pag	e 10 of 13
1         Jan-17         6.91         259         113         NF           3         Jan-17         NS         NS         NS         NF           9         Jan-17         NS         NS         NS         NF           10         Jan-17         NS         NS         NS         NS         NS         NS           10         Jan-17         NS         NS         NS         NF         9         Jul-17         NS         NS         NS           10         Jan-17         C51         142.1         9         NF         11         Jul-17         7.3         387         14         NF           FMCU         Jan-17         7.19         164.4         9         FMCU         Jul-17         7.5         298.0         14.0         brown           FMCU         Jan-17         NS         NS         NS         NF         1         Aug-17         8.15         110.1         49.43         16         NF           8         Feb-17         NS			pН			Flow			pН			Flow
8         Jan-17         NS         NS         NS         NF         8         Jul-17         7.04         506         <5								Jul-17				NF
9         Jan-17         NS	8			NS		NF	8					NF
11         Jan-17         6.51         142.1         9         NF           FMCU         Jan-17         7.05         181.7         22         Light           FMCD         Jan-17         7.19         164.4         9         Light           1         Feb-17         6.93         443         16         NF           8         Feb-17         NS         NS         NS         NF           9         Feb-17         NS         NS         NS         NF           10         Feb-17         NS         NS         NS         NF           11         Feb-17         NS         NS         NS         NF           11         Feb-17         S6         171.9         22         NF           11         Feb-17         S6.9         198.3         23         NS         NS         NS         NS         NS         NF           11         Mar-17         S.9         580         <5	9	Jan-17	NS	NS	NS			Jul-17	NS	NS	NS	
FMCU         Jan-17         7.05         181.7         22         FMCU         Jul-17         7.5         298.0         14.0         Light           1         Feb-17         6.93         443         16         NF         FMCD         Jul-17         7.5         298.0         14.0         brow           1         Feb-17         NS         NS         NS         NF         8         Aug-17         8.1         494.0         5.0         NF           8         Feb-17         NS         NS         NS         NF         8         Aug-17         7.33         536         <5	10		NS	NS	NS	NF	10	Jul-17	7	1438	<5	NF
FMCU         Jan-17         7.05         181.7         22         FMCU         Jul-17         7.5         298.0         14.0         brow           1         Feb-17         6.93         443         16         NF         FMCU         Jul-17         7.5         298.0         14.0         brow           1         Feb-17         NS         NS         NS         NF         8         Aug-17         7.33         536         <5	11	Jan-17	6.51	142.1	9	NF	11	Jul-17	7.37	387	14	NF
1         Feb-17         6.93         443         16         NF           8         Feb-17         NS         NS         NS         NF           9         Feb-17         NS         NS         NS         NF           9         Feb-17         NS         NS         NS         NF           10         Feb-17         NS         NS         NS         NF           11         Feb-17         S.0         NS         NS         NF           FMCU         Feb-17         S.0         NS         NS         NF           FMCU         Feb-17         NS         NS         NS         NF           FMCU         Feb-17         NS         NS         NS         NF           1         Mar-17         6.6         171.9         22         NF           1         Mar-17         6.89         100         Agr.0         7.4         586.0         37.0         NF           8         Mar-17         6.76         1092         9         LF         1         Sep-17         7.4         340.0         <5	FMCU		7.05	181.7	22		FMCU	Jul-17	7.5	298.0	14.0	Light brown
8         Feb-17         NS         NS         NS         NS           9         Feb-17         NS         NS <t< td=""><td>FMCD</td><td>Jan-17</td><td>7.19</td><td>164.4</td><td>9</td><td></td><td>FMCD</td><td>Jul-17</td><td>8.15</td><td>110.1</td><td>&lt;5</td><td></td></t<>	FMCD	Jan-17	7.19	164.4	9		FMCD	Jul-17	8.15	110.1	<5	
9         Feb-17         NS	1	Feb-17	6.93	443	16	NF	1	Aug-17	8.1	494.0	5.0	NF
10         Feb-17         NS         NS         NS         NF           11         Feb-17         6.6         171.9         22         NF           FMCU         Feb-17         6.98         198.3         23            FMCD         Feb-17         7.49         173.2         5            1         Mar.17         6.98         404         5         LF           9         Mar.17         6.84         404         5         LF           9         Mar.17         6.6         1092         9         LF           10         Mar.17         6.60         220         NF           9         Mar.17         6.60         220         NF           11         Mar.17         6.60         252.9         8           FMCD         Mar.17         6.92         592         11         NF           11         Apr.17         6.33         521         <5	8	Feb-17	NS	NS	NS	NF	8	Aug-17	7.33	536	<5	NF
11     Feb-17     6.6     171.9     22     NF       FMCU     Feb-17     6.98     198.3     23     1       FMCD     Feb-17     7.49     173.2     5     1       FMCD     Feb-17     7.49     173.2     5     1       Mar-17     6.34     404     5     LF       9     Mar-17     5.89     580     <5	9	Feb-17	NS	NS	NS		9	Aug-17	NS	NS	NS	
FMCU         Feb-17         6.98         198.3         2.3         FMCU         Aug-17         6.7         303.0         122.0           FMCD         Feb-17         7.49         173.2         5         FMCD         Aug-17         6.83         110.8         86           1         Mar-17         6.34         404         5         LF         FMCD         Aug-17         6.83         110.8         86           9         Mar-17         6.58         680         <5	10	Feb-17	NS	NS	NS	NF	10	Aug-17	7.27	1361	<5	NF
FMCD       Feb-17       7.49       173.2       5       5         1       Mar-17       6.34       404       5       LF         8       Mar-17       5.89       580       <5	11	Feb-17	6.6	171.9	22	NF	11	Aug-17	7.31	476	176	NF
1         Mar-17         6.34         404         5         LF           8         Mar-17         5.89         580         <5	FMCU	Feb-17	6.98	198.3	23		FMCU	Aug-17	6.7	303.0	122.0	
8         Mar-17         5.89         580         <5         LF           9         Mar-17         NS	FMCD	Feb-17	7.49	173.2	5		FMCD	Aug-17	6.83	110.8	86	
9         Mar-17         NS         NS         NS         9         Sep-17         NS         NS         NS           10         Mar-17         6.76         1092         9         LF         10         Sep-17         6.89         2071         30         NF           11         Mar-17         6.5         904         10         NF         10         Sep-17         6.89         2071         30         NF           FMCU         Mar-17         6.09         252.9         8          FMCU         Sep-17         7.44         340.0         <5	1	Mar-17	6.34	404	5	LF	1	Sep-17	7.4	586.0	37.0	NF
9         Mar-17         NS         NS         NS         9         Sep-17         NS         NS         NS           10         Mar-17         6.76         1092         9         LF         10         Sep-17         6.89         2071         30         NF           11         Mar-17         6.5         904         10         NF         11         Sep-17         6.89         2071         30         NF           FMCU         Mar-17         6.09         252.9         8          11         Sep-17         7.64         222         24         NF           1         Apr-17         6.92         592         11         NF         11         Oct-17         NS         NS         NS         NF           9         Apr-17         6.83         521         <5	8	Mar-17	5.89	580	<5	LF	8	Sep-17	7.21	581	28	NF
11       Mar-17       6.5       904       10       NF         FMCU       Mar-17       6.09       252.9       8          FMCD       Mar-17       7.45       241       9          1       Apr-17       6.92       592       11       NF         8       Apr-17       6.33       521       <5	9	Mar-17	NS	NS	NS				NS	NS	NS	
FMCU       Mar-17       6.09       252.9       8       FMCU       Sep-17       7.4       340.0       <5         FMCD       Mar-17       7.45       241       9       592       11       NF         1       Apr-17       6.92       592       11       NF       1       Oct-17       NS       NS       NS       NF         9       Apr-17       6.85       1044       <5	10	Mar-17	6.76	1092	9	LF	10	Sep-17	6.89	2071	30	NF
FMCD       Mar-17       7.45       241       9       FMCD       Sep-17       7.22       202.3       <5         1       Apr-17       6.92       592       11       NF         8       Apr-17       6.33       521       <5	11	Mar-17	6.5	904	10	NF	11	Sep-17	7.64	222	24	NF
FMCD         Mar-17         7.45         241         9         FMCD         Sep-17         7.22         202.3         <5           1         Apr-17         6.92         592         11         NF         1         Oct-17         NS         NS         NS         NF           8         Apr-17         6.33         521         <5	FMCU	Mar-17	6.09	252.9	8		FMCU	Sep-17	7.4	340.0	<5	
8         Apr-17         6.33         521         <5         LF         8         Oct-17         NS         NS         NF           9         Apr-17         NS         NS         NS         NS         9         Oct-17         NS         NS         NS         NF           10         Apr-17         6.85         1044         <5	FMCD	Mar-17	7.45	241	9		FMCD		7.22	202.3	<5	
8         Apr-17         6.33         521         <5         LF         8         Oct-17         NS         NS         NF           9         Apr-17         NS         NS         NS         NS         9         Oct-17         NS         NS         NS         NF           10         Apr-17         6.85         1044         <5	1	Apr-17	6.92	592	11	NF	1	Oct-17	NS	NS	NS	NF
10       Apr-17       6.85       1044       <5	8	Apr-17	6.33	521	<5		8	Oct-17	NS	NS	NS	NF
11         Apr-17         6.94         978         10         NF           FMCU         Apr-17         6.55         289         6         FMCU         Apr-17         7.29         186.6         <5	9	Apr-17	NS	NS	NS		9	Oct-17	NS	NS	NS	
11         Apr-17         6.94         978         10         NF           FMCU         Apr-17         6.55         289         6         FMCU         Apr-17         7.29         186.6         <5	10	Apr-17	6.85	1044	<5	LF	10	Oct-17	7.07	2240	111	NF
FMCD       Apr-17       7.29       186.6       <5       FMCD       Oct-17       8.15       225       <5         1       May-17       6.93       603       17       NF         8       May-17       6.7       685       16       NF         9       May-17       NS       NS       NS       1       Nov-17       6.28       348       <5	11	Apr-17	6.94	978	10	NF	11	Oct-17	NS	NS	NS	NF
1       May-17       6.93       603       17       NF         8       May-17       6.7       685       16       NF         9       May-17       NS       NS       NS       NS       9         10       May-17       7.34       1493       30       NF         11       May-17       5.88       348       14       NF         11       May-17       5.88       348       14       NF         11       May-17       7.34       1493       30       NF         11       May-17       5.88       348       14       NF         FMCU       May-17       7.48       291       <5	FMCU	Apr-17	6.55	289	6		FMCU	Oct-17	6.2	468.0	23.0	Pooled
1       May-17       6.93       603       17       NF         8       May-17       6.7       685       16       NF         9       May-17       NS       NS       NS       NS       9         10       May-17       7.34       1493       30       NF         11       May-17       5.88       348       14       NF         FMCU       May-17       7.48       291       <5	FMCD	Apr-17	7.29	186.6	<5		FMCD	Oct-17	8.15	225	<5	
9         May-17         NS         NS         NS         9         Nov-17         NS         NS         NS           10         May-17         7.34         1493         30         NF         10         Nov-17         7         456         21         NF           11         May-17         5.88         348         14         NF         10         Nov-17         7         456         21         NF           11         May-17         5.88         348         14         NF         11         Nov-17         7         456         21         NF           FMCU         May-17         7.48         291         <5	1			603	17	NF	1	Nov-17	7.3	202.1	33.0	NF
10       May-17       7.34       1493       30       NF         11       May-17       5.88       348       14       NF         11       May-17       5.88       348       14       NF         FMCU       May-17       7.48       291       <5	8	May-17	6.7	685	16	NF	8	Nov-17	6.28	348	<5	NF
11       May-17       5.88       348       14       NF         FMCU       May-17       7.48       291       <5	9	May-17	NS	NS	NS		9	Nov-17	NS	NS	NS	
FMCU       May-17       7.48       291       <5       FMCU       Nov-17       6.5       163.5       10.0         FMCD       May-17       6.94       168.6       <5       0       FMCU       Nov-17       7.53       149.2       5         1       Jun-17       6.67       450       6       LF       1       Dec-17       6.4       242.0       24.0       NF         8       Jun-17       6.67       455       <5       NF       8       Dec-17       NS       NS       NS       NF         9       Jun-17       6.68       811       8       NF       10       Dec-17       6.43       1185       41       NF         10       Jun-17       6.75       1278       15       NF       10       Dec-17       6.43       1185       41       NF         11       Jun-17       6.75       1278       15       NF       11       Dec-17       NS       NS       NS       NF         FMCU       Jun-17       6.75       1278       15       NF       11       Dec-17       NS       NS       NS       NF         FMCU       Jun-17       6.5       190.8 <td>10</td> <td>May-17</td> <td>7.34</td> <td>1493</td> <td>30</td> <td>NF</td> <td>10</td> <td>Nov-17</td> <td>7</td> <td>456</td> <td>21</td> <td>NF</td>	10	May-17	7.34	1493	30	NF	10	Nov-17	7	456	21	NF
FMCU       May-17       7.48       291       <5       FMCU       Nov-17       6.5       163.5       10.0         FMCD       May-17       6.94       168.6       <5        FMCU       Nov-17       7.53       149.2       5         1       Jun-17       6.67       450       6       LF       1       Dec-17       6.4       242.0       24.0       NF         8       Jun-17       6.67       455       <5       NF       8       Dec-17       NS       NS       NS       NF         9       Jun-17       6.68       811       8       NF       10       Dec-17       6.43       1185       41       NF         10       Jun-17       6.75       1278       15       NF       10       Dec-17       NS       NS       NS       NF         11       Jun-17       6.75       1278       15       NF       11       Dec-17       NS       NS       NS       NF         FMCU       Jun-17       6.75       1278       15       NF       11       Dec-17       NS       NS       NS       NF         FMCU       Jun-17       6.75       190.8	11			348	14	NF	11	Nov-17	NS	NS	NS	NF
FMCD         May-17         6.94         168.6         <5         FMCD         Nov-17         7.53         149.2         5           1         Jun-17         6.67         450         6         LF         1         Dec-17         6.4         242.0         24.0         NF           8         Jun-17         6.67         455         <5	FMCU			291	<5		FMCU	Nov-17	6.5	163.5	10.0	
1         Jun-17         6.67         450         6         LF         1         Dec-17         6.4         242.0         24.0         NF           8         Jun-17         6.67         455         <5	FMCD	May-17	6.94	168.6	<5		FMCD	Nov-17	7.53	149.2	5	
8         Jun-17         6.67         455         <5         NF         8         Dec-17         NS         NS         NS         NF           9         Jun-17         NS         NS         NS         NS         9         Dec-17         NS         NS         NS         NF           10         Jun-17         6.68         811         8         NF         10         Dec-17         6.43         1185         41         NF           11         Jun-17         6.75         1278         15         NF         11         Dec-17         NS         NS         NS         NF           FMCU         Jun-17         7.38         267         8          FMCU         Dec-17         6.5         190.8         16.0		Jun-17	6.67	450	6	LF	1	Dec-17	6.4	242.0	24.0	NF
10         Jun-17         6.68         811         8         NF         10         Dec-17         6.43         1185         41         NF           11         Jun-17         6.75         1278         15         NF         11         Dec-17         NS         NS         NS         NF           FMCU         Jun-17         7.38         267         8         FMCU         Dec-17         6.5         190.8         16.0	8	Jun-17	6.67	455	<5	NF	8	Dec-17	NS	NS	NS	NF
11         Jun-17         6.75         1278         15         NF         11         Dec-17         NS         NS         NS         NF           FMCU         Jun-17         7.38         267         8         FMCU         Dec-17         6.5         190.8         16.0	9	Jun-17	NS	NS	NS		9	Dec-17	NS	NS	NS	
11         Jun-17         6.75         1278         15         NF         11         Dec-17         NS         NS         NS         NF           FMCU         Jun-17         7.38         267         8         FMCU         Dec-17         6.5         190.8         16.0	10	Jun-17	6.68	811	8	NF	10	Dec-17	6.43	1185	41	NF
FMCU         Jun-17         7.38         267         8         FMCU         Dec-17         6.5         190.8         16.0	11			1278	15	NF	11	Dec-17		NS	NS	NF
	FMCU				8		FMCU			190.8	16.0	
	FMCD		8.24	186	5		FMCD	Dec-17	7.75	170.9	<5	



Surface water Quality Monitoring Results – 2018 Page 11 FC TSS Sample FC TSS												
Sample			EC	TSS		Sample			EC	TSS		
Site	Date	рΗ	(uS/cm)	(mg/L)	Flow	Site	Date	рΗ	(uS/cm)	(mg/L)	Flow	
1	Jan-18	NS	NS	NS	N	1	Jul-18	NS	NS	NS	N	
8	Jan-18	NS	NS	NS	N	8	Jul-18	7.13	630	24		
9	Jan-18	NS	NS	NS	N	9	Jul-18	NS	NS	NS		
10	Jan-18	NS	NS	NS		10	Jul-18	7.19	1776	11		
11	Jan-18	6.69	178.2	16		11	Jul-18	7	276	5		
FMCU	Jan-18	NS	NS	NS	L	FMCU	Jul-18	6.8	210.0	5.0		
FMCD	Jan-18	7.2	190.9	5		FMCD	Jul-18	8.02	255	5		
1	Feb-18	NS	NS	NS	Ν	1	Aug-18	7.3	253.0	31.0		
8	Feb-18	NS	NS	NS	Ν	8	Aug-18	NS	NS	NS	N	
9	Feb-18	NS	NS	NS	Ν	9	Aug-18	NS	NS	NS		
10	Feb-18	NS	NS	NS		10	Aug-18	7.25	1343	5		
11	Feb-18	6.59	158.9	13		11	Aug-18	6.95	134.4	5		
FMCU	Feb-18	5.42	313	16		FMCU	Aug-18	6.3	239.0	13.0		
FMCD	Feb-18	7.98	208.2	10		FMCD	Aug-18	7.35	149.5	7		
1	Mar-18	NS	NS	NS	Ν	1	Sep-18	6.9	225.6	57.0		
8	Mar-18	6.87	389	7		8	Sep-18	NS	NS	NS	Ν	
9	Mar-18	NS	NS	NS		9	Sep-18	NS	NS	NS		
10	Mar-18	6.91	1071	235		10	Sep-18	6.9	1469	5		
11	Mar-18	7.03	275	5		11	Sep-18	6.85	139.9	5		
FMCU	Mar-18	6.67	245	6		FMCU	Sep-18	6.8	193.9	10.0		
FMCD	Mar-18	7.89	151.8	8		FMCD	Sep-18	7.76	126.6	6		
1	Apr-18	7.14	580	10		1	Oct-18	6.7	486.0	5.0		
8	Apr-18	6.85	583	8		8	Oct-18	6.58	367	5		
9	Apr-18	NS	NS	NS		9	Oct-18	NS	NS	NS		
10	Apr-18	6.82	1121	16		10	Oct-18	6.98	1077	5		
11	Apr-18	7.4	311	5		11	Oct-18	6.74	272	5		
FMCU	Apr-18	6.06	291	7		FMCU	Oct-18	6.5	434.0	10.0		
FMCD	Apr-18	7.12	157.1	5		FMCD	Oct-18	8.03	148.4	11		
1	May-18	7.08	625	10		1	Nov-18	6.7	324.0	10.0		
8	May-18	6.8	650	9		8	Nov-18	6.89	441	12		
9	May-18	NS	NS	NS		9	Nov-18	NS	NS	NS		
10	May-18		1436	5		10	Nov-18		1437	12		
11	May-18		182.8	5		11	Nov-18	6.74	182.9	22		
FMCU	May-18		288	6		FMCU	Nov-18		440.0	15.0		
FMCD	May-18		154.8	5		FMCD	Nov-18		166.9	5		
1	Jun-18	6.96	302	9		1	Dec-18		294.0	15.0		
8	Jun-18	6.15	410	5		8	Dec-18		326	6		
9	Jun-18	NS	NS	NS		9	Dec-18		NS	NS		
10	Jun-18	6.96	1157	8		10	Dec-18		523	23		
11	Jun-18	6.85	359	5		11	Dec-18		204	14		
FMCU	Jun-18	6.63	193.9	5		FMCU	Dec-18		239.0	5.0		
FMCD	Jun-18	7.8	147.7	26		FMCD	Dec-18		240	26		
	54.1 10						1200.0	· - <u>-</u> - (	10		1	



Sample Site	Date	рН	EC (uS/cm)	TSS (mg/L)	Flow		Sample Site	Date	рН	EC (uS/cm)	TSS (mg/L)	e 12 of 1 Flow
1	Jan-19	6.92	350	15	Ν		1	Jul-19	7.0	296.6	15.0	N
8	Jan-19	NS	NS	NS	Ν		8	Jul-19	7.2	451.3	11	Ν
9	Jan-19	NS	NS	NS	Ν		9	Jul-19	NS	NS	NS	Ν
10	Jan-19	6.78	1676	9	Ν		10	Jul-19	7.36	751.6	5	Ν
11	Jan-19	7.26	163.5	5	Ν		11	Jul-19	7.37	183.9	5	Ν
FMCU	Jan-19	6.95	314	28	Ν		FMCU	Jul-19	6.7	219.3	5.0	Ν
FMCD	Jan-19	7.44	190.3	5	М		FMCD	Jul-19	7.69	237	5	L
1	Feb-19	6.98	443	26	Ν		1	Aug-19	NS	NS	NS	Ν
8	Feb-19	NS	NS	NS	Ν		8	Aug-19	NS	NS	NS	Ν
9	Feb-19	NS	NS	NS	Ν		9	Aug-19	NS	NS	NS	Ν
10	Feb-19	NS	NS	NS	N	ĺ	10	Aug-19	7.19	1004	9	N
11	Feb-19	7.26	196.6	10	N		11	Aug-19	7.47	257	5	L
FMCU	Feb-19	NS	NS	NS	Ν		FMCU	Aug-19	NS	NS	NS	N
FMCD	Feb-19	7.84	147.9	5	М		FMCD	Aug-19	7.88	256	5	L
1	Mar-19	6.55	193.9	50	N		1	Sep-19	6.8	315.0	20.0	N
8	Mar-19	6.41	498	26	N		8	Sep-19	NS	NS	NS	Ν
9	Mar-19	NS	NS	NS	N		9	Sep-19	NS	NS	NS	N
10	Mar-19	6.54	410	28	Ν		10	Sep-19	7	666	10	N
11	Mar-19	6.94	214	5	Ν		11	Sep-19	7.27	588	10	N
FMCU	Mar-19	7.09	163	10	N		FMCU	Sep-19	6.9	162.9	18.0	N
FMCD	Mar-19	7.64	224	26	L		FMCD	Sep-19	7.57	225	5	L
1	Apr-19	5.73	329	27	Ν		1	Oct-19	7.1	341.0	5.0	N
8	Apr-19	6.3	275.2	10	N		8	Oct-19	NS	NS	NS	N
9	Apr-19	NS	NS	NS	N		9	Oct-19	NS	NS	NS	Ν
10	Apr-19	6.64	673.7	22	Ν	ĺ	10	Oct-19	7.7	931	8	N
11	Apr-19	7.25	241	5	Ν		11	Oct-19	7.68	160.3	5	Ν
FMCU	Apr-19	6.87	189	5	N		FMCU	Oct-19	6.9	210.6	21.0	Ν
FMCD	Apr-19	7.45	283	5	L		FMCD	Oct-19	7.68	232.7	5	L
1	May-19	6.83	330	48	Ν		1	Nov-19	6.7	369.0	44.0	N
8	May-19	NS	NS	NS	Ν		8	Nov-19	NS	NS	NS	N
9	May-19	NS	NS	NS	Ν		9	Nov-19	NS	NS	NS	N
10	May-19		961	10	Ν		10	Nov-19	7.28	1100	6	N
11	May-19		249	5	N		11	Nov-19	6.65	314	24	N
FMCU	May-19	7	178.9	12	Ν		FMCU	Nov-19	NS	NS	NS	D
FMCD	May-19		241	5	L		FMCD	Nov-19	7.86	274	10	L
1	Jun-19	7.1	294	NS	N		1	Dec-19	NS	NS	NS	N
8	Jun-19	NS	NS	NS	N		8	Dec-19	NS	NS	NS	N
9	Jun-19	NS	NS	NS	N		9	Dec-19	NS	NS	NS	N
10	Jun-19	6.82	1027	NS	N		10	Dec-19	7.23	1285	12	N
11	Jun-19	7.09	238	NS	N		11	Dec-19	6.65	366	38	N
FMCU	Jun-19	7.22	151.8	10	N		FMCU	Dec-19	NS	NS	NS	D
FMCD	Jun-19	8.1	219	6	L		FMCD	Dec-19	7.79	332	68	N



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Sample Site	Date	рН	EC (uS/cm)	TSS (ma/L)	Flow		Sample Site	Date	рН	EC (uS/cm)	TSS (mg/L)	Flow
1	Jan-20	NS	NS	NS	N		1	Jul-20	7.1	250.8	13.0	N
8	Jan-20	NS	NS	NS	N	ĺ	8	Jul-20	6.29	235.8	<5	N
9	Jan-20	NS	NS	NS	NS	ĺ	9	Jul-20	NS	NS	NS	NS
10	Jan-20	NS	NS	NS	NS		10	Jul-20	7.35	366	15	L
11	Jan-20	6.94	527	16	N		11	Jul-20	8.73	947	76	N
EM1	Jan-20	7.26	172.3	46	N		EM1	Jul-20	6.92	210.6	19	N
EM3	Jan-20	7.86	259	5	N		EM3	Jul-20	7.19	169.6	155	L
1	Feb-20	6.62	272.7	16	L	Ì	1	Aug-20	6.8	583.0	6.0	N
8	Feb-20	6.33	469	15	N	ĺ	8	Aug-20	6.64	507	<5	L
9	Feb-20	NS	NS	NS	NS		9	Aug-20	NS	NS	NS	NS
10	Feb-20	6.82	600	29	L		10	Aug-20	7.3	864	6	L
11	Feb-20	6.55	662	32	N		11	Aug-20	6.87	915	7	N
EM1	Feb-20	6.66	276.4	<5	L		EM1	Aug-20	6.77	338.2	<5	N
EM3	Feb-20	6.79	274.5	5	N	l	EM3	Aug-20	7.16	225	5	L
1	Mar-20	7.26	295	36	N	ł	1	Sep-20	7.1	564.0	5.0	N
8	Mar-20	6.8	474	522	N		8	Sep-20	6.31	559	7	N
9	Mar-20	NS	NS	NS	NS	ĺ	9	Sep-20	NS	NS	NS	NS
10	Mar-20	6.96	359	8	N	ł	10	Sep-20	7.43	1051	5	N
11	Mar-20	9.28	549	14	N	l	11	Sep-20	7.02	888	7	N
EM1	Mar-20	6.71	350	12	N	l	EM1	Sep-20	6.96	307	7	N
EM3	Mar-20	8.97	9.5	5	L		EM3	Sep-20	6.68	157.8	5	L
1	Apr-20	6.74	291.1	15	N		1	Oct-20	7.1	524.0	42.0	N
8	Apr-20	6.7	585.8	<5	N		8	Oct-20	6.39	480	11	L
9	Apr-20	NS	NS	NS	NS	ĺ	9	Oct-20	NS	NS	NS	NS
10	Apr-20	7.15	749.6	12	N		10	Oct-20	7.28	1300	13	L
11	Apr-20	6.71	714.6	20	N		11	Oct-20	7	976	22	 N
EM1	Apr-20	7.19	335.4	14	N	l	EM1	Oct-20	7.02	335.1	8	N
EM3	Apr-20	7.63	177.9	5	N	ł	EM3	Oct-20	6.47	156.3	15	L
1	May-20	7.3	253.2	<5	N		1	Nov-20	6.9	450.0	14.0	N
8	May-20	6.94	327.7	6	N		8	Nov-20	6.31	431	8	N
9	May-20		NS	NS	NS		9	Nov-20	NS	NS	NS	NS
10	May-20			20	N		10	Nov-20	6.99	940	6	N
11	May-20			8	N		11	Nov-20	6.99	1416	<5	N
EM1	May-20		233.4	17	N	ĺ	EM1	Nov-20	6.67	301.2	7	L
EM3	May-20			5	L		EM3	Nov-20	7.04	177	7	L
1	Jun-20		172.3	46	N	ĺ	1	Dec-20	7.0	394.0	25.0	 L
8	Jun-20		380.1	<5	L	l	8	Dec-20	6.43	546	8	 L
9	Jun-20	NS	NS	NS	NS	l	9	Dec-20	NS	NS	NS	NS
10	Jun-20	7.42	468.3	9	L	ĺ	10	Dec-20	7.28	707	5	L
11	Jun-20	7.37	1216	10	N	l	11	Dec-20	6.91	1169	25	N
EM1		6.79	161.2	22	N	l	EM1	Dec-20	6.62	268.3	15	L
EM3	Jun-20	+	+	5	M	ł	EM3	Dec-20 Dec-20	7.07	188.8	6	<u>L</u>
	5011-20	11.15	100.1	L	141	J		000-20	1.01	100.0	L	L <u>-</u>



# Groundwater 2008 to 2020

# Groundwater Quality Monitoring Results – 2008/2009

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Sample Site	Date	рН	EC (uS/cm)	TSS (mg/L)	Sample Site	Date	рН	EC (uS/cm)	TSS (mg/L)
6	Jun-08	6.1	3740	362	6	Dec-08	6.1	3750	356
7	Jun-08	6.8	2200	1130	7	Dec-08	6.8	2490	416
12	Jun-08	6.1	4640	148	12	Dec-08	6.9	11300	173
13	Jun-08	6.8	12830	32	13	Dec-08	7	13280	11
JRD1	Jun-08	7	2660	132	JRD1	Dec-08	6.9	3800	28
JRD2	Jun-08	6.7	600	130	JRD2	Dec-08	6.4	410	180
6	Jul-08	6.1	3970	174	6	Jan-09	6.6	4260	1160
7	Jul-08	7.1	2590	616	7	Jan-09	6.5	2250	160
12	Jul-08	6.7	6720	121	12	Jan-09	6.8	12440	1550
13	Jul-08	6.7	14710	6	13	Jan-09	6.8	14450	7
JRD1	Jul-08	6.8	3210	28	JRD1	Jan-09	6.8	3830	13
JRD2	Jul-08	7	3040	15	JRD2	Jan-09	7.1	3080	16
6	Aug-08	6.1	3930	804	6	Feb-09	6.3	3090	165
7	Aug-08	6.7	2350	98	7	Feb-09	6.6	2070	177
12	Aug-08	6.8	10130	216	12	Feb-09			
13	Aug-08	7	13610	15	13	Feb-09	6.9	13090	18
JRD1	Aug-08	7.0	3220	35	JRD1	Feb-09	6.9	3790	59
JRD2	Aug-08	7.2	2980	57	JRD2	Feb-09	6.7	500	63
6	Sep-08	6.2	2860	261	6	Mar-09	6.3	3820	204
7	Sep-08	6.9	2300	130	7	Mar-09	6.5	2090	534
12	Sep-08	6.6	1630	152	12	Mar-09	6.3	2390	106
13	Sep-08	6.8	13580	30	13	Mar-09	7	13250	9
JRD1	Sep-08	7.3	3230	71	JRD1	Mar-09	6.8	3870	14
JRD2	Sep-08	6.5	220	78	JRD2	Mar-09	6.7	490	27
6	Oct-08	6.4	3950	14	6	Apr-09	6.7	3340	192
7	Oct-08	6.6	2260	878	7	Apr-09	6.3	2060	196
12	Oct-08	6.8	11530	407	12	Apr-09	6.8	7970	727
13	Oct-08	6.8	13910	9	13	Apr-09	6.8	14680	2
JRD1	Oct-08	6.8	3650	28	JRD1	Apr-09	6.6	3770	11
JRD2	Oct-08	6	220	125	JRD2	Apr-09	7	2620	15
6	Nov-08	6	3750	550	6	May-09	6.8	4250	136
7	Nov-08	6.9	2250	670	7	May-09	7	2530	264
12	Nov-08	6.7	8880	182	12	May-09	6.7	11550	454
13	Nov-08	7	13180	3	13	May-09	6.9	13410	18
JRD1	Nov-08	6.7	3830	12	JRD1	May-09	6.7	3260	23
JRD2	Nov-08	6.9	240	178	JRD2	May-09	6.9	560	25



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Sample Site	Date	pН	EC (uS/cm)	TSS (mg/L)	Sample Site	Date	pН	EC (uS/cm)	TSS (mg/L)
6	Jun-09	6.5	4460	459	6	Dec-09	6.9	4270.0	193.0
7	Jun-09	6.5	2140	551	7	Dec-09	6.9	2390	14
12	Jun-09	NS	NS	NS	12	Dec-09	NS	NS	NS
13	Jun-09	7.1	11920	15	13	Dec-09	7	12390	26
JRD1	Jun-09	6.8	2250	29	JRD1	Dec-09	6.7	3650	63
JRD2	Jun-09	7.4	730	91	JRD2	Dec-09	7.3	1920.0	87.0
6	Jul-09	6.6	4290	945	6	Jan-10	6.7	5310	173
7	Jul-09	6.8	2260	103	7	Jan-10	NS	NS	NS
12	Jul-09	6.7	5330	1380	12	Jan-10	6.7	13200.0	37.0
13	Jul-09	6.8	14850	25	13	Jan-10	6.5	12990	31
JRD1	Jul-09	6.6	3720	21	JRD1	Jan-10	6.8	3580	22
JRD2	Jul-09	7	2660	15	JRD2	Jan-10	7.3	2050.0	44.0
6	Aug-09	6.7	4580	807	6	Feb-10	6.9	4570	193
7	Aug-09	6.8	2380	16	7	Feb-10	NS	NS	NS
12	Aug-09	6.9	8730	15	12	Feb-10	6.9	12280	46
13	Aug-09	7.1	12600	20	13	Feb-10	7.1	11560	28
JRD1	Aug-09	6.8	3090.0	52.0	JRD1	Feb-10	6.9	3750	40
JRD2	Aug-09	7	1160	97	JRD2	Feb-10	7.3	960	139
6	Sep-09	6.6	4380	119	6	Mar-10	6.7	4180	394
7	Sep-09	6.6	2460	12	7	Mar-10	NS	NS	NS
12	Sep-09	NS	NS	NS	12	Mar-10	6.5	6880	30
13	Sep-09	6.6	13490	14	13	Mar-10	7	11430	32
JRD1	Sep-09	6.8	3130	66	JRD1	Mar-10	6.8	4040	38
JRD2	Sep-09	7.9	1230	61	JRD2	Mar-10	7.4	1220	100
6	Oct-09	6.9	3940	51	6	Apr-10	6.4	3900.0	397.0
7	Oct-09	6.8	2000	147	7	Apr-10	NS	NS	NS
12	Oct-09	NS	NS	NS	12	Apr-10	8.2	8440	67
13	Oct-09	7.2	11610	12	13	Apr-10	7	11430	32
JRD1	Oct-09	7.1	3250	106	JRD1	Apr-10	6.7	3930	52
JRD2	Oct-09	7.6	1770	61	JRD2	Apr-10	6.3	1990	101
6	Nov-09	7.2	8400	266	6	May-10	6.89	1590	268
7	Nov-09	6.8	3590	246	7	May-10	NS	NS	NS
12	Nov-09	NS	NS	NS	12	May-10	6.75	8310	34
13	Nov-09	7.3	260	14	13	May-10	NS	NS	NS
JRD1	Nov-09	6.9	10230	47	JRD1	May-10	6.73	3780	23
JRD2	Nov-09	7.1	350.0	47.0	JRD2	May-10	7.41	1590	136

# Groundwater Quality Monitoring Results - 2009/2010



Sample			EC	TSS
Site	Date	рН	(uS/cm)	(mg/L)
6	Jun-10	6.9	3320	206
7	Jun-10	NS	NS	NS
12	Jun-10	7.3	3200	63
13	Jun-10	7.6	10300	12
JRD1	Jun-10	7.5	3780	43
JRD2	Jun-10	7.2	315	14
6	Jul-10	7.23	3920	194
7	Jul-10	6.81	2630	22
12	Jul-10	6.41	7790	50
13	Jul-10	6.64	13100	6
JRD1	Jul-10	6.65	3520	22
JRD2	Jul-10	7.1	338	52
6	Aug-10	6.37	4020	234
7	Aug-10	6.8	2680	62
12	Aug-10	6.85	7840	12
13	Aug-10	6.65	13400	16
JRD1	Aug-10	7.2	3960.0	22.0
JRD2	Aug-10	7.2	2380	48
6	Sep-10	7.05	3700	412
7	Sep-10	4.76	2580	36
12	Sep-10	6.78	7800	22
13	Sep-10	6.78	11800	5
JRD1	Sep-10	8.03	3840	16
JRD2	Sep-10	7.05	2460	34
6	Oct-10	6.58	2320	152
7	Oct-10	7.03	2660	86
12	Oct-10	6.6	10800	17
13	Oct-10	6.99	12000	9
JRD1	Oct-10	8.05	4380	76
JRD2	Oct-10	7.27	2500	17
6	Nov-10	6.64	1090	141
7	Nov-10	7.21	2870	65
12	Nov-10	6.44	3260	30
13	Nov-10	6.97	13100	10
JRD1	Nov-10	8.34	4720	57
JRD2	Nov-10	7.2	2520.0	58.0

# Groundwater Quality Monitoring Results - 2010/2011

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Sample			EC	TSS
Site	Date	рН	(uS/cm)	(mg/L)
6	Dec-10	6.5	1410.0	244.0
7	Dec-10	7.01	2670	232
12	Dec-10	6.31	2390	71
13	Dec-10	6.84	11000	5
JRD1	Dec-10	8.31	4460	229
JRD2	Dec-10	7.0	1120.0	99.0
6	Jan-11	6.51	3020	708
7	Jan-11	6.92	2800	68
12	Jan-11	6.4	7560.0	40.0
13	Jan-11	6.86	12400	30
JRD1	Jan-11	7.87	4990	51
JRD2	Jan-11	7.2	2110.0	222.0
6	Feb-11	6.47	2850	173
7	Feb-11	6.8	2760.0	147.0
12	Feb-11	6.35	7480	94
13	Feb-11	6.6	12400	25
JRD1	Feb-11	7.93	4660	69
JRD2	Feb-11	7.03	2500	62
6	Mar-11	6.68	2590	380
7	Mar-11	7.04	2560	39
12	Mar-11	6.58	13800	12
13	Mar-11	6.86	12200	24
JRD1	Mar-11	8.23	4710	32
JRD2	Mar-11	7.68	2080	69
6	Apr-11	7.4	3950.0	287.0
7	Apr-11	7.69	2780	150
12	Apr-11	7.46	14200	82
13	Apr-11	6.86	12200	24
JRD1	Apr-11	8.38	4840	24
JRD2	Apr-11	7.77	2520	50
6	May-11	6.7	4140	84
7	May-11	7.01	2860	18
12	May-11	6.5	9230	24
13	May-11	6.88	12600	42
JRD1	May-11	8.2	4970	76
JRD2	May-11	7.15	2080	70



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Sample	_		EC	TSS	Sample	_		EC	TSS
Site	Date	рН	(uS/cm)	(mg/L)	Site	Date	рН	(uS/cm)	(mg/L)
6	Jun-11	6.72	4020	143	6	Dec-11	7.0	2680.0	262.0
7	Jun-11	6.84	2720	18	7	Dec-11	6.78	2050	142
12	Jun-11	6.46	6820	18	12	Dec-11	6.18	2720	80
13	Jun-11	6.99	8970	16	13	Dec-11	7.28	9180	66
JRD1	Jun-11	8.18	4750	26	JRD1	Dec-11	NS	NS	NS
JRD2	Jun-11	7.08	2280	94	JRD2	Dec-11	6.8	313.0	76.0
6	Jul-11	7.17	4120	123	6	Jan-12	7.08	2740	542
7	Jul-11	7.2	2380	40	7	Jan-12	7.18	2190	240
12	Jul-11	6.7	1840	210	12	Jan-12	6.4	9120.0	22.0
13	Jul-11	7.37	11000	14	13	Jan-12	7.24	11000	21
JRD1	Jul-11	8.18	4720	18	JRD1	Jan-12	8.17	4120	36
JRD2	Jul-11	6.32	441	32	JRD2	Jan-12	7.1	389.0	28.0
6	Aug-11	6.78	3530	-	6	Feb-12	7.1	3260	66
7	Aug-11	6.47	2160	258	7	Feb-12	7.2	2180.0	40.0
12	Aug-11	7.33	1540	-	12	Feb-12	6.12	1460	27
13	Aug-11	6.98	3770	-	13	Feb-12	7.21	8210	22
JRD1	Aug-11	8.3	4640.0	-	JRD1	Feb-12	8.26	4260	14
JRD2	Aug-11	7.04	337	-	JRD2	Feb-12	8.06	471	18
6	Sep-11	6.77	3890	144	6	Mar-12	7.11	3140	35
7	Sep-11	6.56	2190	154	7	Mar-12	7.04	2190	124
12	Sep-11	6.29	4560	40	12	Mar-12	6.17	517	46
13	Sep-11	6.89	11000	17	13	Mar-12	7.03	3710	14
JRD1	Sep-11	NS	NS	NS	JRD1	Mar-12	8.05	4170	40
JRD2	Sep-11	6.25	351	48	JRD2	Mar-12	7.26	390	48
6	Oct-11	6.69	2370	94	6	Apr-12	7.3	3120.0	222.0
7	Oct-11	6.31	1540	113	7	Apr-12	7.55	2740	105
12	Oct-11	6.01	1080	108	12	Apr-12	6.5	2170	161
13	Oct-11	6.88	10200	36	13	Apr-12	7.03	3710	14
JRD1	Oct-11	NS	NS	NS	JRD1	Apr-12	8.18	4500	57
JRD2	Oct-11	6.21	408	45	JRD2	Apr-12	8	506	50
6	Nov-11	7.28	3730	194	6	May-12	7.16	3170	174
7	Nov-11	7.06	2010	15	7	May-12	7.49	2720	106
12	Nov-11	6.83	4290	101	12	May-12	6.37	1250	130
13	Nov-11	7.34	11400	15	13	May-12	7.34	11200	80
JRD1	Nov-11	8.25	4620	52	JRD1	May-12	8.17	4380	26
JRD2	Nov-11	7.1	386.0	54.0	JRD2	May-12	6.57	315	69

# Groundwater Quality Monitoring Results - 2011/2012



Sample			EC	TSS	7 Г	Sample			EC	Page 5 of 13 TSS
Site	Date	pН	(uS/cm)	(mg/L)		Site	Date	pН	(uS/cm)	(mg/L)
6	Jun-12	7.04	662	6400	1	6	Dec-12	NS	NS	NS
7	Jun-12	7.14	2340	78	-	<u>0</u> 7	Dec-12	7.1	1190	90
	Jun-12	6.28	452	40			Dec-12	7.42	4340	93
13	Jun-12	7.3	7560	87	•	13	Dec-12	7.56	11600	66
JRD1	Jun-12	8.36	4280	40		JRD1	Dec-12	8.41	4480	22
JRD2	Jun-12	6.78	256	88	1	JRD2	Dec-12	8.0	474.0	50.0
6	Jul-12	7.15	3320	384		6	Jan-13	NS	NS	NS
7	Jul-12	7.47	2750	94	•	7	Jan-13	6.78	2170	34
12	Jul-12	6.44	1980	84		12	Jan-13	7.0	5770.0	130.0
13	Jul-12	7.25	11200	57	1	13	Jan-13	7.45	12100	158
JRD1	Jul-12	8.63	4590	54		JRD1	Jan-13	8.3	4590	22
JRD2	Jul-12	6.9	317	72	1	JRD2	Jan-13	7.6	483.0	25.0
6	Aug-12	0	NS	NS		6	Feb-13	NS	NS	NS
7	Aug-12	7.41	2760	78	1	7	Feb-13	7.4	2760.0	16.0
12	Aug-12	6.39	1030	63		12	Feb-13	6.45	1010	27
13	Aug-12	7.48	9580	63	1	13	Feb-13	7.4	8840	69
JRD1	Aug-12	8.4	4530.0	17.0		JRD1	Feb-13	8.26	4810	31
JRD2	Aug-12	6.93	336	118	1	JRD2	Feb-13	6.66	351	28
6	Sep-12	NS	NS	NS		6	Mar-13	NS	NS	NS
7	Sep-12	7.53	2820	166	1	7	Mar-13	7.19	2550	18
12	Sep-12	6.57	1400	99		12	Mar-13	6.31	636	73
13	Sep-12	7.37	11500	19	1	13	Mar-13	7.26	6050	328
JRD1	Sep-12	8.42	4550	22		JRD1	Mar-13	8.33	4460	38
JRD2	Sep-12	7.22	421	53	1	JRD2	Mar-13	6.66	242	120
6	Oct-12	NS	NS	NS		6	Apr-13	NS	NS	NS
7	Oct-12	7.08	2410	61	1	7	Apr-13	6.79	1280	72
12	Oct-12	6.59	1910	118		12	Apr-13	6.73	1800	61
13	Oct-12	7.29	12400	11	1	13	Apr-13	7.26	6050	328
JRD1	Oct-12	8.44	4660	12		JRD1	Apr-13	8.31	4540	32
JRD2	Oct-12	7.24	404	37	1	JRD2	Apr-13	6.77	255	67
6	Nov-12	NS	NS	NS	1 [	6	May-13	NS	NS	NS
7	Nov-12	7.07	2490	232	1 1	7	May-13	7.12	2160	136
12	Nov-12	6.78	3060	96	1 [	12	May-13	6.78	2520	81
13	Nov-12	7.09	12400	44	1	13	May-13	7.46	6660	130
JRD1	Nov-12	8.31	4730	8	1 [	JRD1	May-13	8.37	4610	37
JRD2	Nov-12	7.0	434.0	25.0	1	JRD2	May-13	7.31	407	656

### Groundwater Quality Monitoring Results - 2012/2013



Sample			EC	TSS	Sample			EC	TSS	
Site	Date	рΗ	(uS/cm)	(mg/L)	Site	Date	рН	(uS/cm)	(mg/L)	
6	Jun-13	NS	NS	NS	6	Dec-13	6.8	967	44.0	
7	Jun-13	6.98	2910	<5	7	Dec-13	NS	NS	NS	
12	Jun-13	6.92	3750	664	12	Dec-13	6.07	1940	14	
13	Jun-13	7.62	6280	136	13	Dec-13	7.42	5670	118	
JRD1	Jun-13	8.28	4560	94	JRD1	Dec-13	NS	NS	NS	
JRD2	Jun-13	7.16	372	201	JRD2	Dec-13	6.2	282	<5	
6	Jul-13	6.45	807	11600	6	Jan-14	6.86	2260	655	
7	Jul-13	7.26	2530	1620	7	Jan-14	NS	NS	NS	
12	Jul-13	6.85	4200	3530	12	Jan-14	6.7	8240	120.0	
13	Jul-13	7.2	6910	1520	13	Jan-14	7.28	6170	135	
JRD1	Jul-13	8.46	4350	68	JRD1	Jan-14	8.39	4440	45	
JRD2	Jul-13	7.22	1870	795	JRD2	Jan-14	7.4	2140	371.0	
6	Aug-13	6.86	2590	6840	6	Feb-14	7.12	2350	1950	
7	Aug-13	NS	NS	NS	7	Feb-14	NS	NS	NS	
12	Aug-13	7.02	5310	3070	12	Feb-14	NS	NS	NS	
13	Aug-13	7.82	10200	820	13	Feb-14	7.51	6430	78	
JRD1	Aug-13	8.3	4320	150.0	JRD1	Feb-14	8.35	4520	28	
JRD2	Aug-13	7.43	2500	402	JRD2	Feb-14	7.48	2390	497	
6	Sep-13	7.04	2410	4800	6	Mar-14	6.98	2240	512	
7	Sep-13	NS	NS	NS	7	Mar-14	NS	NS	NS	
12	Sep-13	6.9	6590	892	12	Mar-14	NS	NS	NS	
13	Sep-13	7.42	5950	180	13	Mar-14	7.47	5480	133	
JRD1	Sep-13	8.04	4390	30	JRD1	Mar-14	8.35	4220	70	
JRD2	Sep-13	7.55	2350	178	JRD2	Mar-14	7.4	1800	932	
6	Oct-13	6.69	2350	2560	6	Apr-14	7.2	2400	790.0	
7	Oct-13	NS	NS	NS	7	Apr-14	NS	NS	NS	
12	Oct-13	7.12	9590	157	12	Apr-14	NS	NS	NS	
13	Oct-13	7.49	5320	43	13	Apr-14	7.47	5480	133	
JRD1	Oct-13	8.31	4350	9	JRD1	Apr-14	8.36	4330	121	
JRD2	Oct-13	7.54	2400	271	JRD2	Apr-14	7.4	2150	364	
6	Nov-13	7.06	2300	207	6	May-14	7.04	2350	3590	
7	Nov-13	NS	NS	NS	7	May-14	NS	NS	NS	
12	Nov-13	6.94	11100	332	12	May-14	NS	NS	NS	
13	Nov-13	7.64	5950	22	13	May-14	7.3	5260	36	
JRD1	Nov-13	8.39	4560	18	JRD1	May-14	8.35	4200	57	
JRD2	Nov-13	7.5	2530	100.0	JRD2	May-14	7.55	1440	230	

### Groundwater Quality Monitoring Results – 2013/2014



Comme			50	TOO	Commente	1	1		Page 7 of 1
Sample	Def		EC	TSS	Sample	Det		EC	TSS
Site	Date	pH	(uS/cm)	(mg/L)	Site	Date	pH	(uS/cm)	(mg/L)
6	Jun-14	0	0	0	6	Dec-14	6.8	2280	234.0
7	Jun-14	0	0	0	7	Dec-14	0	0	0
12	Jun-14	0	0	0	12	Dec-14	0	0	0
13	Jun-14	0	0	0	13	Dec-14	7.15	4910	75
JRD1	Jun-14	0	0	0	JRD1	Dec-14	0	0	0
JRD2	Jun-14	0	0	0	JRD2	Dec-14	6.6	439	102.0
6	Jul-14	7.04	2110	872					
7	Jul-14	0	0	0					
12	Jul-14	0	0	0					
13	Jul-14	7.43	5380	415					
JRD1	Jul-14	8.35	4100	18					
JRD2	Jul-14	7.36	2380	242					
6	Aug-14	6.64	174	2220					
7	Aug-14	0	0	0					
12	Aug-14	0	0	0					
13	Aug-14	6.48	4350	0					
JRD1	Aug-14	8.5	3990	6.3					
JRD2	Aug-14	7.8	2280	693					
6	Sep-14	7.29	2370	1300				1	
7	Sep-14	0	0	0					
12	Sep-14	0	0	0					
13	Sep-14	0	0	0		******			
JRD1	Sep-14	0	0	0				1	
JRD2	Sep-14	7.67	2290	71					
6	Oct-14	7.58	2400	342					
7	Oct-14	0	0	0					
12	Oct-14	0	0	0				1	
13	Oct-14	7.33	5280	22					
JRD1	Oct-14	0	0	0				1	
JRD2	Oct-14	7.36	690	92					
6	Nov-14	7.29	2500	63					
7	Nov-14	0	0	0				1	
12	Nov-14	0	0	0				+	
13	Nov-14	7.35	6130	88			+	+	
JRD1	Nov-14	0	0	0					
JRD2	Nov-14	7.4	2160	93.0					

# Groundwater Quality Monitoring Results – 2014



					-		1	r		Page 8 of 13
Sample			EC	TSS		Sample			EC	TSS
Site	Date	рН	(uS/cm)	(mg/L)	-	Site	Date	рН	(uS/cm)	(mg/L)
6	Jan-15	6.64	2190	550	_	6	Jul-15	6.9	2099	90.0
7	Jan-15	0	0	0	_	7	Jul-15	0	0	0
12	Jan-15	0	0	0	-	12	Jul-15	0	0	0
13	Jan-15	7.06	5490	75	_	13	Jul-15	7.28	2540	94
JRD1	Jan-15	NS	NS	NS	_	JRD1	Jul-15	NS	NS	NS
JRD2	Jan-15	6.6	1784	171	_	JRD2	Jul-15	7.3	914	9.0
6	Feb-15	6.74	2310	38	_	6	Aug-15	7.4	2260	62
7	Feb-15	0	0	0		7	Aug-15	0	0	0
12	Feb-15	0	0	0		12	Aug-15	0.0	0	0.0
13	Feb-15	6.97	5480	40		13	Aug-15	7.45	4780	122
JRD1	Feb-15	NS	NS	NS		JRD1	Aug-15	NS	NS	NS
JRD2	Feb-15	6.58	446	24		JRD2	Aug-15	7.7	2168	24.0
6	Mar-15	6.78	2350	424		6	Sep-15	6.65	2399	31
7	Mar-15	0	0	0		7	Sep-15	0.0	0	0.0
12	Mar-15	0	0	0		12	Sep-15	0	0	0
13	Mar-15	6.91	5890	76	-	13	Sep-15	7.1	4810	62
JRD1	Mar-15	NS	NS	NS		JRD1	Sep-15	NS	NS	NS
JRD2	Mar-15	6.68	788	110	-	JRD2	Sep-15	6.94	2580	38
6	Apr-15	6.45	2440	626	-	6	Oct-15	6.74	2267	68
7	Apr-15	0	0	0	-	7	Oct-15	0	0	0
12	Apr-15	0	0	0	-	12	Oct-15	0	0	0
13	Apr-15	6.68	3220	86	-	13	Oct-15	7.01	4040	23
JRD1	Apr-15	NS	NS	NS	-	JRD1	Oct-15	NS	NS	NS
JRD2	Apr-15	6.74	2080	130	-	JRD2	Oct-15	7.13	1961	100
6	May-15	6.53	2270	44	-	6	Nov-15	6.8	2450	103.0
7	May-15	0	0	0	-	7	Nov-15	0	0	0
12	May-15	0	0	0	-	12	Nov-15	0	0	0
13	May-15	6.95	4030	27	1	13	Nov-15	7.01	4040	23
JRD1	May-15	NS	NS	NS	1	JRD1	Nov-15	NS	NS	NS
JRD2	May-15	6.83	1910	41	1	JRD2	Nov-15	7.12	2335	196
6	Jun-15	6.47	2290	38	1	6	Dec-15	6.81	2417	342
7	Jun-15	0	0	0	1	7	Dec-15	0	0	0
12	Jun-15	0	0	0	1	12	Dec-15	0	0	0
13	Jun-15	6.92	4250	71	1	13	Dec-15	7.15	5290	30
JRD1	Jun-15	NS	NS	NS	1	JRD1	Dec-15	NS	NS	NS
JRD2	Jun-15	6.7	2030	37.0	1	JRD2	Dec-15	7.13	2160	108



									Page 9 of 13
Sample			EC	TSS	Sample	_		EC	TSS
Site	Date	рН	(uS/cm)	(mg/L)	Site	Date	рН	(uS/cm)	(mg/L)
6	Jan-16	6.72	2425	128	6	Jul-16	6.7	2390	47.0
12	Jan-16	0	0	0	12	Jul-16	0	0	0
13	Jan-16	7.03	3060	584	13	Jul-16	7.09	5310	146
JRD1	Jan-16	NS	NS	NS	JRD1	Jul-16	NS	NS	NS
JRD2	Jan-16	6.29	527	142	JRD2	Jul-16	7.1	2660	75.0
6	Feb-16	6.64	2580	63	6	Aug-16	6.68	2560	10
12	Feb-16	0	0	0	12	Aug-16	0.0	0	0.0
13	Feb-16	6.89	3670	20	13	Aug-16	6.98	4200	9
JRD1	Feb-16	NS	NS	NS	JRD1	Aug-16	NS	NS	NS
JRD2	Feb-16	6.96	2113	15	JRD2	Aug-16	7.0	2120	106.0
6	Mar-16	6.67	2650	25	6	Sep-16	6.73	2480	65
12	Mar-16	0	0	0	12	Sep-16	0	0	0
13	Mar-16	6.99	4410	33	13	Sep-16	7.06	4040	10
JRD1	Mar-16	NS	NS	NS	JRD1	Sep-16	NS	NS	NS
JRD2	Mar-16	7.05	2436	38	JRD2	Sep-16	7.04	2330	12
6	Apr-16	6.72	2194	50	6	Oct-16	6.9	2560	148
12	Apr-16	0	0	0	12	Oct-16	0	0	0
13	Apr-16	7.13	4240	31	13	Oct-16	7.06	4240	18
JRD1	Apr-16	NS	NS	NS	JRD1	Oct-16	NS	NS	NS
JRD2	Apr-16	7.14	2360	36	JRD2	Oct-16	6.98	2550	28
6	May-16	6.8	2550	154	6	Nov-16	6.8	2550	160.0
12	May-16	0	0	0	12	Nov-16	0	0	0
13	May-16	6.99	4840	45	13	Nov-16	7.06	4240	18
JRD1	May-16	NS	NS	NS	JRD1	Nov-16	NS	NS	NS
JRD2	May-16	7.12	2650	21	JRD2	Nov-16	6.91	1015	42
6	Jun-16	6.7	2230	148	6	Dec-16	6.57	2502	47
12	Jun-16	0	0	0	12	Dec-16	0	0	0
13	Jun-16	6.99	4540	19	13	Dec-16	6.98	4520	30
JRD1	Jun-16	NS	NS	NS	JRD1	Dec-16	NS	NS	NS
JRD2	Jun-16	7.1	2470	24.0	JRD2	Dec-16	6.96	2515	30



Sample			EC	TSS
Site	Date	рН	(uS/cm)	(mg/L)
6	Jan-17	6.93	2469	152
13	Jan-17	NS	NS	NS
JRD2	Jan-17	7.05	2522	32
6	Feb-17	6.68	2163	89
13	Feb-17	NS	NS	NS
JRD2	Feb-17	6.81	2202	44
6	Mar-17	6.62	2470	100
13	Mar-17	NS	NS	NS
JRD2	Mar-17	5.99	304	252
6	Apr-17	6.6	2219	104
13	Apr-17	NS	NS	NS
JRD2	Apr-17	6.26	506	33
6	May-17	6.69	2350	98
13	May-17	NS	NS	NS
JRD2	May-17	7.26	583	32
6	Jun-17	6.54	1720	30
13	Jun-17	NS	NS	NS
JRD2	Jun-17	5.8	330	152.0

			P	age 10 of 13
Sample Site	Date	рН	EC (uS/cm)	TSS (mg/L)
6	Jul-17	6.5	2230	92.0
13	Jul-17	NS	NS	NS
JRD2	Jul-17	6.9	1661	62.0
6	Aug-17	6.75	2130	611
13	Aug-17	NS	NS	NS
JRD2	Aug-17	7.1	1533	28.0
6	Sep-17	6.63	2250	183
13	Sep-17	NS	NS	NS
JRD2	Sep-17	6.85	2410	11
6	Oct-17	6.51	2340	55
13	Oct-17	NS	NS	NS
JRD2	Oct-17	6.98	2480	27
6	Nov-17	5.4	363	658.0
13	Nov-17	NS	NS	NS
JRD2	Nov-17	6.6	425	146
6	Dec-17	5.93	1875	378
13	Dec-17	NS	NS	NS
JRD2	Dec-17	6.41	1330	28



			1	1	1				Pa	age 11 of 13
Sample			EC	TSS		Sample			EC	TSS
Site	Date	рН	(uS/cm)	(mg/L)	Į	Site	Date	рН	(uS/cm)	(mg/L)
6	Jan-18	NS	NS	NS	Į	6	Jul-18	6.7	2310	34.0
13	Jan-18	NS	NS	NS	Į	13	Jul-18	NS	NS	NS
JRD2	Jan-18	7.11	1432	51		JRD2	Jul-18	6.7	1252	29.0
6	Feb-18	5.87	203	190		6	Aug-18	6.26	2036	161
13	Feb-18	NS	NS	NS		13	Aug-18	NS	NS	NS
JRD2	Feb-18	6.81	1373	98		JRD2	Aug-18	6.4	1770	44.0
6	Mar-18	5.98	171	27		6	Sep-18	6.64	2280	37
13	Mar-18	NS	NS	NS		13	Sep-18	NS	NS	NS
JRD2	Mar-18	6.91	1100	12		JRD2	Sep-18	7.24	1182	78
6	Apr-18	6.59	2220	114		6	Oct-18	6.63	2240	72
13	Apr-18	NS	NS	NS		13	Oct-18	NS	NS	NS
JRD2	Apr-18	6.79	2230	5		JRD2	Oct-18	6.86	1198	81
6	May-18	6.8	2180	108		6	Nov-18	6.8	2360	27.0
13	May-18	NS	NS	NS		13	Nov-18	NS	NS	NS
JRD2	May-18	7.02	2060	60		JRD2	Nov-18	6.97	961	52
6	Jun-18	6.67	2400	38		6	Dec-18	6.26	1177	616
13	Jun-18	NS	NS	NS		13	Dec-18	NS	NS	NS
JRD2	Jun-18	7.0	2350	18.0		JRD2	Dec-18	5.88	178	158



Sample			EC	TSS
Site	Date	рН	(uS/cm)	(mg/L)
6	Jan-19	6.59	2420	77
13	Jan-19	NS	NS	NS
JRD2	Jan-19	6.27	146	68
6	Feb-19	6.82	2310	60
13	Feb-19	NS	NS	NS
JRD2	Feb-19	6.66	1103	119
6	Mar-19	6.65	2170	134
13	Mar-19	NS	NS	NS
JRD2	Mar-19	6.87	2290	98
6	Apr-19	6.7	2340	74
13	Apr-19	NS	NS	NS
JRD2	Apr-19	7.19	2550	34
6	May-19	6.84	2360	55
13	May-19	NS	NS	NS
JRD2	May-19	7.03	2460	5
6	Jun-19	6.7	1960	28
13	Jun-19	NS	NS	NS
JRD2	Jun-19	7.1	2410	27.0

			P	age 12 of 13
Sample Site	Date	рН	EC (uS/cm)	TSS (mg/L)
6	Jul-19	6.8	1997	90.0
13	Jul-19	NS	NS	NS
JRD2	Jul-19	7.1	2540	6.0
6	Aug-19	6.88	2350	26
13	Aug-19	NS	NS	NS
JRD2	Aug-19	7.1	2500	28.0
6	Sep-19	6.66	2080	26
13	Sep-19	NS	NS	NS
JRD2	Sep-19	6.68	2100	136
6	Oct-19	6.89	2404	23
13	Oct-19	NS	NS	NS
JRD2	Oct-19	7.16	2548	24
6	Nov-19	7.0	2370	28.0
13	Nov-19	NS	NS	NS
JRD2	Nov-19	7.28	2490	13
6	Dec-19	6.93	2410	18
13	Dec-19	NS	NS	NS
JRD2	Dec-19	7.22	2470	5



Sample			EC	TSS
Site	Date	рН	(uS/cm)	(mg/L)
6	Jan-20	6.76	2210	42
13	Jan-20	NS	NS	NS
JRD2	Jan-20	7.01	2310	23
6	Feb-20	NS	NS	NS
13	Feb-20	NS	NS	NS
JRD2	Feb-20	6.28	620	70
6	Mar-20	6.76	2615	443
13	Mar-20	NS	NS	NS
JRD2	Mar-20	6.3	720	83
6	Apr-20	6.92	2710	46
13	Apr-20	NS	NS	NS
JRD2	Apr-20	7.35	2188	49
6	May-20	6.88	2689	70
13	May-20	NS	NS	NS
JRD2	May-20	7.13	2557	64
6	Jun-20	5.89	188	75
13	Jun-20	NS	NS	NS
JRD2	Jun-20	7.2	1853	58.0

•			P	age 13 of 13
Sample Site	Date	рН	EC (uS/cm)	TSS (mg/L)
6	Jul-20	6.0	275	168.0
13	Jul-20	NS	NS	NS
JRD2	Jul-20	7.1	2590	11.0
6	Aug-20	5.77	272	124
13	Aug-20	NS	NS	NS
JRD2	Aug-20	6.0	714	13.0
6	Sep-20	6.84	2065	627
13	Sep-20	NS	NS	NS
JRD2	Sep-20	7.17	1875	51
6	Oct-20	6.64	2391	181
13	Oct-20	NS	NS	NS
JRD2	Oct-20	7.13	2551	58
6	Nov-20	5.9	120	127.0
13	Nov-20	NS	NS	NS
JRD2	Nov-20	6.26	924	280
6	Dec-20	6.58	2116	526
13	Dec-20	NS	NS	NS
JRD2	Dec-20	6.26	869	194



# Appendix 3 Subsidence Management Plan End of Year Report 2020

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# Abel Mine Subsidence Management Plan End of Year Report 2020

31 March 2021

Approved by

William Farnworth Operations Manager Donaldson Coal

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# ATTACHMENTS

Attachment 1 – Plan of Abel Mine Workings

# 1 INTRODUCTION

This Subsidence Management Plan End of Year Report fulfils the requirements of Condition 19 of the Abel Subsidence Management Plan (SMP) Approval Conditions for Area 1 and Condition 18 of the Approval Conditions for Area 2, 3 and 4.

A summary of monitoring results for the period January to December 2020 is presented in this report. Mining activities were suspended on 28<sup>th</sup> April 2016 due to the Mine being placed on Care and Maintenance. Therefore, no pillar extraction was undertaken during this reporting period.

Subsidence surveys, photographic monitoring and visual inspections were conducted over all pillar extraction areas in accordance with the approved Subsidence Monitoring Programs, with environmental monitoring conducted in accordance with the approved Environmental Management Plan.

#### 2 PURPOSE AND SCOPE

The purpose of this document is to comply with the relevant approval condition which states:

"The Leaseholder shall prepare an end of year report. This report shall be submitted to the Director Environmental Sustainability, within the first three months of the subsequent year. The end of year report must:

- (a) include a summary of the subsidence and environmental results for the year;
- (b) include an analysis of these monitoring results against the relevant;
  - impact assessment criteria;
  - monitoring results from previous years; and
  - predictions in the SMP.
- (c) identify any trends in the monitoring results over the life of the activity; and
- (d) describe what actions were taken to ensure adequate management of any potential subsidence impacts due to mining."

#### 3 SMP PILLAR EXTRACTION DURING REPORTING PERIOD

#### Area 1

SMP Approval was granted for Abel Area 1 (Panels 1 to 14 inclusive plus East Mains) on 27 May 2010. Pillar extraction has continued in East Mains during 2014. A Variation application for SMP Area 1 was submitted on the 8 August 2011 and was approved on the 29 September 2011. This variation was related to Panels 9 - 13 being removed from the SMP approved area. No extraction took place in this area during this period.

#### Area 2

SMP Approval was granted for Abel Area 2 (Panels 14 - 26) on 7 December 2011. A variation was submitted on 19 December 2011 relating to the removal of Panel 14 and the shortening of Panels 15 - 19. The second variation submitted, relating to partial pillar extraction Panel 20 - 22, was approved on the 3 September 2012. A third variation submitted, relating to Panels 19 & 19A, was approved on the 21 December 2012. A fourth variation submitted relating to Panel 22, was approved on the 16 April 2013. No extraction took place in this area during this period.

#### Area 3

SMP Approval was granted for Abel Area 3 (Panels 23 – 26 and part East Install Headings) on 16 July 2013. A variation was submitted to increase the width to part of Panel 24 and was approved on the 23 December 2013. No extraction took place in this area during this period.

## Area 4

SMP/EP Approval was granted for Abel Area 4 (Panels 27 – 35) on the 19<sup>th</sup> September 2014. A variation was submitted to remove the Subsidence Control Zones around the protected farm dams and was approved on the 11<sup>th</sup> November 2014. The second variation submitted, relating to Panel 28 panel layout, was approved on 1 April 2015. The third variation submitted, relating to modifying the layout of Panels 29, 31, 33 and 35 which is now to be extracted in the Lower Donaldson Seam, was approved on 13 August 2015. The fourth variation submitted, relating to the removal of the Subsidence Control Zones beneath a principal residence. No extraction took place in this area during this period.

 Table 1 below provides approval, plus mining commencement and completion dates for the Panels extracted since approval was granted.

Panel	Approval Date	Extraction Commenced	Extraction Completed
Panel 1	27 May 2010	12 July 2010	22 December 2010
Panel 2	27 May 2010	17 September 2010	12 November 2010
Panel 3	27 May 2010	7 January 2011	19 April 2011
Panel 4	27 May 2010	14 March 2011	20 July 2011
Panel 5	27 May 2010	30 May 2011	24 September 2011
Panel 6	27 May 2010	22 September 2011	2 February 2012
Panel 7	27 May 2010	19 November 2011	31 May 2012
Panel 8	7 December 2011	31 March 2012	17 July 2012
Panel 15	7 December 2011	20 February 2012	26 March 2012
Panel 20	3 September 2012	12 September 2012	3 December 2012
Panel 21	3 September 2012	8 November 2012	18 April 2013
East Mains	27 May 2010	18 July 2012	5 July 2014
East Install Headings	7 December 2011	4 December 2012	17 September 2014
Tailgate Headings	7 December 2011	5 June 2012	10 September 2012
Panel 19A	21 December 2012	20 January 2013	25 May 2013
Panel 19	21 December 2012	25 May 2013	7 August 2013
Panel 22	16 April 2013	19 April 2013	19 July 2013
Panel 23	16 July 2013	22 July 2013	10 March 2014
Panel 24	16 July 2013	16 September 2013	10 July 2014
Panel 25	16 July 2013	11 May 2014	8 May 2015
Panel 26	16 July 2013	11 August 2014	17 June 2015
Panel 27	19 September 2014	30 September 2014	12 August 2015
Panel 28	19 September 2014	11 May 2015	3 February 2016
Panel 30	19 September 2014	22 June 2015	28 April 2016
Panel 31	19 September 2014	25 February 2016	28 April 2016

# Table 1 – Approval and Extraction Dates

# 4 SUBSIDENCE AND ENVIRONMENTAL PROGRAMS AND MANAGEMENT PLANS

Subsidence Monitoring Programs consisting of a combination of subsidence surveys, visual inspections and photographic monitoring, have been developed in consultation with and approved by the Principal Subsidence Engineer, DPE for all Panels extracted to date. All required subsidence monitoring lines have been installed and subsidence surveys completed in accordance with the agreed Subsidence Monitoring Programs.

Management Plans have been prepared for the following infrastructure outlined in **Table 2** and have been approved by the Director of Mine Safety Operations.

## Table 2 – Approved Management Plans

Infrastructure Owners	Management Plans	Approved
	Ausgrid Powerline Management Plan SMP Area 2 – Tailgate Headings	21 June 2012
	Ausgrid Powerline Management Plan SMP Area 2 - Panels 20 - 22	2 November 2012
Ausgrid	Ausgrid Powerline Management Plan SMP Area 1 – East Mains	12 July 2013
	Ausgrid Powerline Management Plan SMP Area 3	17 July 2013
	Ausgrid Powerline Management Plan EP / SMP Area 4	1 October 2014
	Telstra Corporation Management Plan SMP Area 2 (Panels 21 & 22)	21 December 2012
	Telstra Corporation Management Plan SMP Area 3 (Panels 23 & 24)	17 July 2013
Telstra	Telstra Corporation Management Plan SMP Area 3 Optic Fibre (Panels 23 & 24)	6 December 2013
	Telstra Corporation Management Plan SMP Area 3 (Panels 25)	11 April 2014
	Telstra Corporation Management Plan SMP Area 3 (Panels 26 )	3 September 2014
Telstra	Telstra Corporation Management Plan EP / SMP Area 4 (Panels 27, 28, 29 )	1 October 2014

Infrastructure Owners	Management Plans	Approved
TransGrid	TransGrid Towers Management Plan SMP Area 1	22 March 2012
	TransGrid Towers Management Plan SMP Area 2	16 January 2013
	Blackhill Road and Taylors Road Management Plan SMP Area 2	7 December 2012
Cessnock City Council	Blackhill Road Management Plan SMP Area 3	11 September 2013
	Public Roads Management Plan	23 December 2014
	Hunter Water Corporation Water Pipeline Management Plan SMP Area 2	21 June 2012
Hunter Water	Hunter Water Corporation Water Pipeline Management Plan SMP Area 1 – East Mains	12 December 2012

# 5 SUMMARY OF SUBSIDENCE IMPACTS

Visual inspections and photographic monitoring of various surface features were conducted throughout the year.

No surveys for subsidence, tilt and strain were undertaken during the year.

# 5.1 Impacts on General Surface and Roads / Tracks

Surface cracking had occurred generally as predicted on the surface above Panels 28, 30 & 31 in the both the cleared and vegetated areas, private access tracks, and sealed private access road, and sealed local government roads whilst mining was being undertaken.

Remedial works were carried out in consultation and agreement with the landholders and infrastructure owners.

# 5.2 Impacts on Hunter Water Corporation Waterline

No further impacts observed. Impacts were within predictions and infrastructure remained in a safe and serviceable condition.

#### 5.3 Impacts on Ausgrid Powerlines

No further impacts observed. Impacts were within predictions and infrastructure remained in a safe and serviceable condition.

# 5.4 Impacts on TransGrid Transmission Towers

No further impacts observed. Impacts were within predictions and infrastructure remained in a safe and serviceable condition.

# 5.5 Impacts on Blackhill Road

No further impacts observed. Impacts were within predictions and infrastructure remained in a safe and serviceable condition.

# 5.6 Notification under SMP Approval Conditions

There have been no observed and/or reported subsidence impacts, incidents, service difficulties, community complaints, or any other relevant information, that would require notification under the approval conditions.

# 6 SUBSIDENCE SURVEY SUMMARY AND ANALYSIS

All required subsidence surveys have been completed and were completed shortly after mining effects ceased. A record of all completed subsidence surveys is shown in **Table 3**.

A summary of subsidence, strain and tilt results are detailed in **Table 4** with comparison to the SMP predictions.

All required subsidence monitoring lines have been installed and all pre-mining subsidence surveys completed in accordance with the agreed Subsidence Monitoring Programs.

Survey / Monitoring Line	Survey / Monitoring Description	Pre – Mining Survey	Survey / Inspection / Monitoring Dates	Post – Mining
Panel 1	Subsidence survey	Installation and pre-mining survey 7/07/2010	Weekly Surveys	11/02/2011
		1,01,2010		24/06/2011 1/08/2012
	Subsidence Survey			22/12/2010
Panel 2				21/06/2011 20/06/2012
				9/10/2013
Panel 3	Subsidence survey	23/12/2010	Weekly Surveys	10/06/2011 25/10/2011

# **Table 3 – Subsidence Monitoring Survey Dates**

Survey / Monitoring Line	Survey / Monitoring Description	Pre – Mining Survey	Survey / Inspection / Monitoring Dates	Post – Mining
				9/05/2012
	Visual inspection		Weekly Surveys	
	Photographic monitoring	23/12/2010		
	Subsidence survey	4/03/2011	Weekly Surveys	24/08/2011
				9/05/2011
Panel 4				3/09/2013
	Visual inspection		Weekly Surveys	
	Photographic monitoring	4/03/2011		
	Subsidence survey	27/05/2011		4/11/2011
Panel 5				2/05/2012
				18/02/2013
				14/09/2013
	Visual inspection		Weekly Surveys	
	Photographic monitoring	27/05/2011		
	Subsidence survey	14/09/2011		1/05/2012
Panel 6				4/09/2013
	Visual inspection		Weekly Surveys	
	Photographic monitoring	14/09/2011		
Panel 7	Subsidence survey	8/02/2012		2/08/2012
				28/05/2013
				13/09/2013
	Visual inspection		Weekly Surveys	
	Photographic monitoring	8/02/2012		
	Subsidence survey	13/02/2012		31/10/2012

Survey / Monitoring Line	Survey / Monitoring Description	Pre – Mining Survey	Survey / Inspection / Monitoring Dates	Post – Mining
Panel 8				17/05/2013
				6/09/2013
	Visual inspection		Weekly Surveys	
	Photographic monitoring	13/02/2012		
	Subsidence survey	9/02/2012		27/04/2012
Panel 15				14/01/2013
				17/05/2013
	Visual inspection		Weekly Surveys	
	Photographic monitoring	9/02/2012		
	Subsidence survey	29/08/2012		10/01/2013
Panel 20				8/01/2014
				9/07/2014
	Visual inspection		Weekly Surveys	
	Photographic monitoring	29/08/2012		
	Subsidence survey	1/05/2013		14/09/2013
Panel 19				9/07/2014
	Visual inspection		Weekly Surveys	
	Photographic monitoring	1/05/2013		
	Subsidence survey	7/01/2013		4/06/2013
Panel 19A				14/09/2013
				5/11/2013
				7/01/2014
				7/07/2014
	Visual inspection		Weekly Surveys	
	Photographic	7/01/2013		

Survey / Monitoring Line	Survey / Monitoring Description	Pre – Mining Survey	Survey / Inspection / Monitoring Dates	Post – Mining
	monitoring			
	Subsidence survey	7/11/2012		16/05/2013
Panel 21				24/01/2014
				1/09/2014
	Visual inspection		Weekly Surveys	
	Photographic monitoring	7/11/2012		
	Subsidence survey	11/04/2013		30/07/2013
Panel 22				28/01/2014
				19/02/2015
	Visual inspection		Weekly Surveys	
	Photographic monitoring	11/04/2013		
	Subsidence survey	12/07/2013		8/04/2014
Panel 23				3/03/2015
				28/10/2015
	Visual inspection		Daily	
	Photographic monitoring	12/07/2013		
	Subsidence survey	19/02/2013		1/10/2014
Panel 24				3/03/2015
				22/10/2015
	Visual inspection		Daily	
	Photographic monitoring	19/02/2013		
	Subsidence survey	13/03/2014		3/12/2015
Panel 25				22/09/2015
	Visual inspection		Daily	
	Photographic	13/03/2014		

Survey / Monitoring Line	Survey / Monitoring	Pre – Mining Survey	Survey / Inspection /	Post – Mining
	Description	ounter,	Monitoring Dates	
	monitoring			
	Subsidence survey	9/05/2014		6/08/2015
Panel 26				31/01/2017
	Visual inspection		Daily	
	Photographic monitoring	9/05/2014		
	Subsidence survey	16/10/2014		3/09/2015
Panel 27				31/01/2017
	Visual inspection		Daily	
	Photographic monitoring	22/09/2014		
	Subsidence survey	6/05/2014		20/12/2016
Panel 28				28/11/2017
	Visual inspection		3 times a week	
	Photographic monitoring	6/05/2014		
	Subsidence survey	30/11/2015		20/12/2016
Panel 30	Visual inspection		3 times a week	
	Photographic monitoring	30/11/2015		
	Subsidence survey	25/02/2016		5/12/2016
Panel 31	Visual inspection		3 times a week	
	Photographic monitoring	25/02/2016		
	Subsidence survey	14/11/2012		23/01/2013
East Install Headings				8/01/2014
	Visual inspection		Weekly Surveys	
	Photographic monitoring	14/11/2012		

Survey / Monitoring Line	Survey / Monitoring Description	Pre – Mining Survey	Survey / Inspection / Monitoring Dates	Post – Mining
	Coortpation			
	Subsidence survey	18/05/2012		19/12/2012
				13/06/2013
Tailgate Headings				14/01/2014
	Visual inspection		Weekly Surveys	
	Photographic monitoring	18/05/2012		
	Subsidence survey	9/07/2012		14/01/2013
East Mains Headings				30/05/2013
	Visual inspection		Weekly Surveys	
	Photographic monitoring	9/07/2012		
Blackhill Road	Subsidence survey	19/02/2013	As detailed in Management Plan	Same date as Panel surveys
	Visual inspection		Daily Surveys	
	Photographic monitoring	19/02/2013		
	Subsidence survey	7/07/2010 over P1	Weekly Surveys	11/02/2011 & 24/06/2011 Over P1
Hunter Water Corporation Pipeline		8/09/2010 over P2		22/12/2010 & 21/06/2011 Over P2
	Visual inspection		As detailed in Management Plan	
	Photographic monitoring			
Ausgrid Power Poles	Subsidence survey	Same date as Panel surveys	Weekly Surveys	Same date as Panel surveys
	Visual inspection		Weekly Surveys	
	Photographic monitoring	Same date as Panel surveys		
	Subsidence survey	28/03/2012	As detailed in Management	Same date as Panel

Survey / Monitoring Line	Survey / Monitoring Description	Pre – Mining Survey	Survey / Inspection / Monitoring Dates	Post – Mining
TransGrid Transmission Towers			Plan	surveys
Transmission Towers	Visual inspection		Daily Surveys	
	Photographic monitoring	28/03/2012		

# Table 4 – Comparison of Subsidence Monitoring Results to SMP Predictions

PANEL 1 (W = 120 m; T = 2.35 - 3.0m)					
>75m Cover	Predicted	Final Measured	Comment		
Subsidence	0.95 - 1.25m	0.72 - 1.228m	Measured subsidence < predictions		
Tensile Strain	10 - 18 mm/m	4 - 12 mm/m (18 mm/m)	Measured tensile strains < predictions.		
Compressive Strain	13 - 23 mm/m	5 - 14 mm/m	Measured compressive strains < predictions		
Tilt	22 - 40 mm/m	22 - 46 mm/m	Measured tilts < predictions. One exceedance of 15%.		
Other		Cracked Joint to Hunter Water Pipeline Repaired 11kv Power Line	All necessary repairs have been carried out.		

	PANEL 2 (W= 150m ; T = 2.5 m)					
< 75m Cover	Predicted	Final Measured	Comment			
Subsidence	1.30 - 1.38m	0.977 - 1.041 m	Measured subsidence < predictions			
Tensile Strain	18 - 31 mm/m	4 - 6 mm/m (5 mm/m)	Measured tensile strains < predictions			
Compressive Strain	23 - 40 mm/m	4 - 7 mm/m	Measured compressive strains < predictions			
Tilt	40 - 67 mm/m	22 - 32 mm/m	Measured tilts < predictions			
Other						
>75m Cover	Predicted	Final Measured	Comment			
Subsidence	1.20 - 1.32m	0.94 - 0.966m	Measured subsidence < predictions			
Tensile Strain	13 - 20 mm/m	9 mm/m (15 mm/m)	Measured tensile strains < predictions			
Compressive Strain	17 - 25 mm/m	6 mm/m	Measured compressive strains < predictions			
Tilt	30 - 45 mm/m	27 mm/m	Measured tilts < predictions			
Other						

	PANEL 3 (W=160.5 m; T = 2.5 m)					
< 75m Cover	Predicted	Final Measured	Comment			
Subsidence	1.33 - 1.34 m	1.003 m	Measured subsidence < predictions			
Tensile Strain	19 - 31 mm/m	8 - 9 mm/m (26 mm/m)	Measured tensile strains < predictions			
Compressive Strain	24 - 40 mm/m	5 - 7 mm/m	Measured compressive strains < predictions			
Tilt	42 - 67 mm/m	28 - 39 mm/m	Measured tilts < predictions			
Other						
>75m Cover	Predicted	Final Measured	Comment			
Subsidence	1.26 - 1.27 m	0.884 - 0.982 m	Measured subsidence < predictions			
Tensile Strain	14 - 21mm/m	8 mm/m (10 mm/m)	Measured tensile strains < predictions			
Compressive Strain	18 - 27 mm/m	4 mm/m	Measured compressive strains < predictions			
Tilt	33 - 49 mm/m	30 mm/m	Measured tilts < predictions			
Other						

	F	PANEL 4 (W= 160.5 m; T	= 2.5 m)
< 75m Cover	Predicted	Final Measured	Comment
Subsidence	1.27-1.29m	1.065m	Measured subsidence < predictions
Tensile Strain	19 - 31 mm/m	6 - 10 mm/m (37.5 mm/m)	Measured tensile strains < predictions with 1 exceedance of 20% at clay cap.
Compressive Strain	24 - 40 mm/m	6 - 18 mm/m	Measured compressive strains < predictions
Tilt	42 - 67 mm/m	36 - 60 mm/m	Measured tilts < predictions
Other			
>75m Cover	Predicted	Final Measured	Comment
Subsidence	1.29 - 1.32m	1.054 m	Measured subsidence < predictions
Tensile Strain	14 - 21mm/m	5 mm/m	Measured tensile strains < predictions
Compressive Strain	18 - 27 mm/m	5 mm/m	Measured compressive strains < predictions
Tilt	42 - 67 mm/m	25 - 36 mm/m	Measured tilts < predictions
Other			

	PANEL 5 (W= 160.5 m; T = 2.5 m)			
< 75m Cover	Predicted	Final Measured	Comment	
Subsidence	1.27-1.43	1.154m	Measured subsidence < predictions	
Tensile Strain	14 - 15 mm/m	10 mm/m	Measured tensile strains < predictions	
Compressive Strain	15 - 19 mm/m	4 mm/m	Measured compressive strains < predictions	
Tilt	41 - 46 mm/m	68 mm/m	Measured tilts < predictions with 1 minor exceedance	
Other				
>75m Cover	Predicted	Final Measured	Comment	
Subsidence	1.42 - 1.43m	1.002 m	Measured subsidence < predictions	
Tensile Strain	11 - 15 mm/m	2 mm/m	Measured tensile strains < predictions	
Compressive Strain	15 - 18 mm/m	13 mm/m	Measured compressive strains < predictions	
Tilt	38 - 46 mm/m	29.8 mm/m	Measured tilts < predictions	
Other				

	PANEL 6 (W= 160.5 m; T = 2.5 m)			
< 75m Cover	Predicted	Final Measured	Comment	
Subsidence	1.21 - 1.32m	1.215m	Measured subsidence < predictions	
Tensile Strain	14 mm/m	8 mm/m	Measured tensile strains < predictions	
Compressive Strain	17 - 18 mm/m	21 mm/m	Measured compressive strains < predictions with 1 minor exceedance	
Tilt	39 - 41 mm/m	89.6 mm/m	Measured tilts < predictions with 1 minor exceedance	
Other				
>75m Cover	Predicted	Final Measured	Comment	
Subsidence	1.32 - 1.42m	1.066 m	Measured subsidence < predictions	
Tensile Strain	11 - 14mm/m	9 mm/m	Measured tensile strains < predictions	
Compressive Strain	14 - 17 mm/m	7 mm/m	Measured compressive strains < predictions	
Tilt	38 - 41 mm/m	30 mm/m	Measured tilts < predictions	
Other				

	PANEL 7 (W= 160.5 m; T = 2.5 m)			
< 75m Cover	Predicted	Final Measured	Comment	
Subsidence	1.27 - 1.32m	0.771m	Measured subsidence < predictions	
Tensile Strain	11 - 14 mm/m	5 mm/m	Measured tensile strains < predictions	
Compressive Strain	14 - 18 mm/m	2 mm/m	Measured compressive strains < predictions	
Tilt	41 mm/m	12 mm/m	Measured tilts < predictions	
Other				
>75m Cover	Predicted	Final Measured	Comment	
Subsidence	1.32 - 1.43m	1.336 m	Measured subsidence < predictions	
Tensile Strain	11 - 15mm/m	23 mm/m	Measured tensile strains < predictions with 1 minor exceedance	
Compressive Strain	14 - 18 mm/m	36 mm/m	Measured compressive strains < predictions with 1 minor exceedance	
•	14 - 18 mm/m 41 mm/m	36 mm/m 42.5 mm/m	predictions with 1 minor	

PANEL 8 (W= 160.5 m; T = 2.5 m)			
< 75m Cover	Predicted	Final Measured	Comment
Subsidence	< 1.32m	0.830m	Measured subsidence < predictions
Tensile Strain	14 - 15 mm/m	2 mm/m	Measured tensile strains < predictions
Compressive Strain	17 - 19 mm/m	3 mm/m	Measured compressive strains < predictions
Tilt	42 mm/m	11.4 mm/m	Measured tilts < predictions
Other			
>75m Cover	Predicted	Final Measured	Comment
Subsidence	1.25 - 1.32m	0.845 m	Measured subsidence < predictions
	1.20 1.02		
Tensile Strain	10 - 14mm/m	11 mm/m	Measured tensile strains < predictions with 1 minor exceedance
Tensile Strain Compressive Strain		11 mm/m 6 mm/m	Measured tensile strains < predictions with
Compressive	10 - 14mm/m		Measured tensile strains < predictions with 1 minor exceedance Measured compressive strains < predictions with 1 minor

PANEL 15 (W= 160.5 m; T = 2.5 m)			
>75m Cover	Predicted	Final Measured	Comment
Subsidence	1.17 - 1.23m	1.164m	Measured subsidence < predictions
Tensile Strain	7 - 12mm/m	15 mm/m	Measured tensile strains < predictions
Compressive Strain	9 - 15 mm/m	13 mm/m	Measured compressive strains < predictions
Tilt	19 - 32 mm/m	49 mm/m	Measured tilts < predictions with 2 minor exceedance
Other			

PANEL 20 (W= 128 m; T = 2.7 m)			
>75m Cover	Predicted	Final Measured	Comment
Subsidence	150 mm	62 mm	Measured subsidence < predictions
Tensile Strain	2 mm/m	1 mm/m	Measured tensile strains < predictions
Compressive Strain	2 mm/m	2 mm/m	Measured compressive strains < predictions
Tilt	3 mm/m	2.5 mm/m	Measured tilts < predictions
Other			

PANEL 21 (W= 212 m; T = 2.7 m)			
125m Cover	Predicted	Final Measured	Comment
Subsidence	150 mm	96 mm	Measured subsidence < predictions
Tensile Strain	2 mm/m	1 mm/m	Measured tensile strains < predictions
Compressive Strain	2 mm/m	1 mm/m	Measured compressive strains < predictions
Tilt	3 mm/m	2.1 mm/m	Measured tilts < predictions
Other			

TAILGATE HEADINGS (W= 80.5 m; T = 2.8 m)			
<110mCover	Predicted	Final Measured	Comment
Subsidence	0.88 – 0.99m	0.250m	Measured subsidence < predictions
Tensile Strain	8 - 9mm/m	2 mm/m	Measured tensile strains < predictions
Compressive Strain	8 - 9 mm/m	2 mm/m	Measured compressive strains < predictions
Tilt	18 - 33 mm/m	7 mm/m	Measured tilts < predictions
Other			

	EAST INSTALL HEADINGS (W= 105m; T = 2.7 m)			
100m Cover	Predicted	Final Measured	Comment	
Subsidence	0.9m	1.286m	Measured subsidence > predictions	
Tensile Strain	13 – 19 mm/m	12 mm/m	Measured tensile strains < predictions	
Compressive Strain	16 - 24 mm/m	9 mm/m	Measured compressive strains < predictions	
Tilt	24 - 35 mm/m	44 mm/m	Measured tilts > predictions	
Other				

EAST MAINS HEADINGS (W= 125m; T = 2.7 m)			
100m Cover	Predicted	Final Measured	Comment
Subsidence	1.59m	1.408m	Measured subsidence < predictions
Tensile Strain	10 - 16 mm/m	11 mm/m	Measured tensile strains < predictions
Compressive Strain	13 - 20 mm/m	15 mm/m	Measured compressive strains < predictions
Tilt	49 mm/m	48.6 mm/m	Measured tilts < predictions
Other			

Panel 19A (W= 227.9m; T = 2.6 m)			
100m Cover	Predicted	Final Measured	Comment
Subsidence	1.42m	1.261m	Measured subsidence < predictions
Tensile Strain	8 - 14 mm/m	3 - 12 mm/m	Measured tensile strains < predictions
Compressive Strain	11 - 18 mm/m	4 - 13 mm/m	Measured compressive strains < predictions
Tilt	40 mm/m	29 - 48 mm/m	Measured tilts < predictions with only a minor exceedance
Other			

PANEL 22 (W= 180.3 m; T = 2.8 m)						
125m Cover	Predicted Final Measured Comment					
Subsidence	150 mm	44 mm	Measured subsidence < predictions			
Tensile Strain	2 mm/m	1 mm/m	Measured tensile strains < predictions			
Compressive Strain	2 mm/m 1 mm/m Measured compressive strains < predictions		•			
Other						

PANEL 23 (W= 215 m; T = 2.5 m)						
<130m Cover	Predicted Final Measured Comment					
Subsidence	1.30m	0.983m	Measured subsidence < predictions			
Tensile Strain	30 mm/m	13 mm/m	Measured tensile strains < predictions			
Compressive Strain	30 mm/m	13 mm/m Measured compressive strains < predictions				
Other						

PANEL 24 (W= 220 m; T = 2.5 m)						
<130m Cover	Predicted Final Measured Comment					
Subsidence	1.30m	1.061m	Measured subsidence < predictions			
Tensile Strain	30 mm/m	7 mm/m	Measured tensile strains < predictions			
Compressive Strain	30 mm/m 9 mm/m Measured compressive strains < predictions					
Other						

PANEL 25 (W= 220 m; T = 2.5 m)						
<130m Cover	Predicted Final Measured Comment					
Subsidence	1.30m	1.087m	Measured subsidence < predictions			
Tensile Strain	30 mm/m	21 mm/m	Measured tensile strains < predictions			
Compressive Strain	30 mm/m	30 mm/m 9 mm/m Measured compressive strains < predictions				
Other						

PANEL 26 (W= 220 m; T = 2.5 m)						
<130m Cover	Predicted Final Measured Comment					
Subsidence	1.30m	1.130m	Measured subsidence < predictions			
Tensile Strain	30 mm/m	9 mm/m	Measured tensile strains < predictions			
Compressive Strain	30 mm/m	30 mm/m 13 mm/m Measured compressive strains < predictions				
Other						

PANEL 27 (W= 190 m; T = 2.5 m)						
<170m Cover	Predicted Final Measured Comment					
Subsidence	1.40m	1.005m	Measured subsidence < predictions			
Tensile Strain	30 mm/m	2 mm/m	Measured tensile strains < predictions			
Compressive Strain	30 mm/m	mm/m 8 mm/m Measured compressive strains < predictions				
Other						

PANEL 28 (W= 190 m; T = 2.5 m)						
<190m Cover	Predicted Final Measured Comment					
Subsidence	1.40m	1.319m	Measured subsidence < predictions			
Tensile Strain	30 mm/m	1 mm/m	Measured tensile strains < predictions			
Compressive Strain	30 mm/m 10 mm/m Measured compressive strains < predictions		•			
Other						

PANEL 30 (W= 190 m; T = 2.5 m)						
<200m Cover	Predicted Final Measured Comment					
Subsidence	1.40m	1.131m	Measured subsidence < predictions			
Tensile Strain	30 mm/m	11 mm/m	Measured tensile strains < predictions			
Compressive Strain	30 mm/m 11 mm/m Measured compressive strains < predictions					
Other						

PANEL 31 (W= 170 m; T = 2.5 m)						
<200m Cover	er Predicted Final Measured Comment					
Subsidence	1.40m	0.307 m	Measured subsidence < predictions			
Tensile Strain	30 mm/m	6 mm/m	Measured tensile strains < predictions			
Compressive Strain	30 mm/m 7 mm/m Measured compressive strains < predictions		-			
Other						

# 7 PHOTOGRAPHIC MONITORING AND VISUAL INSPECTION SUMMARY AND ANALYSIS

Dates of photographic monitoring and visual inspections are shown in **Table 3.** No impacts or changes have been noted in either photographic monitoring or visual inspections and these results have been detailed in the Subsidence Management Status Report submitted in September 2018.

No evidence of impacts has been observed or noted during these inspections and monitoring.

Comparison of pre and post mining photographic monitoring did not reveal any evidence of impact.

# 8 ENVIRONMENTAL MONITORING SUMMARY AND ANALYSIS

#### Water

Monthly monitoring of regional groundwater levels and quality was undertaken throughout the year in accordance with the Site Water Management Plan.

A summary of groundwater and surface water quality is provided in Tables 5 and 6.

Sampling Site	рН	EC (μS/cm)	TSS (mg/L)
c	5.77 – 6.92	120 – 2710	42– 627
6	(6.44)	(2,605)	(221)
13	No Access to site	No Access to site	No Access to site
JRD2	6.02 - 7.35	620 – 2,590	11 – 280
JNDZ	(6.77)	(1,648)	(79.5)

### Table 5 – Summary of Groundwater Quality Monitoring Results 1 January to 31 December 2020.

Sampling Site	рН	EC (μS/cm)	Turbidity (NTU)	TSS (mg/L)
1	6.62 - 7.3	172 - 583	6.4 - 72.3	<5 – 46
	(7.00)	(368)	(36.1)	(21.8)
8	6.5 – 6.94	236 – 586	10.9 – 200	<5 – 522
0	(6.53)	(454)	(45.6)	(54.3)
10	6.82 – 7.43	359 – 1,300	2.7 – 85.4	5 – 29
10	(7.20)	(750)	(19.9)	(11.6)
11	6.55 – 9.28	527 – 1416	6.2 - 44.3	<5 -76
11	(7.26)	(881)	(19.0)	(21.5)
FMCU	6.62 - 7.31	161 – 350	19.9 – 27.9	<5 – 22
FIVICU	(6.87)	(283)	(24.7)	(11.9)
	6.59 – 7.83	151.3 – 501	8.2 - 44.9	<5 – 74
FMCD	(7.17)	(253)	(23.2)	(13.4)

Table 6 – Summary of Surface Water Quality Monitoring Results 1 January to 31 December 2019

# 9 TRENDS IN MONITORING RESULTS

#### Surface Water

The pH values at all sites were slightly acidic to slightly alkaline. All but one result was within the upper and lower water quality trigger values for Lowland Rivers in NSW (8.5) outlined in the Guidelines for Fresh and Marine Water Quality (ANZECC 2000). Previously there have been short term declines in pH following significant rainfall events such as in November 2013 (261.8mm rainfall), April 2015 (412mm rainfall) and January 2016 (430.8mm). Overall, during the reporting period there were no significant differences in pH between the upstream and downstream sites.

The electrical conductivity (EC) results range between 151µS/cm and 1,416µS/cm for all sites. There were no occasions were electrical conductivity was recorded outside of water quality trigger values for Lowland Rivers in NSW (125 to 2,200µS/cm) (ANZECC 2000).

Whilst it is expected that rainfall will influence EC results, EC does not appear to be strongly correlated with the monthly rainfall. The average EC values upstream are typically similar or slightly higher than the corresponding downstream values. No other long-term trends in EC are apparent.

Turbidity and total suspended solids (TSS) levels at Sites 1, 8 and 10 exceeded the water quality trigger values for Lowland Rivers in NSW (6 to 50 NTU) outlined in the Guidelines for Fresh and Marine Water Quality (ANZECC 2000) and industry standard TSS criteria (50mg/L). These exceedances did not correspond to a high rainfall event. Sites 1, 8 and 10 are upstream monitoring locations and it is not considered that the mine activities contributed to these levels but rather localised conditions.

No long-term trends are apparent within the monitoring data with widely varying results with spikes in turbidity and TSS not necessarily correlated with monthly rainfall. Baseline monitoring results for both upstream and downstream sites have previously recorded significantly elevated TSS which are considered to form part of the natural variation.

#### **Groundwater Levels**

Piezometers located within and to the south of the Abel mine area are behaving predictably, with drawdown in the Donaldson Seams and by a lesser amount in most overburden piezometers responding as expected to mining activities. Piezometers to the west of the Abel mine area appear to be influenced by mining activity at Bloomfield Colliery.

Monitoring confirms that there is no evidence of any drawdown response in the alluvium or regolith groundwater. In particular, Piezometers 81A and 81B are located adjacent the Pambalong Nature Reserve.

Monitoring results from 81A (single vibrating wire transducer placed within the Lower Donaldson Seam) showed a drawdown response to mining the Donaldson Seam within the Abel Mine. However, Piezometer 81B is screened within overlying shallow Permian strata with water levels remaining stable. The lack of response in the shallow piezometer indicates there has been no mining impact on the Pambalong Nature Reserve.

Piezometers 63A and B are located to the east of the Abel Mine adjacent to the F3 Freeway and near the Hexham Swamp. However, it appears that the shallow Piezometer 63B has failed or the bore has collapsed. Notwithstanding this, review of the responses from other shallow alluvium and regolith bores is still consistent with there being no impact on the Hexham Swamp.

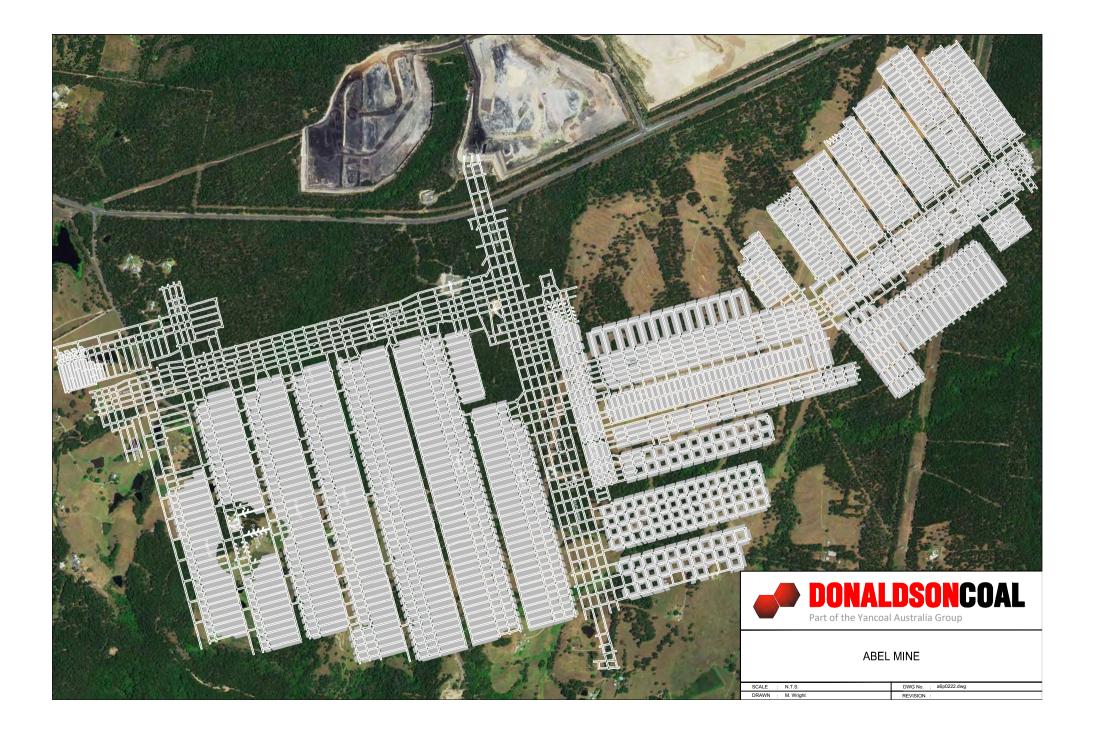
During the period access to Site 13 was restricted with no access granted by the property owner.

# **10 MANAGEMENT ACTIONS**

Actions taken to ensure adequate management of any potential subsidence impacts due to mining include:

• Various monitoring programs, subsidence surveys, visual inspections, photographic monitoring to detect any impact;

• TARPs (Trigger, Action, Response Plans) forming part of approved Public Safety Management Plans and Environmental Monitoring Programs which include mitigation/remediation options and notification procedures relating to subsidence monitoring, surface cracking on both roads / fire trails and vegetated areas and impacts on rock mass / steep slopes and Aboriginal sites.



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